

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101-217680000

County Lane

55'E N/2-SW/4 Sec. 35 Twp. 18S Rge. 28 X W

1980 Feet from SW (circle one) Line of Section

1375 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Jack Dunne Well # 1-35

Field Name unnamed

Producing Formation Middle Creek

Elevation: Ground 2694 KB

Total Depth 4541 PBTD 4498

Amount of Surface Pipe Set and Cemented at 262 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 2049 Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan AH-2, 9-21-99 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content 21,000 ppm Fluid volume 1100 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 30705

Name: Younger Energy Company

Address 453 S. Webb Road

Suite 100

City/State/Zip Wichita, KS 67207

Purchaser: Farmland

Operator Contact Person: Gary Younger

Phone (316)681-2542

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Scott Oatsdean

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD SOW Temp. Abd.  
Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBTD  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.

7-8-99 7-18-99 7-24-99  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 8-12-99

Subscribed and sworn to before me this 29th day of MARCH 19 2002.

Notary Public Diane Rebstock

Date Commission Expires MARCH 29, 2002

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
KCC SLD/Rep NGPA  
KGS Plug Other (Specify)

DIANE REBSTOCK  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3-29-2002

X

Operator Name Younger Energy Company Lease Name Jack Dunne Well # 1-35

Sec. 35 Twp. 18 Rge. 28  East  West  
 County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2036	663
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Any	2065	634
List All E.Logs Run:		Heebner	3886	-1184
<i>Gamma Ray, Cement Bond Correlation</i>		Lansing	3926	-1227
		KC	4014	-1315
		Stark	4202	-1503
		BKC	4282	-1583
		Marm	4312	-1613
		Ft. Scott	4452	-1753
		Cong	4530	-1831

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/2	8-5/8	20	265	60/40Poz	160	3% cc 2% gel
production	7-7/8	5-1/2	15.5	4542	multi-density	150	flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	5FC-2049	multidensity	150	3% cc, 1/4#/sk flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
4	4243-47	acid 500 gal	15% MCA	4243-47

TUBING RECORD	Size 2-3/8	Set At 4492	Packer At ---	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj. 7-29-99	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 75	Bbls.	Gas ---	Mcf ---
			Water ---	Bbls. ---
			Gas-Oil Ratio ---	Gravity 39 deg.

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 4243-47'

DST Recovery Information (Attachment for ACO-1)

Well Name: **Jack Dunne #1-35**

Location: **55'E C N/2 SW/4 35-18S-28W**

County: **Lane**

Operator: **Younger Energy Corp**

API: **15-101-217680000**

Number of Tests: **8**

**DST #1** 4010-4030' 5-30-45-120 recovered 1050 GIP, 1410' CGO, 240' OCM

Hydrostatic		1894-1865
1 <sup>ST</sup> Open		
	IFP-FFP	147-284
	ISIP	1019
2 <sup>nd</sup> Open		
	IFP - FFP	327-627
	ISIP	946

**DST #2** 4100-4135' 5-30-45-120 recovered 140' CGO, 130' OCM

Hydrostatic		1945-1930
1 <sup>ST</sup> Open		
	IFP-FFP	14-43
	ISIP	1103
2 <sup>nd</sup> Open		
	IFP - FFP	55-123
	ISIP	1109

**DST #3** 4165-4195' 5-30-45-120 recovered 20' FO, 10' OCM

Hydrostatic		2001-1958
1 <sup>ST</sup> Open		
	IFP-FFP	12-13
	ISIP	804
2 <sup>nd</sup> Open		
	IFP - FFP	18-34
	ISIP	793

**DST #4** 4195-4230 5-30-45-120 recovered 10' FO, 10' OCM, 60' SGOCM, 60' SOMCW

Hydrostatic		2008-1958
1 <sup>ST</sup> Open		
	IFP-FFP	12-27
	ISIP	770
2 <sup>nd</sup> Open		
	IFP - FFP	35-91
	ISIP	775

**DST #5** 4230-4280 5-30-45-120 recovered 570' GIP, 460' CGO, 30' SGOCM

Hydrostatic		2103-2043
1 <sup>ST</sup> Open		
	IFP-FFP	45-107
	ISIP	945
2 <sup>nd</sup> Open		
	IFP - FFP	107-180
	ISIP	937

ST. MICHAEL'S  
NO. 101-217680000

AUG 18 1998

NO. 101-217680000

15-101-21768-00-00

ORIGINAL

DST #6 4283-4312 5-30-20-60 recovered 5' MUD

Hydrostatic		2087-2007
1 <sup>ST</sup> Open		
	IFP-FFP	10-13
	ISIP	47
2 <sup>nd</sup> Open		
	IFP - FFP	16-18
	ISIP	56

DST #7 4386-4406 5-30-20-15 recovered 1' MUD

Hydrostatic		2162-2115
1 <sup>ST</sup> Open		
	IFP-FFP	13-18
	ISIP	838
2 <sup>nd</sup> Open		
	IFP - FFP	15-16
	ISIP	154

DST #8 4522-4541 5-30-45-120 recovered 315' SULFER WATER

Hydrostatic		2268-2155
1 <sup>ST</sup> Open		
	IFP-FFP	16-35
	ISIP	1257
2 <sup>nd</sup> Open		
	IFP - FFP	39-146
	ISIP	1208

STATE OF TEXAS  
RATONS OF REPUBLIC COMMISSION

AUG 18 1999

CO. 5. REPT. DIVISION  
HOUSTON, TX

-OG

# SWIFT Services, Inc. 15-101-21768

# ORIGINAL

DATE 7-7-99 PAGE NO. 1

OWNER Dunger Energy	WELL NO. 1-35	LEASE JACK DUNN	JOB TYPE Surface	TICKET NO. 1390
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	13 15							On Location Rig Circulating on bottom
								TD 262'
	13 45							Start Cg 20" 8 5/8 262' w/ 7' Landing St
	14 20							Casing on bottom Hook up to circulate
	14 37							Finish Circulating hook up to mix cement
	14 29		36					Start mixing 100 SKS 60/40 2% Bul 3% CC
	14 37							Finish mixing Cement
	14 39							Release Plug + start Disp
	14 43		15 3/4					Plug Down Cement Disl Circulate. ✓
						2.00		Start in Cg
	15 00							Job Complete

Thanks Jimmy  
W. W. W.  
Ted

KANSAS COM. PARTITION COMMISSION

AUG 18 1999

COM. DIVISION  
MCHIA 40



SWIFT Services, Inc.

JOB LOG

CUSTOMER Younger Energy WELL NO. #1 LEASE Furr JOB TYPE Long String TICKET NO. 1428

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL)(GAL), PUMPS (T, C), PRESSURE (PSI) (TUBING, CASING), DESCRIPTION OF OPERATION AND MATERIALS. Includes handwritten entries for operations like 'on location set up truck', 'level hole & circulate mud', 'shut down run in with Drill stems', etc.

AUG 18 1999

LOG... DIVISION