



KANSAS CORPORATION COMMISSION 1079052
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6142

Name: Town Oil Company Inc.

Address 1: 16205 W 287TH ST

Address 2:

City: PAOLA State: KS Zip: 66071 + 8482

Contact Person: Lester Town

Phone: (913) 294-2125

CONTRACTOR: License # 6142

Name: Town Oil Company Inc.

Wellsite Geologist: NA

Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

3/22/2012	3/23/2012	4/13/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-29050-00-00

Spot Description:

NE NW SW Sec. 18 Twp. 17 S. R. 24 East West

2475 Feet from North / South Line of Section

4785 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Miami

Lease Name: Lowe Well #: 3

Field Name: Paola-Rantoul

Producing Formation: Peru

Elevation: Ground: 969 Kelly Bushing: 0

Total Depth: 520 Plug Back Total Depth: 24

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 21 w/ 4 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter. Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garruz Date: 04/19/2012



1079052

Operator Name: Town Oil Company Inc. Lease Name: Low Well #: 3
Sec. 18 Twp. 17 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
Gamma Ray

Cores Taken Yes No
Electric Log Run Yes No
Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron Completion Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6.2500	10	21	Portland	4	50/50 POZ
Completion	5.6250	2.8750	8	496	Portland	75	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Footage	Perfs	Acid, Fracture, Shot, Cement Squeeze Record	Depth
2	442.0-450.0	33 Perfs	Acid 500 gal. 7.5% HCL	

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) ..

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

METHOD OF COMPLETION:

PRODUCTION INTERVAL:

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) (Submit ACO-5) (Submit ACO-4)
 Other (Specify)



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 36549

LOCATION Ottawa KS

FOREMAN Fred Maden

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/23/12	7823	Lowe # 3	SW 18	17	25	MH
CUSTOMER			TRUCK#	DRIVER	TRUCK#	DRIVER
Town Oil Co.			506	FREMAD	Safety	MH
MAILING ADDRESS			368	GARMON	G.M.	
16250 W 287th ST			510	MIXTAA	MH	
CITY	STATE	ZIP CODE				
Paola	KS	66071				

JOB TYPE: log string HOLE SIZE: 3 1/8 HOLE DEPTH: 520' CASING SIZE & WEIGHT: 2 1/8 EUE
 CASING DEPTH: 496' DRILL PIPE: _____ TUBING: _____ OTHER: _____
 SLURRY WEIGHT: _____ SLURRY VOL: _____ WATER gal/sk: _____ CEMENT LEFT in CASING: 2 1/2' PM
 DISPLACEMENT: 2.85 BBL DISPLACEMENT PSI: _____ MIX PSI: _____ RATE: 4 BPM

REMARKS: Establish pump rate. Mix + Pump 100* Premium Gel Flush. Mix + Pump 75 sks. 50/50 Poz Mix Cement 2% Gel. Cement to surface. Flush pump + lines clear. Displace 2 1/2" rubber plug to casing TO. Pressure to 700* PSI. Release pressure to set float valve. Shut in casing.

Customer Supplied Water.
TOS Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	365	1032.00
5406	35m.	MILEAGE	368	1410.00
5402	496	Casing footage		N/C
5407	Minimum	Ten Miles	510	350.00
1124	75 sks	50/50 Poz Mix Cement		821.25
115B	226#	Premium Gel		47.46
4402	1	2 1/2" Rubber Plug		26.00
<u>248585</u>				
			7.55%	SALES TAX
				65.69
				ESTIMATED TOTAL
				2484.40

Flavin 3787

AUTHORIZATION Stephen S...

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

