

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 6/30/83
 OPERATOR DONALD C. SLAWSON (AGIP) API NO. 15-101-20,707-00-00
 ADDRESS 200 Douglas Building COUNTY Lane
Wichita, Kansas 67202 FIELD _____
 ** CONTACT PERSON Sherry Kendall PROD. FORMATION _____
 PHONE 316-263-3201

PURCHASER N/A LEASE WARE 'F'
 ADDRESS _____ WELL NO. 1
 WELL LOCATION C NE SE
 DRILLING SLAWSON DRILLING CO., INC. 1980 Ft. from South Line and
 CONTRACTOR 200 Douglas Building 660 Ft. from East Line of
 ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 30 TWP 18S RGE 28W.

PLUGGING Halliburton Services
 CONTRACTOR P.O. Box 579
 ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 4690' PBTD N/A
 SPUD DATE Sept. 9, 82 DATE COMPLETED Sept. 17, 82
 ELEV: GR 2761 DF 2764 KB 2767

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XIX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 331' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

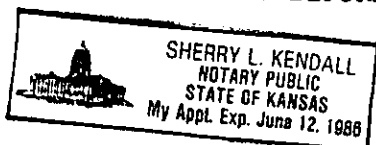
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of November, 1982.



MY COMMISSION EXPIRES: 06/12/86

William R. Horigan
 (Name)
 William R. Horigan
 day of November
Sherry L. Kendall
 (NOTARY PUBLIC)
 Sherry L. Kendall
 RECEIVED
 STATE CORPORATION COMMISSION
 NOV 24 1982
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR DONALD C. SLAWSON (AGIP) LEASE #1 Ware 'F'

ACO-1 WELL HISTORY
30 SEC. 18S TWP. 28W RGE.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 333 Surface 333 - 850 Sand and shale 850 - 1510 Sand, shale & red bed 1510 - 2143 Sand and shale 2143 - 2167 Anhydrite 2167 - 2200 Sand and shale 2200 - 2910 Red bed 2910 - 3026 Lime and shale 3026 - 3275 Lime, shale & red bed 3275 - 4690 Lime and shale 4690 RTD			LOG TOPS ANHY 2142 (+625) B/ANHY 2169 (+598) QUEEN HILL 3838 (-1071) HEEB 3969 (-1202) LANS 4010 (-1243) MUN CRK 4183 (-1416) STARK 4283 (-1516) HUSH 4320 (-1553) BKC 4363 (-1596) MARM 4385 (-1618) ALTA B 4439 (-1672) PAW 4484 (-1717) MYR STA 4514 (-1747) U/CHER 4526 (-1759) FT SC 4533 (-1766) L/CHER 4554 (-1787) MISS 4616 (-1849) LTD 4688 (-1921)	
DST #1 4579-4634 (JH ZN) 30-30-30-30, Wk Blow 8" & died, Rec. 1' Mud, IFP 11-11#, ISIP 32#, FFP 11-11#, FSIP 21#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12¼"	8 5/8"	24#	331'	60/40 poz	225 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)		Gravity
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)				Perforations	