



KANSAS CORPORATION COMMISSION 1079004
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6142

Name: Town Oil Company Inc.

Address 1: 16205 W 287TH ST

Address 2:

City: PAOLA State: KS Zip: 66071 + 8482

Contact Person: Lester Town

Phone: (913) 294-2125

CONTRACTOR: License # 6142

Name: Town Oil Company Inc.

Wellsite Geologist: NA

Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

1/7/2012	1/10/2012	4/5/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-28997-00-00

Spot Description:

SE SE NE NW Sec. 13 Twp. 18 S. R. 21 East West

3970 Feet from North / South Line of Section

2670 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Miami

Lease Name: Bartlett Well #: 1-W

Field Name: Paola-Rantoul

Producing Formation: Squirrel

Elevation: Ground: 904 Kelly Bushing: 0

Total Depth: 562 Plug Back Total Depth: 5

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 0
feet depth to: 20 w/ 3 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garrison Date: 04/19/2012



1079004

Operator Name: Town Oil Company Inc.

Lease Name: Bartlett

Well #: 1-W

Sec. 13 Twp. 18 S. R. 21 East West

County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Yes No Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No Name Top Datum

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically (If no, Submit Copy) Yes No

List All E. Logs Run:

Gamma Ray Neutron Completion Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Completion.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 4 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Table with 3 columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record. Row for 2 shots at 508.0-518.0 with 30 Perfs and Acid 500 gal. 7.5% HCL.

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled (Submit ACO-5) Other (Specify)

PRODUCTION INTERVAL:



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 36815

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/10/12	7823	Bortlett #1 W	N E 13	18	21	MI
CUSTOMER Town Oil Co						
MAILING ADDRESS 16205 W 287th						
CITY Paola		STATE KS	ZIP CODE 66071			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			506	FREMAO	Safety	Willy
			495	HARBEC	HJB	
			503	RYASIN	RS	

JOB TYPE Log string HOLE SIZE _____ HOLE DEPTH 558 CASING SIZE & WEIGHT 2 1/8 EUE
 CASING DEPTH 657 DRILL PIPE Pine TUBING 552 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 5' 2 Plug
 DISPLACEMENT 3.208 DISPLACEMENT PSI _____ MIX PSI _____ RATE 43PM

REMARKS: Establish circulation. Mix & Pump 100# Premium Gel Flush
Mix & Pump 82 sks 50/50 Por Mix Cement 2% Gel. Cement
to surface. Flush pump & lines clean. Displace 2 1/2" Plug to
Pin in casing. Pressure to 700# PSI. Hold pressure for 30
min MIT. Shut in casing

Customer supplied water

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	25 mi	MILEAGE	495	10200
5402	557	Casing footage	495	10000
5407	Minimum	Ton Miles	503	N/C
				35000
1124	82 sks	50/50 Por Mix Cement		89796
1118B	238#	Premium Gel		4998
4402	1	2 1/2" Rubber Plug		2850
			7.55%	SALES TAX
				7867
				ESTIMATED
				TOTAL
				252955

247005

Rev'n 9737

AUTHORIZATION

Scott Mickland

TITLE

Driller

DATE

1-10-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Miami County, KS
 Well: Bartlett 1-W
 Lease Owner: TOC

Town Oilfield Service, Inc.
 (913) 837-8400

Commenced Spudding:
 1/7/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
11	Soil & Clay	11
3	Underclay and Sandstone	15
19	Lime	34
22	Shale	56
4	Lime	60
33	Shale	93
2	Lime	95
5	Shale	100
15	Lime	115
10	Shale	125
28	Lime	153
9	Shale	162
22	Lime	184
5	Shale	189
3	Lime	192
1	Shale	193
9	Lime	202
162	Shale	364
8	Lime	372
4	Shale	376
2	Lime	378
5	Shale	383
11	Sand	394
43	Shale	437
3	Lime	440
17	Shale	457
3	Lime	460
24	Shale	484
3	Lime	487
4	Shale	491
6	Lime	497
5	Shale	502
11	Sand	513
5	Sand	518
42	Shale	562-TD