



KANSAS CORPORATION COMMISSION 1078930
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34339
Name: D & Z Exploration, Inc.
Address 1: 901 N Elm St.
Address 2: PO BOX 159
City: ST ELMO State: IL Zip: 62458
Contact Person: Zane Belden
Phone: (618) 829-3274
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.

Wellsite Geologist: None
Purchaser:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
03/09/2012 03/12/2012 03/12/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-091-23759-00-00
Spot Description:
W2 W2 SE SE Sec. 29 Twp. 14 S. R. 22 East West
660 Feet from North / South Line of Section
1100 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Sugar Ridge Farms Well #: #14
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 1001 Kelly Bushing: 0
Total Depth: 930 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 901 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 901
feet depth to: 0 w/ 131 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrico Date: 04/18/2012



1078930

Operator Name: D & Z Exploration, Inc.

Lease Name: Sugar Ridge Farms Well #: #14

Sec. 29 Twp. 14 S. R. 22 East West

County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No [] Log Formation (Top), Depth and Datum [] Sample (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [x] No Name Bartlesville Top Datum

Cores Taken [] Yes [x] No

Electric Log Run [] Yes [x] No

Electric Log Submitted Electronically [] Yes [] No (If no, Submit Copy)

List All E. Logs Run:

CASING RECORD [] New [x] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 4 columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Table for Perforation Record with columns for Purpose, Bridge Plugs Set/Type, Footage, Acid, Fracture, Shot, Cement Squeeze Record, and Depth.

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 04/12/2012 Producing Method: Flowing [x] Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

[] Open Hole [] Perf. [] Dually Comp. (Submit ACO-5) [] Commingled (Submit ACO-4) Other (Specify)

PRODUCTION INTERVAL:



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 248409

Invoice Date: 03/16/2012 Terms: 0/0/30,n/30

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D & Z EXPLORATION
901 N. ELM ST.
P.O. BOX 159
ST. ELMO IL 62458
(618)829-3274

SUGAR RIDGE FARMS 14 L.D.E.
36522
SE 29 14 22 JO
3/12/12
KS

-I.D.C.
(cementing)

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	131.00	10.9500	1434.45
1118B	PREMIUM GEL / BENTONITE	325.00	.2100	68.25
1111	SODIUM CHLORIDE (GRANULA	301.00	.3700	111.37
1110A	KOL SEAL (50# BAG)	655.00	.4600	301.30
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	1030.00	1030.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
368 CASING FOOTAGE	901.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
548 MIN. BULK DELIVERY	1.00	350.00	350.00

Parts: 1943.37 Freight: .00 Tax: 146.24 AR 3769.61
 Labor: .00 Misc: .00 Total: 3769.61
 Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 36522

LOCATION Ottawa, KS

FOREMAN Jim Green

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
03-12-12	3392	Sugar Ridge Farm #14	SE 29	14	22	FO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
DEZ Exploration			669	Jim Green		
MAILING ADDRESS			368	Gar Moo		GM
901 N Elm Box 159			369	Doc Mor		DM
CITY	STATE	ZIP CODE	548	MJK Has		
St Elmo	IL	62458				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Long string	5 7/8"	930'	2 7/8"			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
901'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			

REMARKS: Hold crew Macking Establish circulation, mix and pump 100# Gal to flush hole. Followed with Macking and pump 131 mc 5% Poz mix cement 5" Kol-Seal, 5" Salt 20 gal Circulated cement to surface. Flush pump clear of cement. Pump 2 1/2" Rubber plug to total depth of casing. Pressure up to 250 PSI, well held good set float leaving cement to surface on outside of casing.

Kenny Evans

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	One	PUMP CHARGE Cement Pump		1070.00
5466	30	MILEAGE		120.00
5402	901'	Casing footage		N/C
5407	min	Tow Mileage		350.00
5502C	2 HRS	Vac TK		180.00
1124	131 SK	5% Poz mix Cement		1834.50
1118B	325 #	Premium Gal		68.25
1111	301 #	Granulated Salt		111.30
1166A	655 #	Kol-Seal		301.20
4402	One	2 1/2" Rubber Plug		28.00
				2484.09
SALES TAX				146.24
ESTIMATED TOTAL				3769.61

Rev 3737

AUTHORIZATION Deke Badden

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



VANS
ENERGY
DEVELOPMENT
NC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG

D & Z Exploration, Inc.
Sugar Ridge Farms #14
API # 15-091-23,759
March 10 - March 12, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
14	shale	22
5	lime	27
6	shale	33
14	lime	47
9	shale	56
8	lime	64
9	shale	73
3	lime	76
17	shale	93
2	lime	95
17	shale	112
20	lime	132
13	shale	145
10	lime	155
9	shale	164
36	lime	200
16	shale	216
8	lime	224
21	shale	245
7	lime	252
5	shale	257
7	lime	264
46	shale	310
23	lime	333
9	shale	642
22	lime	633
5	shale	369
3	lime	372
7	shale	379
5	lime	384
27	shale	411
8	silty shale	419 no odor
138	shale	557
10	lime	567
12	shale	579
8	lime	587

20	shale	607
5	lime	612
113	shale	725
11	broken sand	736
112	shale	848
3	broken sand	851
9	oil sand	860
2	broken sand	862
68	shale	930 TD

Drilled a 9 7/8" hole to 30.2'

Drilled a 5 5/8" hole to 930'

Set 30.2' of 7" surface casing cemented with 6 sacks of cement.

Set 901' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 seating nipple, 1 clamp and 1 seating nipple.