

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 11551 Ash Street, # 205
Address 2: _____
City: Leawood State: KS Zip: 66211 + _____
Contact Person: Mark Haas
Phone: (913) 499-8373
CONTRACTOR: License # 32079
Name: Leis Oil Services
Wellsite Geologist: _____
Purchaser: Plains Marketing, LP

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Cora, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>10/7/11</u>	<u>10/8/11</u>	<u>10/12/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25537-00-00
Spot Description: _____
SE NW SW Sec. 5 Twp. 16 S. R. 21 East West
765 Feet from North / South Line of Section
365 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Franklin
Lease Name: W-Lidikay Well #: I-5HP
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 979 Kelly Bushing: _____
Total Depth: 760 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 22 w/ 20 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Operator Date: 3/23/12

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 4/17/12

Operator Name: Haas Petroleum, LLC Lease Name: W-Lidikay Well #: I-5HP
 Sec. 5 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7"		20'	Regular	20	
Longstring	6 1/8	2 7/8		748'	50/50 Pozmix	114	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Perforated 684.0 to 698.0		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

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Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

TICKET NUMBER 32896

LOCATION Ottawa KS

FOREMAN Fred Maden

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/7/11	3451	Lid: kay #5-I	SW 5	16	21	FR
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Haas Petroleum			506	FREEMAD	Safety Kelly	
MAILING ADDRESS			368	ARLMCD	ARMY	
800 W 27th St Ste 716			369	DERMAS	DM	
CITY	STATE	ZIP CODE	548	KEIDET	KD	
Kansas City	MO	64112				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Logging	6 1/8"	760'	2 1/2"			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
748'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING		2 1/2" Plug	
			RATE		4 BPM	
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI				
4.35						
REMARKS: Establish pump rate. Mix Pump 100# Premium Gel. Flush Mix Pump 114 sks 50/50 Poz Mix Cement w/ 2% Gel. Cement to surface. Flush pump & lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 4.35 BBL Fresh water. Pressure to 700# PSI. Release pressure to set float valve. Shot in casing.						

Fred Maden

SKYY Drilling

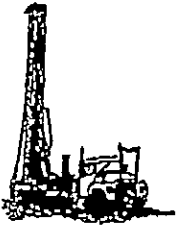
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	20 mi	MILEAGE	368	60.00
5402	748	Casing Footage		N/C
5407	Minimum	Ten Miles	548	330.00
5502C	1 1/2	90 BBL Vac Truck	369	135.00
1124	114 SKS	50/50 Poz Mix Cement		119.30
1118B	292 #	Premium Gel		58.40
4402	1	2 1/2" Rubber Plug		28.00
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				7.8%
				SALES TAX
				ESTIMATED
				TOTAL
				99.68
				2897.36

244853

AUTHORIZATION

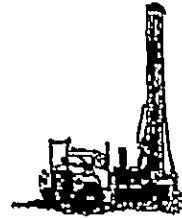
TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License # 33640	API:15-059-25537-00-00
Operator: Haas Petroleum, LLC	Lease Name: W. Lidikay
Address: 800 W. 47th, Suite 409	Well # 5-1
Phone # (816) 531-5922	Spud Date Completed
Contractor License # 32079	Location: -SE-NW-SW-SW 5-16-21E
T.D. 760' T.D. of Pipe	765 Ft. from South Line
Surface Pipe Size: 7" Depth: 20'	365 Ft. from West Line
Kind of Well: Enc Refc	County: Franklin

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
4	Soil	0	4	18	Shale	640	658
25	Clay	4	29	17	Lime	658	675
22	Lime	29	51	9	Shale	675	684
7	Shale	51	58	2	Sand w/ Shale	684	686
2	Black Shale	58	60	6	Oil Sand	686	692
11	Lime	60	71	43	Sandy Shale	692	760
3	Shale	71	74				
21	Lime	74	95				
39	Shale	95	134				
17	Lime	134	151				
80	Shale	151	231				
21	Lime	231	252				
27	Shale	252	279				
6	Lime	279	285				
24	Shale	285	309				
3	Lime	309	312				
33	Shale	312	345				
22	Lime	345	367				
10	Shale	367	377				
22	Lime	377	399				
5	Shale	399	404				
2	Lime	404	406				
181	Shale	406	587				
7	Lime	587	594		T.D.		760
43	Shale	594	637		T.D. of pipe		748
3	Lime	637	640				

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