

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: license # 5238  
 name PETROLEUM, INC.  
 address Suite 800, 300 W. Douglas  
 City/State/Zip Wichita, Kansas 67202

Operator Contact Person Monte Chadd  
 Phone 316-7938471

Contractor: license # 5476  
 name DNB Drilling, Inc.

Wellsite Geologist Kenneth W. Johnson  
 Phone 316/269-9001

PURCHASER NA

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply etc.)

## If OWWO: old well info as follows:

Operator  
 Well Name  
 Comp. Date Old Total Depth

## WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-14-84 11-21-84 11-22-84  
 Spud Date Date Reached TD Completion Date

4640'  
 Total Depth PBD

Amount of Surface Pipe Set and Cemented at 261' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
 from feet depth to w/ SX cmt

API NO. 15-101-21,079-00-00 FEB 27 1985

County Lane

App. NW SE NE Sec 24 Twp 17S Rge 30 East  
 (location)

3500 Ft North from Southeast Corner of Section  
 1060 Ft West from Southeast Corner of Section  
 (Note: locate well in section plat below)

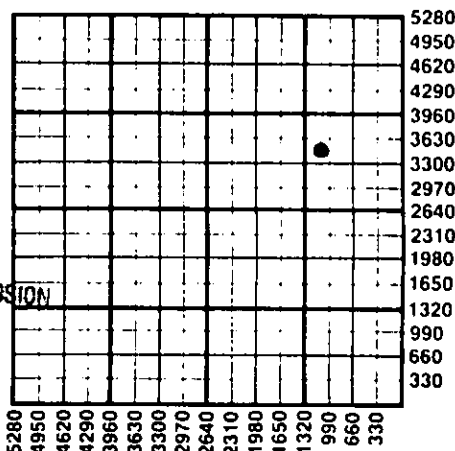
Lease Name Burmeister 'D' Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2837 KB 2842

Section Plat



RECEIVED  
 STATE CORPORATION COMMISSION  
 FEB 28 1985  
 CONSERVATION DIVISION  
 Wichita, Kansas

## WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and  
 (Well) Ft West From Southeast Corner of  
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and  
 (Stream, Pond etc.) Ft West From Southeast Corner  
 Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Hauled by independent contractor  
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal  
 NA ☐ Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

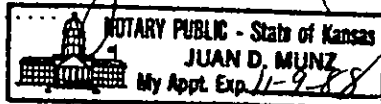
Signature Monte Chadd

Title District Production Supt.

Subscribed and sworn to before me this 26th day of February 1985

Notary Public

Date Commission Expires 11-9-88



MAR 25 1985

CONSERVATION DIVISION  
 Wichita, Kansas  
 2-26-85

## K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
 C ☐ Wireline Log Received  
 C ☐ Drillers Timelog Received

## Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other  
 (Specify)

Form ACO-1 (7-84)

Sec. 17 Rec. 304

Operator Name PETROLEUM, INC. Lease Name Burmeister Well# 1 SEC 24 TWP 17S RGE 30 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No  
Samples Sent to Geological Survey [X] Yes [ ] No  
Cores Taken [ ] Yes [X] No

Formation Description  
[X] Log [ ] Sample

Name Top Bottom

DST #1 4329-4425' 15-30-15-30 Rec. 5' mud. IFP 99-99#, ISIP 165#, FFP 99-99#, FSIP 132#.

Anhy. 2227 (+ 615)  
B/Anhy. 2255 (+ 587)  
Heebner 3923 (-1081)  
Toronto 3941 (-1099)  
Lansing 3959 (-1117)  
Stark 4230 (-1388)  
B/KC 4309 (-1467)  
Marmaton 4350 (-1508)  
Altamont 4366 (-1524)  
Pawnee 4428 (-1586)  
Myrick Station 4460 (-1618)  
Ft. Scott 4478 (-1636)  
Cherokee 4500 (-1658)  
Johnson Zn. 4543 (-1701)  
Miss. 4580 (-1738)  
Miss. Dolo. 4627 (-1785)

CASING RECORD [X] new [ ] used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	261'	60/40 Poz.	225	2% Gel, 3% CC.

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

NA							

TUBING RECORD

size

NA

set at

packer at

Liner Run

[ ] Yes

[ ] No

Date of First Production

NA

Producing method

[ ] flowing

[ ] pumping

[ ] gas lift

[ ] Other (explain)

Estimated Production Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: [ ] vented

[ ] sold

[ ] used on lease

[ ] open hole [ ] perforation

[ ] other (specify)

[ ] Dually Completed.

[ ] Commingled