

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6706  
Name Lucky Strike Exploration, Inc.  
Address P.O. Box 278  
City/State/Zip Potwin, KS 67123

Purchaser NONE

Operator Contact Person Alan Joseph  
Phone (316) 752-3235/265-9650

Contractor: License # 5107  
Name H-30, Inc.

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OMWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11-25-85 12-3-85 12-4-85  
Spud Date Date Reached TD Completion Date  
4590'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 338 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set  
If alternate 2 completion, cement circulated from feet depth to w/ SX amt  
Cement Company Name  
Invoice #

API NO. 15-  
County Lane  
S/2 SE SE 28 Twp 17S Rge 30 east  
XX west

330 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

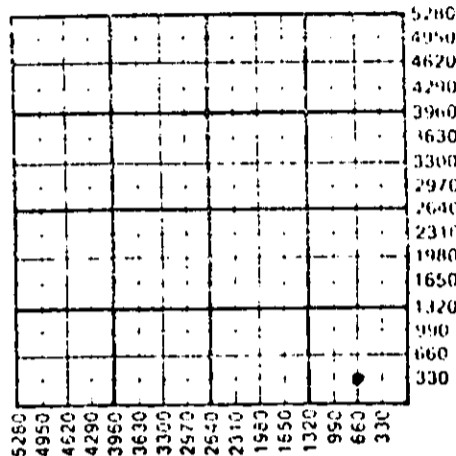
Lease Name Penka Well # 1

Field Name

Producing Formation NONE

Elevation: Ground 2862' KB 2867'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc.) Ft West from Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Dorby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Secretary Date 3-10-86

Subscribed and sworn to before me this 10th day of March 1986

Notary Public Gail M. Pankratz  
GAIL M. PANKRATZ  
STATE NOTARY PUBLIC  
Butler County, Kansas  
My Appt. Exp. July 10, 1986

R.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C [checked] Wireline Log Received  
C [checked] Drillers Timolog Received  
Distribution  
[checked] KCC [checked] KGS [ ] SWD/Rop [ ] NGPA [ ] Plug [ ] Other (Specify)

MAR 26 1986

Sec 98-217-228-300

Operator Name ..... Lucky Strike Exploration, Inc. Lease Name ..... Penka Well # ..... 1

Soc. 28 Twp. 17S Rge. 30  East  West County ..... Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
DST #1, 4082'-4134', Lansing F&G Zones. 30-60-45-90, weak blow, building to 4", recovered 100' drlg. mud slightly water cut, IHP 2159 psi, IFP 30 psi to 68 psi, ISIP 1264 psi, FFP 45 psi to 79 psi, FSIP 1126 psi, FHP 2136 psi.	0	1230'
DST #2, 4175'-4203', Lansing I zone. 45-90-45-90, weak blow throughout, recovered 30' mud with few oil specks. IHP 2274 psi, IFP 57 psi to 57 psi, ISIP 1034 psi, FFP 57 psi to 57 psi, FSIP 1011 psi, FHP 2240 psi.	1230'	1745'
DST #3, 4180'-4300', Lansing I, J, K&L Zones. 30-60-45-90, weak blow building to 5", recovered 8' very slight oil spotted mud. IHP 2297 psi, IFP 102 psi to 102 psi, ISIP 1092 psi, FFP 113 psi to 121 psi, FSIP 1080 psi, FHP 2217 psi.	1745'	1745'
DST #4, 4298'-4370', Marmaton zone. 30-60-45-90, strong blow off bottom bucket, 18 min. Recovered 320' total fluids oil cut mud, 15% oil, 85% mud; 120' slight oil and water cut mud, 10% oil, 20% water, 70% mud; 60' show of oil and water cut mud, 15% oil, 25% water, 60% mud; 120' mud cut water, 35% mud, 65% water, IHP 2309 psi, IFP 68 psi to 102 psi, ISIP 1034 psi, FFP 136 psi to 181 psi, FSIP 1011 psi, FHP 2263 psi.	1745'	2220'
	2220'	2240'
	2240'	3050'
	3050'	3269'
	3269'	3680'
	3680'	3917'
	3917'	4134'
	4134'	4240'
	4240'	4300'
	4300'	4590'
Rotary total depth	4590'	

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....surface.....	.....12-1/4.....	.....8-5/8.....	.....23#.....	.....338'.....	.....60/40noz.....	.....215.....	.....3%cc...2%gel.....

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....	.....	.....	.....

TUBING RECORD

Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

DRY HOLE

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	none Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  Open Hole  Other (Specify) .....  Perforation  Dually Completed  Commingled