

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Lane \_\_\_\_\_ County. Sec. 8 Twp. 18 Rge. 28 E/W  
Location as "NE/CNW/SW" or footage from lines NW NE

Lease Owner DANE G HANSEN  
Lease Name Yost Well No. 1

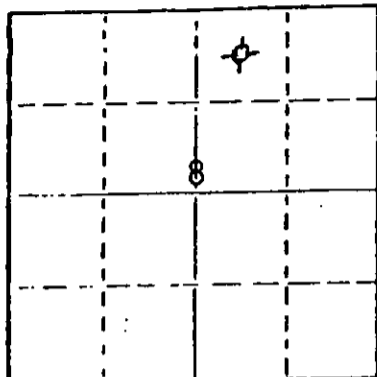
Office Address Logan, Kansas 67646  
Character of Well (Completed as Oil, Gas or Dry Hole)  
Dry Hole

Date Well completed 9/29/77 19\_\_  
Application for plugging filed 9/29/77 19\_\_  
Application for plugging approved 9/29/77 19\_\_  
Plugging commenced 9/29/77 19\_\_  
Plugging completed 9/29/77 19\_\_

Reason for abandonment of well or producing formation  
Too low structurally  
If a producing well is abandoned, date of last production  
19\_\_

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_  
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above  
Section Plot

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	255.25	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid  
was placed and the method or methods used in introducing it into the hold. If cement or other  
plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to  
\_\_\_\_\_ feet for each plug set.

Filled with heavy mud to 850'. Set  
plug. Put in 70 sx cement. Filled  
with heavy mud to 240'. Set plug.  
Put in 20 sacks cement. Filled with  
heavy mud up to 40'. Set plug. Filled  
to top with 10 sacks cement.

10-12-77

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor C G Drilling Co.  
1107 Douglas Bldg., Wichita, Kansas 67202

STATE OF KANSAS COUNTY OF SEDGWICK ss.

G F Galloway (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the  
above-described well as filed and that the same are true and correct. So help me God.

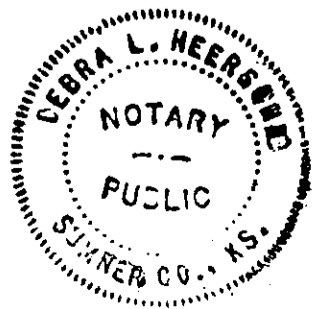
(Signature)

G F Galloway  
1107 Douglas Bldg.  
(Address)

Subscribed and sworn to before me this 4th day of October, 19 77

My commission expires March 3, 1980

Debra Heersche  
Debra Heersche Notary Public.



**KANSAS DRILLERS LOG**

API No. 15 — 101 — 20,250-00-00  
County Number

S. 8 T. 18 R. 28 R  
W

Loc. NW NE

County Lane

Operator  
**DANE G HANSEN**

Address  
**Logan, Kansas**

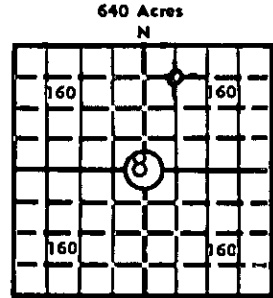
Well No. 1 Lease Name Yost

Footage Location  
660 feet from (N)  line 1980 feet from (E)  line

Principal Contractor **C G Drilling Co.** Geologist **Jerry Jespersen**

Spud Date 9/20/77 Total Depth 4615' P.B.T.D.

Date Completed 9/29/77 Oil Purchaser



Locate well correctly  
 Elev.: Gr. 2746

DF 2748 KB 2751

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Sur face	12 1/4	8 5/8"	28	255.25	Common	150	2% Gel 3% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.		CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Dane G Hansen

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Dry Hole

Well No.

1

Lease Name

Yost

S 8 T 18 R 28 W

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SHALE	0	700	Anhydrite	2126
			Tarkio	3525
SHALE & SAND	700	1585	Howard	3631
			Topeka	3680
SHALE	1585	1640	Heebner	3921
			Toronto	3937
SAND	1640	1870	Lansing	3960
RED BED & SHALE	1870	2126	Stark Shale	4223
			BKC	4304
ANHYDRITE	2126	2159	Marmaton	4334
			Pawnee	4424
SHALE & SAND	2159	2505	Fort Scott	4474
			Cherokee	4497
SHALE & LIME	2505	2685	Cherokee Sd.	4548
			Mississippi	4568
LIME SHALE	2685	3580	LTD	4613
LIME	3580	3730		
LIME & SHALE	3730	3870		
SHALE & LIME	3870	3975		
LIME & RTD	3975	4615		
DST #1 4044-4070 30-30-60-30 REC 250' WTRY MUD IBHP 1248, FBHP 1224, IFP 50, FFP 175. DST #2 4545-4585' 30-30-30-30 WEAK BLOW FOR 8 MINS, IBHP 1007, FBHP 862, IFP 50, FFP 50.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Debra Heersche*

Signature Debra Heersche

Office Manager

Title

October 4, 1977

Date