



KANSAS CORPORATION COMMISSION 1078852
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34585
Name: Oil Sources Corp.
Address 1: 6950 W. 163rd TERR
Address 2:
City: STILWELL State: KS Zip: 66085 +
Contact Person: Kevin Kleweno
Phone: (913) 481-4604
CONTRACTOR: License # 5786
Name: McGown Drilling, Inc.
Wellsite Geologist: NA

Purchaser:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth:
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
2/11/2012 2/27/2012 2/28/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-059-25925-00-00
Spot Description:
SW NE SW NE Sec. 33 Twp. 15 S. R. 21 East West
3540 Feet from North / South Line of Section
1920 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE NW SE SW
County: Franklin
Lease Name: Newhouse Well #: 2
Field Name:
Producing Formation: Squirrel
Elevation: Ground: 1005 Kelly Bushing: 0
Total Depth: 822 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: 23 w/ 4 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garmon Date: 04/18/2012



1078852

Operator Name: Oil Sources Corp.

Lease Name: Newhouse

Well #: 2

Sec. 33 Twp. 15 S. R. 21 East West

County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No Name Top Datum

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No

(If no, Submit Copy)

List All E. Logs Run:

GammaRay/Neutron/CCL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Completion.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Includes options like Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated. Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used). Depth.

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. (Submit ACO-5) Commingled (Submit ACO-4) Other (Specify)

PRODUCTION INTERVAL:

McGown Drilling, Inc.
Mound City, Kansas

Operator:
Oil Sources Corp.
Overland Park, KS

Newhouse #2

Franklin Co, KS
33-15S-21E
API: 059-25925

Spud Date: 2/11/2012
Surface Casing: 7"
Surface Length: 23.60'
Surface Cement: 4 sx

Surface Bit: 9.875"
Drill Bit: 5.625"
Longstring: 2/22/2012
Longstring Date: 870.0'

Driller's Log

Top	Bottom	Formation	Comments
0	3	Soil	
3	20	Clay	
20	52	Shale	
52	58	Lime	
58	60	Shale	
60	78	Lime	
78	84	Shale	
84	96	Lime	
96	98	Sand	
98	100	Shale	
100	118	Lime	
118	140	Shale	
140	145	Sand	
145	158	Shale	
158	179	Lime	
179	253	Shale	
253	278	Lime	
278	299	Shale	
299	310	Lime	
310	348	Shale	
348	350	Lime	
350	364	Shale	
364	384	Lime	
384	392	Dark Shale	
392	415	Lime	
415	419	Black Shale	

913.795.2259 office
620.224.7406 Chris' cell

mcgowndrilling@gmail.com

PO Box K
Mound City, KS

Newhouse #2
Franklin Co., KS

419	422	Lime	
422	426	Shale	
426	431	Lime	
431	559	Shale	
559	562	Sand	Slight odor, slight bleed
562	589	Shale	
589	593	Lime	
593	598	Sand	
598	605	Shale	
605	612	Lime	
612	632	Shale	
632	634	Lime	
634	637	Shale	
637	640	Lime	
640	653	Shale	
653	657	Lime	
657	664	Shale	
664	667	Lime	
667	669	Shale	
669	673	Lime	
673	701	Shale	
701	721	Sand	See below
721	790	Shale	
790	791	Coal	
791	801	Shale	
801	802	Sand	Brown, soft, no bleed
802	804	Lime	
804	822	Sandy shale	
822		TD	

Sand Detail

- 701-705 Laminated sand, with slight odor, trace of visible oil
- 705-709 Gas sand, grey, no odor
- 709-716 Laminated with odor, but no bleed
- 716-721 Good sand, good odor and bleed

