



KANSAS CORPORATION COMMISSION 1079017  
OIL & GAS CONSERVATION DIVISION

Form AGO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31302  
Name: Jones & Buck Development, a General Partnership  
Address 1: PO BOX 68  
Address 2:  
City: SEDAN State: KS Zip: 67361 + 0068  
Contact Person: P.J. Buck  
Phone: (620) 725-3636  
CONTRACTOR: License # 5831  
Name: M.O.K.A.T.  
Wellsite Geologist: none  
Purchaser:  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
CM (Coal Bed Methane)  
Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
12/2/2011 12/6/2011 12/20/2011  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-019-27116-00-00  
Spot Description:  
NE SW NW NW Sec. 26 Twp. 34 S. R. 10  East  West  
4472 Feet from  North /  South Line of Section  
4772 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Chautauqua  
Lease Name: Lemmon Well #: JBD #15a  
Field Name:  
Producing Formation: True Prue  
Elevation: Ground: 1083 Kelly Bushing: 1085  
Total Depth: 1790 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 1774  
feet depth to: 0 w/ 180 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: 04/18/2012  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garcia Date: 04/19/2012



1079017

Operator Name: Jones & Buck Development, a General Partnership Lease Name: Lemmon Well #: JBD #15a  
 Sec. 26 Twp. 34 S. R. 10  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No Name Top Datum  
 Lenapah Limestone 1467  
 Cores Taken  Yes  No Wayside Sandstone 1477  
 Electric Log Run  Yes  No Altamont Limestone 1531  
 Electric Log Submitted Electronically  Yes  No True Prue Sandstone 1686  
 (If no, Submit Copy) Oswego Limestone 1733

List All E. Logs Run:

Gamma Ray/Cement Bond/CCL/VDL

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8.625	20	43	portland	8	none
Production	6.75	4.50	9.5	1774	thick set	180	phenoseal/kol seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1693-1700	250 gal. 15% HCL Acid 9500# 20/40 frac sand 400# 12/20 frac sand	1693-1700

TUBING RECORD: Size: 2.375 Set At: 1705 Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. 12/20/2011 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3		15		36

DISPOSITION OF GAS:

Vented  Sold   Used on Lease  
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole  Perf.  Dually Comp.  Commingled  
 (Submit ACO-5) (Submit ACO-4)  
 Other (Specify) \_\_\_\_\_

PRODUCTION INTERVAL:





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 246421

Invoice Date: 12/13/2011 Terms: 15/15/30, n/30

Page 1

J. B. D. & P. J. BUCK  
P.O. BOX 68  
SEDAN KS 67361  
(620) 725-3636

LEMMON JBD 15A  
32409  
12/07/11  
26-348-10E  
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	180.00	19.2000	3456.00
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.2900	103.20
1110A	KOL SEAL (50# BAG)	900.00	.4600	414.00
1118B	PREMIUM GEL / BENTONITE	150.00	.2100	31.50
1123	CITY WATER	5460.00	.0165	90.09
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Sublet Performed	Description	Total
9999-240	CASH DISCOUNT	-354.34
9999-240	CASH DISCOUNT	-620.97

Description	Hours	Unit Price	Total
398 CEMENT PUMP	1.00	1030.00	1030.00
398 EQUIPMENT MILEAGE (ONE WAY)	50.00	4.00	200.00
398 CASING FOOTAGE	1774.00	.22	390.28
NUNNE WATER TRANSPORT (CEMENT)	3.50	112.00	392.00
518 MIN. BULK DELIVERY	1.00	350.00	350.00

Amount Due 6845.68 if paid after 01/12/2012

Parts:	4139.79	Freight:	.00	Tax:	292.07	AR	5818.83
Labor:	.00	Misc:	.00	Total:	5818.83		
Sublt:	-975.31	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0806

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914



**CONSOLIDATED**  
Oil Well Services, LLC

# 246421

TICKET NUMBER 32409

LOCATION Boothsville, OK

FOREMAN Kirk Sanders

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-7-11	4291	Lemmon T8D # 15a	26	34S	10E	CO

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
J8D	398	John H.		
	518	James B.		
		Nuacaley's		

MAILING ADDRESS	CITY	STATE	ZIP CODE

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 1774.50' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.8 SLURRY VOL 1.75 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 28.2 DISPLACEMENT PSI 500 MIX PSI 200 RATE 4.5 bpm

REMARKS: Ran gel 11cm to est. circ. Ran 180sx of Thick set cement. Flushed pump & lines, dropped plug & disp. to set. Shut down & washed up.

Plug held!      - Circ. Cement to Surf. -

*K. Sanders*  
12/7/11

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1030.00
5406	50	MILEAGE		200.00
5407	1	Bulk Trk		350.00
5402	1774'	Footage		390.25
5501C	3.5 hrs	Transport		392.00
1126A	180sx	Thick Set Cement	*	3,456.00
1107A	80#	Phena Seal	*	103.20
1110A	900#	Kal Seal	*	414.00
1118B	150#	Premium Gel	*	31.50
1123	5,460 gal	City Water	*	90.09
4404	1	4 1/2 Rubber Plug	*	45.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;">           15% Disc. Price \$5,819.13         </div>				
			8.3% SALES TAX	343.62
			ESTIMATED TOTAL	6,845.69

Revin 3737

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

April 18, 2012

P.J. Buck  
Jones & Buck Development, a General  
Partnership  
PO BOX 68  
SEDAN, KS 67361-0068

Re: ACO1  
API 15-019-27116-00-00  
Lemmon JBD #15a  
NW/4 Sec.26-34S-10E  
Chautauqua County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
P.J. Buck

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

April 18, 2012

P.J. Buck  
Jones & Buck Development, a General  
Partnership  
PO BOX 68  
SEDAN, KS 67361-0068

Re: ACO-1  
API 15-019-27116-00-00  
Lemmon JBD #15a  
NW/4 Sec.26-34S-10E  
Chautauqua County, Kansas

Dear P.J. Buck:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/2/2011 and the ACO-1 was received on April 18, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department