

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31691

Name: Coral Coast Petroleum, L.C.

Address 200 E. 1st, Suite #001

City/State/Zip Wichita, Kansas 67202

Purchaser: Eaqlwing

Operator Contact Person: Dan Reynolds

Phone (316) 269-1233

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-14-97 11-25-97 1-12-98
Spud Date Date Reached TD Completion Date

API NO. 15- 101-217510000

County LANE

NE - SE - SW Sec. 34 Twp. 18 Rge. 28 ^E _W

990 Feet from S/W (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name HERNDON Well # 1

Field Name wildcat

Producing Formation Kansas City

Elevation: Ground 2745' KB 2750'

Total Depth 4650' PBDT 4410'

Amount of Surface Pipe Set and Cemented at 267' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2114' Feet

If Alternate II completion, cement circulated from 2114'

feet depth to surface w/ 245 sx cmt.

Drilling Fluid Management Plan AH.2, 5-7-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 800 bbls

Dewatering method used Allow to dry, backfill

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dan M. P. [Signature]
Title Managing Member Date 1-19-98

Subscribed and sworn to before me this 19th day of January,
19 98.

Notary Public Patricia S. Armstrong

Date Commission Expires _____

PATRICIA S. ARMSTRONG
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 1-4-2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: KCC NGPA
 KGS Plug Other (Specify)

Operator Name Coral Coast Petroleum, Inc. Lease Name Herndon Well # 1

Sec. 34 Twp. 18 Rge. 28 East West

County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: DIL CND

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums			<input type="checkbox"/> Sample
Name	Top	Datum	
Anhydrite	2097	+653	
Heebner	3947	-1197	
Lansing	3986	-1236	
Stark	4261	-1511	
BKC	4341	-1591	
Fort Scott	4511	-1761	
Mississippi	4603	-1853	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	267'	60/40 Poz	180	2% Gel, 3% cc
Production	7 7/8"	5 1/2"	14.5#	4410'	EA 2	95	1st stage
				2nd stage	Halco	245	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4172-75	250 MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4204		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
1-13-98					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60				

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4172-75'

(If vented, submit ACO-18.) Other (Specify) _____

ORIGINAL

15-101-21751-00-00

#1 HERNDON

NE SE SE Section 34-18s-28w

Lane County, Kansas

DST #1 (KC 140' zone), Strong blow from bottom of bucket in 5 min. Blow back off the bottom on both shut-ins. 30-45-45-60 Recovered: 1035' Gas in Pipe, **1350' Oil**, Hyd 2108-2108#, FP 249-333#, 447-551#; SIP 966-904. 111degrees F.

DST #2 KC 140' zone. 4180'-4210'; 2 1/2" blow on 1st, 4 1/2" blow on 2nd, 30-45-45-60; Recovered; 30' slightly oil cut watery mud (2%oil); 124' muddy water (90%water), Hyd 2170-2118#, FP 41-41, 72-83#; SIP 1132-1112#, 116 degrees F, Chlorides 54000ppm.

DST #3 (KC 180' zone), 4222-4242', 30-45-45-60, 1 1/2" blow on 1st and 8 1/2" blow on 2nd, Recovered **278' muddy gassy OIL**, 5' water, chlorides 41,000ppm, 116 degrees F. plugging throughout the first flow period and partially through the second flow. Final flow pressures were 72-104#, SIP 1049-811# HYD 2170#-2129#.

DST #4 (KC 200' zone), 4260-75, 30-30-30-30, weak blow died, no recovery, all pressures were 20 #, Hyd 2118-2108.

DST #5 (KC 220' zone), 4295-4315' 30-45-45-60, weak to strong blow, Recovered: 67' slightly oil cut muddy water (2%oil), 496' water (37,000ppm), FP 93-124, 197-229; SIP 665-749#; Hyd. 2181-2149#. 120 degrees F.

DST #6 (Pleasanton) Strong blow, 30-45-45-60, Recovered: 60' gas in pipe, 95' slightly oil cut muddy water, 445' water (38,000ppm), FP 93-124, 187-281#; SIP 1132-1091#, Hyd. 2181-2181#, 123 degrees F.

STATE OF KANSAS
OIL AND GAS COMMISSION

JAN 26 1998

RECEIVED



JOB LOG 4239-5

TICKET #	146059	TICKET DATE	11-27-17
BDA / STATE	TX	COUNTY	1000
PSL DEPARTMENT	EPT		
CUSTOMER REP / PHONE	Ron Schrader		
API / UWI #	15-101-21251-0000		
JOB PURPOSE CODE	1025		

REGION	North America	NW/COUNTRY	Mexico USA
MBU ID / EMP #	11123 11123	EMPLOYEE NAME	Tom Kinnastiel
LOCATION	11123	COMPANY	Central Coast Rho.
TICKET AMOUNT	\$17,800.43	WELL TYPE	1
LEASE / WELL #	11123	DEPARTMENT	1
		SEC / TWP / RNG	34-18-28

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
Tom Kinnastiel 86101			
Ron Schrader 57200			
Lyle Lester 16892			

ORIGINAL

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0130							Called out
	0345							On doc. Reg laying down DP
	0615							Spot, Set-up, Debauds job, Safety meeting
								Start 5 1/2 x 14" csg in hole w/
								1 inner float shoe w/ auto fell
								3 centralizers # 3, 10, 18, 23, 24, 20, 109
								2 baskets # 1, 2, 4, 5
								2 stop cups # 1, 74
								1 DV tool @ 2114 ft # 74
								15 sorbent # 1, 7, 8, 9, 10,
								Aggr in hole - set @ 1115 ft
								hook up to 1115 ft
	0755							break cir with reg pump let strain
	0830							break cir w/ reg pump 75' str in
	0945							csg in hole - set @ 12410 ft
								hook up PC + 1115 ft
	1031		10					pump super flush
	1038	4	23.5					start mix 195 sho EA 2 w/ 2 3/8 Dan + 5 1/2" 90' 2 3/8
	1040	6	107					finish cmt drop plug + wash pump + line
								start disp - 48 water 39 mud
	1102							650 finish dis
	1104							1100 plug landed
	1105							release press, float held
	1117							drop free fall opening plug
	1120	6	118					1400 made up 57 DV open DV, Plug Rot hole w/ 10 sks cmt
	1140	6	12					start top slope lead cmt (Med Con 2 3/8 CC, 375 disp, 1000)
								210 SKS @ 11.1 #/gal
	1145							start tail cmt 35 shs Med Con 2 3/8 CC, + 375 10/10 placed
	1148	6	51.5					mixed at 12, 8 10/10 gal
								100 finish cmt + release plug
	1153							start displacement
								finish displacement - cmt in 80 sho
								1600 DV closed
								released pressure - dried up
								wash up, rock up, Job complete
								Thank you Tom, Allen, Ron + Lyle

FORM 2 5 1998

ALLIED CEMENTING CO., INC. 9400

Federal Tax I.D.#

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

ORIGINAL

DATE: <u>11-14-97</u>	SEC: <u>34</u>	TWP: <u>18^s</u>	RANGE: <u>28^w</u>	CALLED OUT	ON LOCATION: <u>4:45pm</u>	JOB START	JOB FINISH: <u>9:00pm</u>
LEASE: <u>Heindon</u> WELL # <u>1</u>			LOCATION: <u>Dighton 353e</u>		COUNTY: <u>Lawrence</u>	STATE: <u>Ka</u>	
OLD OR NEW (Circle one)							

CONTRACTOR: S. D. Dwyer

TYPE OF JOB: Surface

HOLE SIZE: 12 1/4 T.D. 267

CASING SIZE: 8 5/8 DEPTH: 267 20'

TUBING SIZE: _____ DEPTH: _____

DRILL PIPE: _____ DEPTH: _____

TOOL: _____ DEPTH: _____

PRES. MAX: _____ MINIMUM: _____

MEAS. LINE: _____ SHOE JOINT: _____

CEMENT LEFT IN CSG: _____

PERFS: _____

DISPLACEMENT: 11 1/2 bbl

OWNER: _____

CEMENT AMOUNT ORDERED: 180 @ 6.94 = 1249.20

3% @ _____ = _____

2% @ _____ = _____

COMMON	<u>108</u>	@	<u>6.35</u>	=	<u>685.80</u>
POZMIX	<u>72</u>	@	<u>3.25</u>	=	<u>234.00</u>
GEL	<u>3</u>	@	<u>9.50</u>	=	<u>28.50</u>
CHLORIDE	<u>5</u>	@	<u>28.00</u>	=	<u>140.00</u>
HANDLING	<u>105</u>	@	<u>10.50</u>	=	<u>1102.50</u>
MILEAGE	<u>31</u>	@	<u>7.40</u>	=	<u>229.40</u>
TOTAL					<u>1500.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER: Maib

153 HELPER: Paul

BULK TRUCK DRIVER: Dewayne

170

REMARKS: Cement Cure

CHARGE TO: Coral Coast Pet. LLC

STREET: 201 E. 1st #001

CITY: Wichita STATE: Kan ZIP: 67202

SERVICE

DEPTH OF JOB: _____

PUMP-TRUCK CHARGE: 470.00

EXTRA FOOTAGE: _____ @ _____

MILEAGE: 31 @ 2.85 = 88.35

PLUG: 8 5/8 wooden @ _____ = 45.00

TOTAL: 603.35

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

FLOAT EQUIPMENT

TOTAL: _____

TAX: _____ STATE: _____

TOTAL CHARGE: _____

DISCOUNT: 100.00 IF PAID IN 30 DAYS

SIGNATURE: Don J. Mayhew

PRINTED NAME: _____