

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5146
Name: Rains & Williamson Oil Co., Inc.
Address 1: 220 W. Douglas, Suite 110
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: Juanita M. Green
Phone: (316) 265-9686
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Scott Alberg
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

3/15/12	3/20/12	3/21/12
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23817-00-00

Spot Description: _____
N2 SE SW Sec. 12 Twp. 8 S. R. 24 East West
990 Feet from North / South Line of Section
1,980 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Graham

Lease Name: Prose Well #: 1

Field Name: _____

Producing Formation: _____

Elevation: Ground: 2323' Kelly Bushing: 2328'

Total Depth: 3850' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 208' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 31,000 ppm Fluid volume: 750 bbls

Dewatering method used: Air dry-backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Juanita M. Green
Title: President Date: 4/3/2012

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 4/18/12

Operator Name: Rains & Williamson Oil Co., Inc. Lease Name: Prose Well #: 1
 Sec. 12 Twp. 8 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See Attached)
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List All E. Logs Run:
Dual Induction Log
Dual Compensated Porosity Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	208'	Common	160	3% cc & 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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<u>FORMATION</u>	<u>ELECTRIC LOG DEPTH</u>	<u>SUBSEA DATUM</u>
Anhydrite	1968	+360
B/Anhydrite	2001	+327
Topeka	3342	-1014
Heebner Shale	3560	-1232
Toronto	3584	-1256
Lansing	3596	-1268
Muncie Creek	3706	-1378
Stark Shale	3770	-1442
Base Kansas City	3806	-1478
LTD	3851	-1523

All samples corrected to Electric Log Depths.

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ALLIED OIL & GAS SERVICES, LLC

036688

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: _____

DATE <u>3-26-2012</u>	SEC. <u>02</u>	TWP. <u>2</u>	RANGE <u>9S</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00</u>	JOB FINISH <u>9:45 AM</u>
LEASE <u>None</u>	WELL # <u>1</u>	LOCATION <u>...</u>			COUNTY	STATE	
OLD OR (NEW) (Circle one)							

CONTRACTOR ...
 TYPE OF JOB ...
 HOLE SIZE 9 5/8" T.D. _____
 CASING SIZE 9 5/8" DEPTH ...
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH ...
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER _____
 # _____ HELPER _____
 BULK TRUCK _____
 # _____ DRIVER _____
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS: _____

CHARGE TO: _____
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE [Signature]

OWNER _____
 CEMENT AMOUNT ORDERED _____
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

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TOTAL _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ALBERG PETROLEUM, LLC

W. Scott Alberg

Petroleum Geologist, KS Lic 54

609 Meadowlark Lane

Pratt, Kansas 67124

Geologist Report

March 23, 2012

Rains & Williamson Oil Co., Inc
220 W. Douglas, Suite 110
Wichita, Kansas 67202

Prose #1-11
N/2 SE SW
990' FSL & 1980' FWL
Section 12-T8S-R24W
Graham County, Kansas
WW Drilling, Rig # 6
March 15, 2012
March 22, 2012
GL 2323; KB 2328
All depths measured from Kelly
Bushing.
Surface: 8 5/8" set at 208'.
Production: None
Samples saved from 3300' to Total
Depth.
One(1) foot drilling time recorded by
geolograph from surface to T.D.
None
Log-Tech: Dual Induction, Dual
Compensated Porosity
Trilobite Testing, Three Tests Ran

Contractor
Commenced
Completed
Elevations
Measurements

Casing Program

Samples

Drilling Time

Gas Detector
Electric Log

Formation Testing

<u>FORMATION</u>	<u>ELECTRIC LOG DEPTH</u>	<u>SUBSEA DATUM</u>
Anhydrite	1968	+360
B/Anhydrite	2001	+327
Topeka	3342	-1014
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SAMPLE ANALYSIS, SHOWS OF OIL, ECT.

Topeka
3342-3560

No shows were encountered in this zone. OF
NO VALUE

Toronto
3584 to 3594

Limestone, buff, cream-white, crystalline,
dense, slightly fossiliferous, chalky, no
visible shows, OF NO VALUE.

Lansing
'A Zone'
3596 to 3603'

Limestone, buff-white, finely crystalline,
trace of fossils, some oolites, oolitic
porosity, COVERED BY DST # 1, OF NO
VALUE.

'C Zone'
3628 to 3635

Limestone, buff-white, crystalline, trace of
vulgar porosity, slight show heavy dark oil,
no detectable odor, COVERED BY DST #1,
OF NO VALUE.

'D Zone'
3642-3655

Limestone, cream-white, finely crystalline,
fossiliferous porosity, slight light staining,
some dark residual stain, slightly chalky, no
detectable odor, OF NO VALUE.

'H Zone'
3724-3736

Limestone, cream-white, crystalline, trace of
crystalline porosity, slightly chalky, traces of
fossils, no visible shows, no odor.
COVERED BY DST #2, OF NO VALUE.

'I Zone'
3745 to 3750

Limestone, tan-white, crystalline, trace of
fossils, trace of small vugs, very slight show
oil, trace of dark heavy oil, no detectable
odor, COVERED BY DST #2. NO
COMMERCIAL VALUE.

'J Zone'
3761 to 3770

Limestone, buff, tan-white, crystalline, trace
of crystalline porosity, few small vugs, slight
show of oil, very faint odor, light brown
staining, fossiliferous in part. OF NO
VALUE, COVERED BY DST #2

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'K Zone'
3782 to 3787

Limestone, cream-white, finely crystalline, oolitic, inter-oolitic porosity, fossil fragments, light show dark oil, light brown staining, some dark staining, good staining, no detectable odor, COVERED BY DST #3, OF NO VALUE.

'L Zone'
3794 to 3804

Limestone, tan-white, crystalline, partly dense, trace of crystalline, porosity, few small vugs, slightly fossiliferous, slight show of heavy oil, scattered staining, no detectable odor. COVERED BY DST #3, OF NO VALUE

Log Total Depth

3851(-1523)

Drill Stem Tests

DST #1 3588 to 3634

Toronto, Lansing A, B, C- Times 30-60-30-60

Initial flow period, BOB 7 1/2 minutes, no blow back; Second flow period, BOB 11 minutes, no blow back.

IHP 1750# FHP 1696#

IFP 28-205# FFP 210-328#

ISIP 910# FSIP 898#

Recovery:

320 feet MW (25 % mud, 75% water)

310 feet MW (10 % mud, 90% water)

DST #2 3702 to 3768'

'H', 'I', 'J' Zones - Times 30-30-30-30

Initial flow period, weak blow, died in 14 minutes, no blow back, 2nd opening, no blow, no blow back.

IHP 1814# FHP 1826#

IFP 20-28# FFP 30-35#

ISIP 746# FSIP 681#

Recovery; 20' VSOCM (2 % oil, 98 % mud)

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DST #3 3766 to 3804

'K' and 'L' zones - Times 30-30-30-30

Initial flow period,, weak blow, died, no blow back; Second flow period, no blow, no blow back.

IHP 1868#

FHP 1885#

IFP 18-22#

FFP 22-26#

ISIP 922#

FSIP 917#

Recovery; 10' M with a few oil specks

RECOMMENDATIONS:

With the results of sample shows, DST's, structural position, and log calculations it was recommended this test well be plugged and abandoned.

Respectfully,



W. Scott Alberg, P.G. #54

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