



KANSAS CORPORATION COMMISSION 1078851
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34585
Name: Oil Sources Corp.
Address 1: 6950 W. 163rd TERR
Address 2:
City: STILWELL State: KS Zip: 66085
Contact Person: Kevin Kleweno
Phone: (913) 481-4604
CONTRACTOR: License # 5786
Name: McGown Drilling, Inc.
Wellsite Geologist: NA

API No. 15 - 15-059-25924-00-00
Spot Description:
NE NE SE NW Sec. 33 Twp. 15 S. R. 21 East West
3649 Feet from North South Line of Section
2814 Feet from East West Line of Section

Purchaser:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
CM (Coal Bed Methane)
Cathodic Other (Cora, Expl., etc.):

Footages Calculated from Nearest Outside Section Corner:
NE NW SE SW
County: Franklin
Lease Name: Newhouse Well #: 1
Field Name:
Producing Formation: Squirrel
Elevation: Ground: 1017 Kelly Bushing: 0
Total Depth: 815 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 24 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 24 w/ 4 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
SWD Permit #:
ENHR Permit #:
GSW Permit #:
2/2/2012 3/9/2012 3/21/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gansor Date: 04/18/2012



1078851

Operator Name: Oil Sources Corp.

Lease Name: Newhouse

Well #: 1

Sec. 33 Twp. 15 S. R. 21 East West

County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 GammaRay

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

GammaRay/Neutron/CCL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface | 9 | 7 | 10 | 24 | Portland | 4 | 50/50 POZ |
| Completion | 5.6250 | 2.8750 | 8 | 810 | Portland | 124 | 50/50 POZ |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|----------------|------------------|----------------|--------------|----------------------------|
| Perforate | | | | |
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |

Shots Per Foot

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Depth

3 689.0-699.0 2" DML RTG 10

TUBING RECORD:

Size:

Set At:

Packer At:

Liner Run:

Yes No

Date of First, Resumed Production, SWD or ENHR.

Producing Method:

Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Duality Comp. Commingled
 (Submit ACO-5) (Submit ACO-4)
 Other (Specify)

PRODUCTION INTERVAL:

McGown Drilling, Inc.
Mound City, Kansas

Operator:
Oil Sources Corp.
Overland Park, KS

Newhouse #1

Franklin Co, KS
33-15S-21E
API: 059-25924

Spud Date: 2/2/2012
Surface Casing: 7"
Surface Length: 24.40'
Surface Cement: 4 sx

Surface Bit: 9.875"
Drill Bit: 5.625"
Longstring:
Longstring Date:

Driller's Log

| Top | Bottom | Formation | Comments |
|-----|--------|------------------|----------|
| 0 | 3 | Soil | |
| 3 | 10 | Clay | |
| 10 | 20 | Sandy muddy clay | |
| 20 | 45 | Lime | |
| 45 | 49 | Shale | |
| 49 | 50 | Black Shale | |
| 50 | 59 | Lime | |
| 59 | 65 | Sandy shale | |
| 65 | 83 | Lime | |
| 83 | 114 | Shale | |
| 114 | 123 | Sand | |
| 123 | 127 | Shale | |
| 127 | 147 | Lime | |
| 147 | 157 | Sandy shale | |
| 157 | 223 | Shale | |
| 223 | 245 | Lime | |
| 245 | 268 | Shale | |
| 268 | 275 | Lime | |
| 275 | 317 | Shale | |
| 317 | 319 | Lime | |
| 319 | 333 | Shale | |
| 333 | 341 | Lime | |
| 341 | 345 | Shale | |
| 345 | 357 | Lime | |
| 357 | 370 | Shale | |
| 370 | 393 | Lime | |

913.795.2259 office
620.224.7406 Chris' cell

mcgowndrilling@gmail.com

PO Box K
Mound City, KS

Newhouse #1
Franklin Co., KS

| | | | |
|-----|-----|-------------|--|
| 393 | 395 | Black Shale | |
| 395 | 412 | Lime | |
| 412 | 530 | Shale | Sandy at the very top |
| 530 | 534 | Sand | Laminated - slight odor, no bleed |
| 534 | 589 | Shale | |
| 589 | 595 | Lime | |
| 595 | 602 | Shale | |
| 602 | 609 | Lime | |
| 609 | 619 | Shale | |
| 619 | 620 | Lime | |
| 620 | 632 | Shale | |
| 632 | 637 | Lime | |
| 637 | 697 | Shale | |
| 697 | 703 | Sand | Laminated - fair odor with small bleed |
| 703 | 752 | Shale | |
| 752 | 759 | Sand | See below |
| 759 | 777 | Sandy shale | |
| 777 | 779 | Coal | |
| 779 | 793 | Muddy shale | |
| 793 | 797 | Sand | See below |
| 797 | 800 | Shale | |
| 800 | 803 | Muddy shale | Red |
| 803 | 809 | Shale | |
| 809 | 812 | Sandy shale | |
| 812 | 815 | Shale | |
| 815 | | TD | |

Sand Detail

752-755 Soft, brown sand, but no bleed and no odor

755-757 Sandy shale

757-759 Soft, brown, laminated, no odor

793-795 Soft, dark brown sand with odor, small bleed, laminated

795-797 Laminated sand, no odor, no bleed



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 34244

LOCATION Ottawa KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-----------------|------------|--------------------|---------|----------|-------|--------|
| 3/9/12 | | Newhouse #1 | NW 33 | 15 | 21 | FR |
| CUSTOMER | | | TRUCK # | | | |
| Mailing Address | | | DRIVER | | | |
| CITY | | | TRUCK # | | | |
| STATE | | | DRIVER | | | |
| ZIP CODE | | | TRUCK # | | | |

JOB TYPE Long string HOLE SIZE 3 7/8 HOLE DEPTH 895' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 810' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 2 1/2" Plug
 DISPLACEMENT 4.7 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Wash down 8 JTs 2 7/8" casing. Mix & Pump 100# Premium Ad Flash. Mix & Pump 124 sks 50/50 Poz Mix Cement 290 Gal. Cement to surface. Flush pump & lines clean. Displace 2 1/2" Rubber plug to casing STD. Pressure to 600 PSI. Release pressure to set float valve. Shut in casing.

Fred Maden

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|-----------------|
| 5401 | 1 | PUMP CHARGE | 495 | 1030.00 |
| 5406 | — | MILEAGE | | N/A |
| 5402 | 810' | Casing Footage | | N/A |
| 5407 | Minimum | Ten Miles | 510 | 350.00 |
| 5502C | 2 hrs | 80 BBL Vac Truck | 370 | 180.00 |
| 1124 | 124 sks | 50/50 Poz Mix Cement | | 1357.80 |
| 115B | 308# | Premium Gal. | | 64.88 |
| 4402 | 1 | 2 7/8" Rubber Plug | | 29.00 |
| | | | 7.870 | SALES TAX |
| | | | | ESTIMATED TOTAL |
| | | | | 3128.62 |

SCANNED

248/12 Paid 3/9/12 #3327
 ck #3327
 J. Fran KS

Less 290 ✓ - 62.47
 Total 3061.15

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form