

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-...101-21,334...00-00
County... Lane
NE NE NE Sec. 27 Twp. 18S Rge. 28W East
X West

Operator: License # 5181
Name Donald C. Slawson
Address 200 Douglas Bldg.
City/State/Zip Wichita, KS 67202

4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name Richards "S" Well # 1

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Field Name

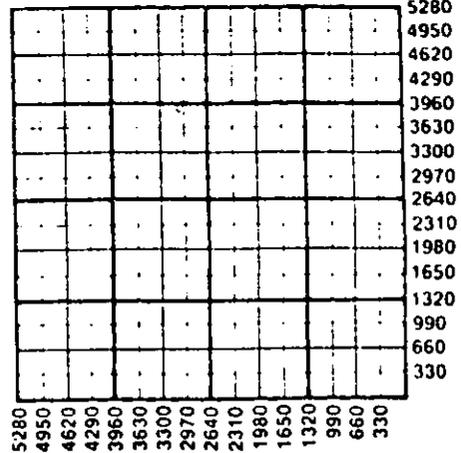
Producing Formation

Elevation: Ground 2734' KB 2740'

Contractor: License # 5656
Name Slawson Drilling Co.

Wellsite Geologist Jeff Stewart
Phone

Section Plat



Designate Type of Completion
X New Well Re-Entry Workover
Oil Gas Dry
SWD Inj Other (Core, Water Supply etc.)
Temp Abd Delayed Comp.

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

If OWN: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
9-18-86 9-26-86 9-26-86
Spud Date Date Reached TD Completion Date
4660' PBDT
Total Depth

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

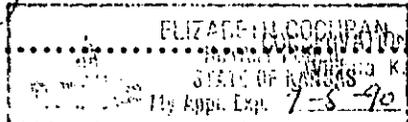
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 10-24-86

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Subscribed and sworn to before me this 27th day of October 1986
Notary Public Elizabeth Cochran
Date Commission Expires



Sec 27 Twp. 18S Rge. 28W

Operator Name Donald C. Slawson Lease Name Richards "S" Well # 1

Sec. 27 Twp. 18S Rge. 28W East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description
[X] Log [] Sample

DST #1 4257-4285' (200') 30-45-45-60
1" blow. Rec. 95' Mud w/trace Oil.
IFP: 18-36, FFP: 45-55, ISIP: 1096,
FSIP: 1078, HP: 2069-2060.

DST #2 4282-4304' (MID CRK)
30-20-20 Wk. Bl. died in 30". Rec. 5'
Mud w/oil spks. IFP: 18-18, FFP: 18-18,
ISIP: 330, FSIP: 55, HP: 2069-2060.

Table with 3 columns: Name, Top, Bottom. Rows include ANHY, B/ANHY, HEEB, LANS, MUN CR, STK, HP, BKC, MARM, L/CHER, MISS, LTD.

RELEASED

NOV 10 1968

FROM CONFIDENTIAL

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Percent Additives.
PERFORATION RECORD
Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record.
TUBING RECORD
Size, Set At, Packer at, Liner Run [] Yes [] No.
Date of First Production, Producing Method [] Flowing [] Pumping [] Gas Lift [] Other.
Estimated Production Per 24 Hours, Oil, Gas, Water, Gas-Oil Ratio, Gravity.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease
[] Open Hole [] Other (Specify)
[] Perforation [] Dually Completed [] Commingled