

*Seifried*  
*KJS 7-27-74*

# KANSAS DRILLERS LOG

**IMPORTANT**  
Kansas Geo. Survey request samples on this well.

S. 25 T. 18 R. 28 <sup>E</sup>/<sub>W</sub>  
Loc. C SW SW  
County Lane

API No. 15 — 101 — 20.087 — 00-00  
County Number

Operator  
Abercrombie Drilling, Inc.

Address 801 Union Center Wichita, Kansas 67202

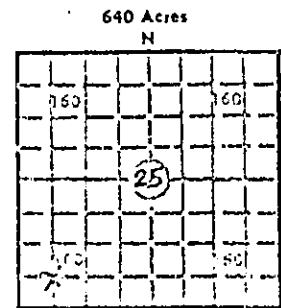
Well No. # 1 Lease Name Seifried

Footage Location  
660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor Abercrombie Drilling Geologist Harold Steincamp

Spud Date 4-30-74 Total Depth 4562' P.B.T.D. 4310'

Date Completed 5-11-74 Oil Purchaser Clear Creek, Inc.



Elev.: Gr. 2678  
Locate well correctly  
DF 2684 KB 2687

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		208'	Common	225	
Production		5 1/2"	14#	4350'	50/50 posmix	50	2% jel, 10% salt 2% jel (12# gilso-nite per sack)
				D.V. 2050'	50/50 posmix	500	6% jel

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4244-4246
			4		4248-4252

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used
500 Gal. Non-E

**RECEIVED**  
STATE CORPORATION COMMISSION  
4244-4252  
JUN 25 1974  
CONSERVATION DIVISION  
Wichita, Kansas

## INITIAL PRODUCTION

Date of first production <u>June 26, 1974</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>154</u> bbls. Gas <u>    </u> MCF Water <u>    </u> bbls. Gas-oil ratio <u>    </u> CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s) <u>4244-4252</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drilling, Inc. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #1 Lease Name SEIFRIED Oil

S 25 T 18SR 28 <sup>JEX</sup> W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and oil drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and Clay	0	30	<u>ELECTRIC LOG:</u>	
Sand and Shale	30	1440	Anhydrite	2041
Anhydrite	1440	1466	B/Anhydrite	2070
Sand and Shale	1466	1925	Topeka	3632
Shale	1925	2039	Heebner	3888
Anhydrite	2039	2070	Toronto	3905
Shale	2070	2618	Lansing	3926
Shale and Lime	2618	3610	B/K.C.	4310
Lime and Shale	3610	4052	Fort Scott	4458
Shale	4052	4059	Mississippia	4542
Lime and Shale	4059	4200	ELTD	4559
Lime	4200	4562		
Rotary Total Depth		4562		
<p>DST #1 (4010-4034) (Straddle Packers) 15", 45", 60", 45". Recovered 5' Oil, 130' Mud, 120' Muddy Water. Fair Blow. IFP 0#-11#, IBHP 1206#, FFP 47-118#, FBHP 1171#.</p> <p>DST #2 (4184-4200) 15", 45", 60", 45". Strong blow. Recovered 1850' salt water. IFP 20-319#, IBHP 1229#, FFP 355-834#, FBHP 1229#</p> <p>DST #3 (4213-4240) 15", 45", 60", 45". Recovered 1818' GIP, 1380' Free Oil, 410' Froggy oil, 420' SW. IFP 94-367#, IBHP 1241#, FFP 426-811#, FBHP 1218#. Gravity 36°.</p> <p>DST #4 (4242-4260) 15", 45", 60", 45". Strong Blow. Recovered 2520' GIP, 1250' Free Oil, 190' Froggy Oil. IFP 47-177# IBHP 1253#, FFP 225-432#, FBHP 1197# Gravity 39°.</p> <p>DST #5 (4542-4562) 30", 45", 90", 45". Weak Blow. Recovered 30' HOCM, 120' O &amp; MCW. IFP 35-41#, IBHP 1136#, FFP 47-88#, FBHP 1090#.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Jack K. Wharton</i>
	Jack K. Wharton <small>Signature</small>
	Geologist <small>Title</small>
	July 23, 1974 <small>Date</small>

15-101-20087-00-00

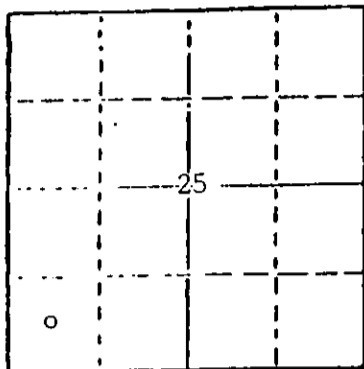
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Lane \_\_\_\_\_ County, Sec. 25 Twp. 18 Rge. 28 E/W  
Location as "NE/CNW/SW" or footage from lines  
C-SW-SW

Lease Owner A. L. Abercrombie, Inc.  
Lease Name Seifried Well No. 1  
Office Address 801 Union Center, Wichita, KS 67202  
Character of Well (Completed as Oil, Gas or Dry Hole)  
Oil



Locate well correctly on above  
Section Plot

Date Well completed 5-11 1974  
Application for plugging filed 12-3 1981  
Application for plugging approved 1-5 1982  
Plugging commenced 1-20 1982  
Plugging completed 1-20 1982  
Reason for abandonment of well or producing formation  
Not economical to produce

If a producing well is abandoned, date of last production  
19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas  
Producing formation Kansas City Depth to top 4213 Bottom 4252 Total Depth of Well 4559  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	208	None
				5 1/2	4350	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid  
was placed and the method or methods used in introducing it into the hold. If cement or other  
plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to  
\_\_\_\_\_ feet for each plug set.

1st plug @ 4000' w/ 100 sxs 50/50 poz-mix 2% gel  
2nd plug @ 400' w/ 40 sxs 50/50 poz-mix 2% gel  
3rd plug @ 0-50' w/ 10 sxs 50/50 poz-mix 2% gel

Plug was down 2:45 p.m. 1-20-82

RECEIVED  
STATE CORPORATION COMMISSION

JAN 29 1982

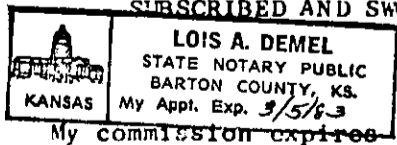
CONSERVATION DIVISION

(If additional description is necessary, use BACK)  
Name of Plugging Contractor A. L. Abercrombie, Inc. Wichita Kansas

STATE OF Kansas COUNTY OF Barton, ss.  
Edward L. Abercrombie (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of  
the facts, statements, and matters herein contained and the log of the above-described well  
as filed and that the same are true and correct. So help me God.

(Signature) Edward L. Abercrombie  
Rt. #1 Box 56 Great Bend, KS 67530  
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of January, 1982



Lois A. Demel  
Notary Public.