

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 COLORADO DERRY BUILDING
WICHITA, KANSAS 67202

WELL PLUGGING RECORD

15-101-20171-0000

API NUMBER Not Available
Docket # D-18,351
LEASE NAME Seifried

TYPE OR PRINT
PLEASE FILL OUT COMPLETELY
AND MAKE REQUIRED AFFIDAVIT.

WELL NUMBER SWD

SPOT LOCATION C SW NW

SEC. 36 TWP. 18 SRGE. 28 (X) OR (W)

COUNTY Lane

DATE WELL COMPLETED 5/8/76

PLUGGING COMMENCED 7/1/85 9:10 am.

PLUGGING COMPLETED 7/1/85 9:45 am.

LEASE OPERATOR Moble C. Hoover

ADDRESS NBC Building Suite 302 El Dorado, Arkansas 71730

PHONE # (501) 863-4531 OPERATORS LICENSE NO. 5408

CHARACTER OF WELL SWD
(OIL, GAS, D&A, SWD, INPUT, WATER SUPPLY WELL)

DID YOU NOTIFY THE KCC/KDHE JOINT DISTRICT OFFICE PRIOR TO PLUGGING THIS WELL? Yes

WHICH KCC/KDHE JOINT OFFICE DID YOU NOTIFY? Wichita, Kansas & Dodge City, Kansas

IS ACC-1 FILED? Yes IF NOT, IS WELL LOG ATTACHED? Yes

PRODUCING FORMATION Inj. Cedar Hills DEPTH TO TOP 1610' ? BOTTOM 1750' ? RTD 4635' PBTD (2050')

SHOW DEPTH AND THICKNESS OF ALL WATER, OIL AND GAS FORMATIONS.

OIL, GAS OR WATER RECORDS | CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Cedar Hills	Water	0'	259'	8 5/8"	259'	None
		0'	2087'	5 1/2"	2087'	None

DESCRIBE IN DETAIL THE MANNER IN WHICH THE WELL WAS PLUGGED, INDICATING WHERE THE MUD FLUID WAS PLACED AND THE METHOD OR METHODS USED IN INTRODUCING IT INTO THE HOLE. IF CEMENT OR OTHER PLUGS WERE USED STATE, THE CHARACTER OF SAME AND DEPTH PLACED, FROM FEET TO FEET EACH SET. Pumped down 5 1/2" casing as follows: 50 sacks 50-50 Poz-Mix, 2% gel, 2% CaCl, 1/2# Celloflake per sack; followed by 150 sacks 50-50 Poz-Mix, 2% gel, 3% CaCl. Maximum pressure 600#, shut in @ 250#. Job completed @ 9:45 am. Checked well 7/2/85; top cement @ 150' from ground level. Spotted 8 sacks common cement from 75' to ground level.

(IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

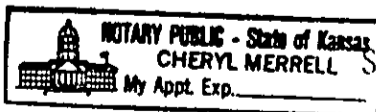
NAME OF PLUGGING CONTRACTOR Edw. C. Myers Jr. LICENSE NO. 3961 KS. Engr.
ADDRESS Rt. 1. Box 323 Great Bend, Kansas 67530 Phone 316-792-2068

RECEIVED
STATE CORPORATION COMMISSION

STATE OF Kansas COUNTY OF Barton, SS. 1111 08

Edw. C. Myers Jr. (EMPLOYEE OF OPERATOR) OR CONSERVATION DIVISION
(OPERATOR) OF ABOVE-DESCRIBED WELL, BEING FIRST DULY SWORN ON OATH, SAYS: THAT Wichita, Kansas
I HAVE KNOWLEDGE OF THE FACTS, STATEMENTS, AND MATTERS HEREIN CONTAINED AND
THE LOG OF THE ABOVE-DESCRIBED WELL AS FILED THAT THE SAME ARE TRUE AND
CORRECT, SO HELP ME GOD. 7-8-85

(SIGNATURE) Edw. C. Myers Jr.
(ADDRESS) Rt 1 Box 323 Gr Bend



SUBSCRIBED AND SWORN TO BEFORE ME THIS 5 DAY OF July, 1985

Cheryl Merrell
NOTARY PUBLIC

MY COMMISSION EXPIRES: 1-27-86

DAILY DRILLING REPORT
 ABERCROMBIE DRILLING, INC.
 BDI UNION CENTER
 WICHITA, KANSAS 67202

15-101-20171-00-00

SEIFRIED #1 (Rig #12)
 C SW NW
 Section 36-18S-28W
 Lane County, Kansas

OPERATOR: A. Scott Ritchie
 CONTRACTOR: Abercrombie Drilling, Inc.
 TEST: Mississippian (approx. 4550')

A. Scott Ritchie
 Suite 950
 125 N. Market
 Wichita, Kansas 67202

(THIS WELL IS NOW A. L. ABERCROMBIE INC'S.
 SEIFRIED "B" #1 - SWD)

3-23-76 Drilled 275' of 12 $\frac{1}{2}$ " hole. Ran 7 jts. of used 8 5/8" 28# casing. Tallied 259.27', Set @ 267.27'. Cemented with 200 sx. 2% gel, 3% ca. cl. Cemented by Allied. Cement did circulate. Plug was down @ 8:30 a.m. March 23, 1976.

3-24-76 Drilling @ 610'

3-25-76 Drilling @ 2363'

3-26-76 Drilling @ 2953'

3-27-76 Drilling @ 3554'

3-28-76 Drilling @ 4095'

3-29-76 Testing @ 4180'
 DST #1 (4126'-4180') 30", 45", 45", 60"
 Rec. 940' muddy sw - 510' salt water
 IFP 37-422#; FFP 435-688#; IBHP 1291#;
 FBHP 1279#. 116°

3-30-76 Drilling @ 4227'
 DST #2 (4208'-4227') Rec. 15' of oil and 435' of oil and mud cut water (2% oil) 240' water with scum of oil. 690' total fluid. IFP 24-174#-30 min. FFP 186-348#-45 min. IBHP 1161#-45 min. FBHP 1161#-60 min.

3-31-76 Drilling @ 4276'
 DST #3 (4245'-4276') 30", 45", 45", 60"
 345' muddy wtr. IFP 62-124#; IBHP 1056#;
 FFP 124-129#; FBHP 1056#.

4-1-76 Drilling @ 4313'
 DST #4 (4276'-4292') 30", 45", 45", 60"
 Rec. 160 GIP, 30' OCH, 45% oil. IFP 24-37#; FFP 37-49#; IBHP 866#; FBHP 783#.
 DST #5 (4299'-4313') Weak blow, died in 25 min. Rec. 120' SO spotted muddy wtr. IFP 62-74; IBHP 1267#; FFP 74-99#; FBHP 1267'

4-2-76 Drilling @ 4446'

SAMPLE TOPS:

Anhydrite	2075'	(+652)
B/Anhydrite	2111'	(+616)
Heebner	3931'	(-1204)
Toronto	3948'	(-1221)
Lansing	3969'	(-1242)
Stark Shale	4246'	(-1519)

ELECTRIC LOG TOPS:

Anhydrite	2070'	(+657)
B/Anhydrite	2102'	(+625)
Heebner	3930'	(-1203)
Toronto	3947'	(-1220)
Lansing	3970'	(-1243)
Stark Shale	4249'	(-1522)
Mississippi	4580'	(-1853)
ELTD	4638'	(-1911)
RTD	4635'	

JUN 13 1985