

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5181
name DONALD C. SLAWSON
address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Bill Horigan
Phone 316-263-3201

Contractor: license # 5657
name SLAWSON DRILLING CO., INC.

Wellsite Geologist Charles Spradlin
Phone (316)683-0668

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-25-84 10-9-84 10-9-84
Spud Date Date Reached TD Completion Date

4645 4645
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 472 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 101-21,054-00-00
County Lane
C SE NE Sec 21 Twp 17S Rge 30W East West
3300 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

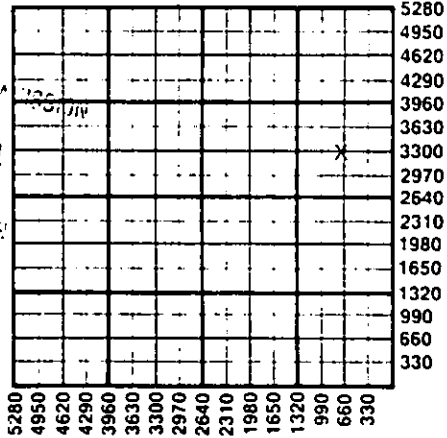
Lease Name Magie 'A' Well# 3

Field Name WC

Producing Formation N/A

Elevation: Ground 2865 KB 2871

Section Plat



RECEIVED
STATE CORPORATION COM.
NOV 06 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner of (Well) Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 11/5/84

Subscribed and sworn to before me this 5th day of November 19 84

Notary Public Angela A. Kendall
Date Commission Expires 9-18-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (This form supercedes previous forms ACO-1 & C-10)

Sec. 21 Twp. 17S Rge. 30W

Operator Name DONALD C. SLAWSON Lease Name Magie 'A' Well# 3 SEC. 21 TWP. 17S RGE. 30W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 3932-3965 (LANS & TOP Zns),
 30-60-45-75, WkBITO, Rec. 129' TF; 4' Fr Oil
 (390 @ 600), 125' WM (80% M, 20% W), IFP 35-
 70#, FFP 70-104#, ISIP 1078#, FSIP 1060#
 CFS @ 4178'
 DST #2 4296-4346 (MARM Zn) 30-30-30-30, Wk
 BI/died, Rec. 5' M, NS, IFP 35-35#, FFP 35-
 35#, ISIP 521#, FSIP 383#
 DST #3 4395-4463 (PAW, MYR STA Zns)
 30-60-45-75, Rec. 1' Fr Oil, 14' Mud, IFP 34-
 52#, FFP 52-70#, ISIP 1148#, FSIP 1078#
 DST #4 4457-4565 (FT SC, CHER & Jhn Zns)
 30-60-45-75, Wk BTO, Rec. 20' M, IFP 92-70#,
 FFP 70-70#, ISIP 1200#, FSIP 1148#

HEEB 3902 (-1031)
 TORO 3920 (-1049)
 LANS 3940 (-1069)
 MUN CRK 4112 (-1241)
 STARK 4210 (-1339)
 BKC 4290 (-1419)
 MARM 4322 (-1451)
 PAW 4406 (-1535)
 MYR STA 4438 (-1567)
 FT SC 4454 (-1583)
 L/CHER 4480 (-1609)
 JHN ZN 4520 (-1649)
 MISS 4548 (-1677)
 LTD 4644 (-1773)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	24#	472'	60/40 poz	350.sx.	2% gel.; 3% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

.....
