

ORIGINAL

CONFIDENTIAL RELEASED

SEP 09 1992

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3988

Name: Slawson Exploration Company, Inc

Address 20 N. Broadway, Suite 700

City/State/Zip Oklahoma City, OK 73102

Purchaser: _____

Operator Contact Person: _____

Phone (405) 232-0201

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp./Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

Spud Date 8-04-90 Date Reached TD 8-13-90 Completion Date 8-14-90

API NO. 15- 101-21,556-0000 FROM CONFIDENTIAL

County LANE

SE SW NW Sec. 28 Twp. 17S Rge. 30 East West

2980' Ft. North from Southeast Corner of Section

4290' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

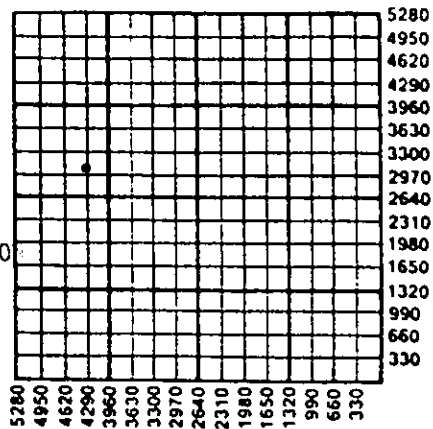
Lease Name McCue "C" Well # 1

Field Name Wildcat

Producing Formation _____

Elevation: Ground 2883' KB 2878'

Total Depth 4615' PBTD _____



Amount of Surface Pipe Set and Cemented at 363' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Division Engineer Date 8/28/90

Subscribed and sworn to before me this 28th day of August, 19 90.

Notary Public [Signature]

Date Commission Expires March 6, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

CONFIDENTIAL

SIDE TWO

Operator Name Slawson Exploration Co., Inc. Lease Name McCue "C" Well # 1
 Sec. 28 Twp. 17S Rge. 30 East County Lane West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

DST #1 - LKC 220 zone from 4251'-4277', ran 30-45-45-60 min intervals. 8" good blow in 1st open, 6" blow 2nd open, rec 30' SOCM (3% oil, 97% mud), 125' SOBWH (2% oil, 8% water, 90% mud), 120' wtr, 270' tot fluid. IHP 2115, FHP 2101, IFP 32-70#, FFP 90-124#. ISIP 1000#, FSIP 993#.

DST #2 - 4482'-4450' (Cherokee-Johnson). 30-20-20-30, wk blow that died in 25 min. Rec 30' OCM (3% oil, 97% mud). HP 2280#-2263#, IFP 22-22#. FFP 30-30#. ISIP 945#, FSIP 898#.

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Anhydrite	2,234'	
B Anhydrite	2,254'	
Wabaunsee	3,508'	
Heebner	3,902'	
Lansing	3,941'	
70' Zone	4,029'	
Munsie Creek	4,116'	
Stark	4,212'	
Rushpuckney	4,255'	
220 Zone	4,267'	
BKC	4,295'	
Marmaton	4,330'	
Altamont 'B'	4,372'	
Pawnee	4,416'	
Ft. Scott	4,466'	
Cherokee	4,488'	
Johnson	4,528'	
Mississippi	4,569'	
LTD	4,618'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24# & 20#	363'	60/40 Poz	195	2% Gel, 3% CC

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Dry Hole Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

15-101-21556-00-00

RELEASED

ORIGINAL

CONFIDENTIAL SEP 09 1992

DRILLER'S WELL LOG

FROM CONFIDENTIAL

DATE COMMENCED: 8-04-90
DATE COMPLETED: 8-13-90

SLAWSON EXPLORATION COMPANY, INC.
McCUE "C" #1
SE SW NW Sec. 28-17S-30W
Lane County, Ks.

- 0 - 365 Surface
- 365 - 2035 Shale & Clay
- 2035 - 2235 Clay & Shale
- 2235 - 2605 Red bed shale
- 2605 - 4615 Lime & Shale
- 4615 R.T.D.

ELEVATION: 2883 GR 2878 KB

FORMATION DATA (sample)

Wabunsee	3508'	-630'
Topeka	3664'	-786'
Heebner	3901'	-1023'
Toronto	3924'	-1046'
Lansing	3943'	-1065'
Munsie Creek	4118'	-1240'
Stark	4202'	-1324'
BKC	4294'	-1414'
Marmaton	4329'	-1451'
Pawnee	4415'	-1537'
Ft. Scott	4465'	-1587'
Cherokee	4487'	-1609'
Johnson	4530'	-1652'
Mississippi	4568'	-1690'
R.T.D.	4615'	-1737'

RECEIVED
STATE CORPORATION COMMISSION

SEP 4 1990

CONSERVATION DIVISION
Wichita, Kansas

SURFACE CASING:

8 5/8" set @ 363' W/195 sx. 60/40
Pozmix, 2% Gel, 3% CC

A F F I D A V I T

STATE OF KANSAS)
) ss
COUNTY OF BARTON)

GREG DAVIDSON of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Greg Davidson
Greg Davidson

Subscribed and sworn to before me this 20th day of August, 1990

Bessie M. DeWerff
Notary Public: Bessie M. DeWerff

My Commission expires: 5-20-93

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL CONFIDENTIAL

RELEASED
 Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. CONFIDENTIAL No. 7018

Home Office P. O. Box 31

Russell, Kansas 67665

Acw

Date <i>8-11-90</i>	Sec. <i>28</i>	Twp. <i>17</i>	Range <i>30</i>	Called Out <i>6:30 PM</i>	On Location <i>8:30 AM</i>	Job Start <i>10:30 AM</i>	Finish <i>10:45 AM</i>
Lease <i>McCurc</i>	Well No. <i>1</i>	Location <i>Amy 1/2 W. 5N 2W SE 1/4</i>			County <i>Shawnee</i>	State <i>KS</i>	
Contractor <i>L.D. Drilling</i>				Owner <i>Shawnee</i>			
Type Job <i>Surface</i>				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>12 1/4</i>	I.D. <i>365'</i>			Charge To <i>Shawnee Exploration Co. Inc.</i>			
Csg. <i>8 5/8</i>	Depth <i>363'</i>			Street			
Tbg. Size	Depth			City			
Drill Pipe	Depth			State			
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor			
Cement Left in Csg. <i>15</i>	Shoe Joint			Purchase Order No.			
Press Max.	Minimum			X			
Meas Line <i>NO</i>	Displace <i>22.6</i>			CEMENT			
Perf.				Amount Ordered <i>195 cu 40/100 2% gal 3% cc</i>			

EQUIPMENT

<i>Acw</i>	No.	Cementer	
Pumptrk <i>158</i>		Helper	
	No.	Cementer	<i>J.D. DELANEY</i>
Pumptrk		Helper	<i>BILL SCHULTZ</i>
		Driver	<i>BILL WILLE</i>
Bulktrk <i>69</i>		Driver	

DEPTH of Job

Reference:	<i>Turner low charge</i>	
	<i>Milage</i>	
	<i>1 7 3/4 TWP</i>	
		Sub Total
		Tax
		Total

Remarks: *Cement did circulate.*

Thanks

Consisting of		
Common		
Poz. Mix		
Gel.		
Chloride		
Quickset		
RECEIVED STATE CORPORATION COMMISSION		Sales Tax
Handling <i>(2) 6.1990</i>		
Mileage <i>CONSERVATION DIVISION Wichita, Kansas</i>		Sub Total
		Total
Floating Equipment		

