

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5399 EXPIRATION DATE

OPERATOR American Energies Corporation API NO. 15-101-20,721-00-00

ADDRESS 575 Fourth Financial Center COUNTY Lane

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Mr. Alan DeGood PHONE 316-263-5785 PROD. FORMATION N/A

PURCHASER N/A LEASE Penka

ADDRESS WELL NO. 1

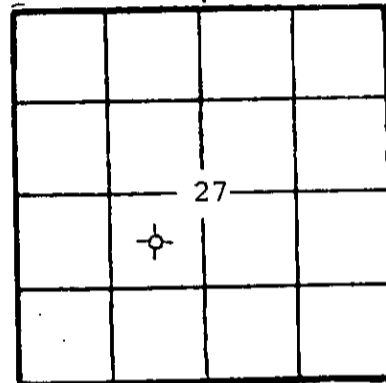
DRILLING Contractor Warrior Drilling, Inc. 1980Ft. from South Line and

CONTRACTOR ADDRESS 905 Century Plaza Bldg. 1980Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 27 TWP 17 SRGE 30W.

PLUGGING Same as above WELL PLAT

CONTRACTOR ADDRESS (Office Use Only)



KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4655' PBTD

SPUD DATE 10/30/82 DATE COMPLETED 11/9/82

ELEV: GR 2858' DF 2860' KB 2863'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 350' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

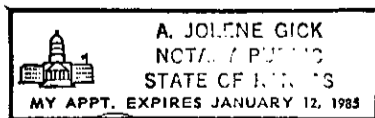
A F F I D A V I T

I, Alan DeGood, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Alan DeGood (Name) Alan DeGood

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of November, 1982.



Signature of A. Jolene Gick (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 12, 1983

RECEIVED STATE COMMODITIES COMMISSION NOV 15 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning information.

15-101-20721-00-00

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR American Energies LEASE #1 Penka SEC. 27 TWP. 17S RGE. 30W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4097-4134 30/60/45/90 Wk. stdy. blow throughout IFP 54-54 ISIP 1210 FFP 65-65 FSIP 1200 IH 2151 FH 2151 Rec. 20' CGO - 38° 10' OCMW 20% O, 10% G, 10% M, 60% W				
DST #2 4449-76 30/60/45/90 IF Wk. blow to 6" FF off bottom to 8" IFP 40-40 ISIP 1075 FFP 51-51 FSIP 1146 IH 2390 FH 2329 Rec. 330' GIP 30' OGCM 45% M, 30% O, 25% G				
<u>Electric-Log Tops:</u>				
Anh.	2192'		+671	
Base Anh.	2248'		+615	
Heeb.	3900'		-1037	
Lansing	3938'		-1075	
"F" Zone	4038		-1175	
Stark	4204		-1343	
BKC	4285		-1422	
Alt. B	4366		-1503	
Ft. Scott	4456		-1593	
Cher.	4478		-1615	
St. Louis	4560		-1697	
Miss. Dol.	4626		-1763	
RTD 4655'	LTD 4657'			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	355'	Common	175	2% Gel 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations