



KANSAS CORPORATION COMMISSION 1078853
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34585
Name: Oil Sources Corp.
Address 1: 6950 W. 163rd TERR
Address 2:
City: STILWELL State: KS Zip: 66085 +
Contact Person: Kevin Kleweno
Phone: (913) 481-4604
CONTRACTOR: License # 5786
Name: McGown Drilling, Inc.
Wellsite Geologist: NA
Purchaser:
Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
Gas D&A ENHR SIGW
OG GSW Temp. Abd.
CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
Plug Back: _____ Plug Back Total Depth _____
Commingled Permit #: _____
Dual Completion Permit #: _____
SWD Permit #: _____
ENHR Permit #: _____
GSW Permit #: _____
2/23/2012 3/09/2012 3/12/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 15-059-25927-00-00
Spot Description:
SE NE SE NE Sec. 33 Twp. 15 S. R. 21 East West
3450 Feet from North / South Line of Section
165 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Franklin
Lease Name: Newhouse Well #: 4
Field Name:
Producing Formation: Squirrel
Elevation: Ground: 1043 Kelly Bushing: 0
Total Depth: 742 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from:
feet depth to: 21 w/ 4 sx cmt.

Drilling Fluid Management Plan
(Date must be collected from the Reserve Pit)
Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: _____ License #: _____
Quarter Sec. Twp. S. R. East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garcia Date: 04/18/2012



1078853

Operator Name: Oil Sources Corp.

Lease Name: Newhouse Well #: 4

Sec. 33 Twp. 15 S. R. 21 East West

County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 GammaRay

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

GammaRay/Neutron/CCL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	21	Portland	4	50/50 POZ
Completion	5.6250	2.8750	8	729	Portland	107	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

Shots Per Foot	704.5-714.5	2" DML RTG	10
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TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method:
 Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
 (Submit ACO-5) Other (Specify)

PRODUCTION INTERVAL:

McGown Drilling, Inc.
Mound City, Kansas

Operator:
Oil Sources Corp.
Overland Park, KS

Newhouse #4
Franklin Co, KS
33-15S-21E
API: 059-25927

Spud Date:	2/23/2012	Surface Bit:	9.875"
Surface Casing:	7"	Drill Bit:	5.625"
Surface Length:	21.0'	Longstring:	
Surface Cement:	4 sx	Longstring Date:	

Driller's Log

Top	Bottom	Formation	Comments
0	3	Soil	
3	19	Clay	
19	42	Shale	
42	66	Lime	
66	72	Shale	
72	80	Lime	
80	86	Sand	
86	88	Shale	
88	108	Lime	
108	160	Shale	
160	170	Lime	
170	242	Shale	
242	265	Lime	
265	289	Shale	
289	298	Lime	
298	317	Shale	
317	318	Lime	
318	338	Shale	
338	340	Lime	
340	354	Shale	
354	377	Lime	
377	385	Shale	
385	410	Lime	
410	414	Shale	
414	417	Lime	
417	420	Shale	

913.795.2259 office
620.224.7406 Chris' cell

mcgowndrilling@gmail.com

PO Box K
Mound City, KS

Newhouse #4
Franklin Co., KS

420	427	Lime	
427	620	Shale	
620	622	Lime	
622	632	Shale	
632	634	Lime	
634	652	Shale	
652	701	Shale	
701	716	Sand	See below
716	742	Shale	
742		TD	

Sand Detail

- 701-711 Brown, soft, slight odor
- 711-713 Laminated, no odor
- 713-714 Brown, slight odor
- 714-716 Dark brown, soft, odor