



KANSAS CORPORATION COMMISSION 1078943
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34339

Name: D & Z Exploration, Inc.

Address 1: 901 N Elm St.

Address 2: PO BOX 159

City: ST ELMO State: IL Zip: 62458

Contact Person: Zane Belden

Phone: (618) 829-3274

CONTRACTOR: License # 8509

Name: Evans Energy Development, Inc.

Wellsite Geologist: None

Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

01/27/2012 01/31/2012 01/31/2012

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-091-23761-00-00

Spot Description:

SW SW NE SE Sec. 29 Twp. 14 S. R. 22 East West

1540 Feet from North / South Line of Section

1100 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Johnson

Lease Name: Sugar Ridge Farms Well #: #16

Field Name:

Producing Formation: Bartlesville

Elevation: Ground: 1003 Kelly Bushing: 0

Total Depth: 930 Plug Back Total Depth: 900

Amount of Surface Pipe Set and Cemented at: 30 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 900

feet depth to: 0 w/ 126 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received Date:
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gantior Date: 04/18/2012



1078943

Operator Name: D & Z Exploration, Inc.

Lease Name: Sugar Ridge Farms Well #: #16

Sec. 29 Twp. 14 S. R. 22 East West

County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 Bartlesville

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No

(If no, Submit Copy)

List All E. Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.825	7	20	30	portland	10	none
Production	5.625	2.825	6.5	900	50/50	126	none

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 02/28/2012 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
 (Submit ACO-5) (Submit ACO-4)
 Other (Specify)

PRODUCTION INTERVAL:



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 247622

Invoice Date: 01/31/2012 Terms: 0/0/30,n/30

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D & Z EXPLORATION
901 N. ELM ST.
P.O. BOX 159
ST. ELMO IL 62458
(618) 829-3274

SUGAR RIDGE FARMS 16
36893
SE 29 14 22 JO
01/31/12
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	126.00	10.9500	1379.70
1118B	PREMIUM GEL / BENTONITE	312.00	.2100	65.52
1111	SODIUM CHLORIDE (GRANULA	265.00	.3700	98.05
1110A	KOL SEAL (50# BAG)	630.00	.4600	289.80
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	1.50	90.00	135.00
495 CEMENT PUMP	1.00	1030.00	1030.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
495 CASING FOOTAGE	900.00	.00	.00
548 MIN. BULK DELIVERY	1.00	350.00	350.00

Parts: 1861.07 Freight: .00 Tax: 140.05 AR 3636.12
 Labor: .00 Misc: .00 Total: 3636.12
 Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-2227 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 36893

LOCATION Alton, KS

FOREMAN Carey Kennedy

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/31/12	3392	Sugar Ridge Farms #16	SE 29	14	22	JO
CUSTOMER D & Z Exploration			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 901 N Elm St / PO Box 159			481	Casken	CK	
CITY St Elmo			495	Har Bec	HB	
STATE IL			548	Dan Gar	DG	
ZIP CODE 62458			370	Car Mon	GM	

JOB TYPE long string HOLE SIZE 5 5/8" HOLE DEPTH 930' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 900' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" rubber plug
 DISPLACEMENT 5.23 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 5.5 bpm

REMARKS: held safety meeting, established circulation, mixed & pumped 100# Premium Gd followed by 10 bbls fresh water, mixed & pumped 126 sks 50/50 Pozmix cement w/ 2% gel, 5% salt, 5# Kol Seal per sk, cement to surface, flushed pump clean, displaced 2 1/2" rubber plug to casing TD w/ 5.23 bbls fresh water, pressured to 800 PSI, released pressure, shut in casing.

Handwritten signature/initials

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump		1030.00
5406	30 mi	MILEAGE pump truck		120.00
5402	900'	casing footage		
5407	minimum	ton mileage		350.00
5502C	1.5 hrs	80 Vac		135.00
1124	126 sks	50/50 Pozmix cement	10.95	1379.70
1118B	312 #	Premium Gd	.21	65.52
1111	265 #	Salt	.37	98.05
1110A	630 #	Kol Seal	.46	289.80
4402	1	2 1/2" rubber plug		28.00
<i>247622</i>				
			7.525%	SALES TAX
				ESTIMATED TOTAL
				140.05
				3636.12

Ravin 3737

AUTHORIZATION Deke Belden

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



VANS
ENERGY
DEVELOPMENT
NC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D & Z Exploration, Inc.
Sugar Ridge Farms #16
API # 15-091-23.761
January 27 - January 31, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
11	shale	23
3	lime	26
5	shale	31
18	lime	49
9	shale	58
9	lime	67
7	shale	74
14	lime	88
3	shale	91
4	lime	95
18	shale	113
20	lime	133
11	shale	144
53	lime	197
19	shale	216
7	lime	223
20	shale	243
7	lime	250
5	shale	255
7	lime	262
33	shale	295
2	lime	297
13	shale	310
53	lime	363
4	shale	367
6	lime	373
3	shale	376
7	lime	383
189	shale	572
12	lime	584
10	shale	594
2	lime	596
9	shale	605
3	lime	608
32	shale	640
2	lime	642

76	shale	718
2	oil sand	720
7	broken sand	727
5	silty shale	732
107	shale	839
3	broken sand	842
9	oil sand	851
1	broken sand	852
5	silty shale	857
73	shale	930 TD

Drilled a 9 7/8" hole to 31.1'

Drilled a 5 5/8" hole to 930'

Set 31.1' of 7" surface casing cemented with 6 sacks of cement.

Set 899.9' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 seating nipple, 1 clamp