



KANSAS CORPORATION COMMISSION 1078828
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33036
Name: Strata Exploration, Inc.
Address 1: PO BOX 401
Address 2:
City: FAIRFIELD State: IL Zip: 62837 + 0401
Contact Person: John R Kinney
Phone: (618) 842-2610
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: Jon Christensen
Purchaser:

Designate Type of Completion:
New Well Re-Entry Workover
Oil WSW SWD SLOW
Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
CM (Coal Bed Methane)
Cathodic Other (Corr. Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: Strata Exploration, Inc.
Well Name: Stapleton #2-10
Original Comp. Date: 12/17/2008 Original Total Depth: 5625
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
11/30/2010 _____ 11/30/2010
Spud Date or _____
Recompletion Date _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____

API No. 15 - 15-081-21850-00-01
Spot Description:
SE SE NW NE Sec. 10 Twp. 30 S. R. 32 East West
1318 Feet from North / South Line of Section
1480 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Haskell
Lease Name: Stapleton Well #: 2-10
Field Name:
Producing Formation: Morrow
Elevation: Ground: 2889 Kelly Bushing: 2900
Total Depth: 5625 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 1802 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from:
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garcia Date: 04/18/2012



1078828

Operator Name: Strata Exploration, Inc.

Lease Name: Stapleton

Well #: 2-10

Sec. 10 Twp. 30 S. R. 32 East West

County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Yes No Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No Name Top Datum See geo report

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically (If no, Submit Copy) Yes No

List All E. Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 4 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Table with 3 columns: Shots Per Foot, Perforation Record, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: 2 7/8 Set At: 5202 Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. (Submit ACO-5) Commingled (Submit ACO-4) Other (Specify)

PRODUCTION INTERVAL:

5292-5308

*Frac - Morrow St.
re completion*

BASIC ENERGY SERVICES

PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 12/06/2010
INVOICE NUMBER 1718 - 90471416		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Stapleton 2-10
 O LOCATION
 B COUNTY Haskell
 S STATE KS
 I JOB DESCRIPTION Frac Job-New Well
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40259734	19845		Net - 30 days	01/05/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/02/2010 to 12/02/2010</i>				
0040259734				
171803327A Frac Job-New Well 12/02/2010 ProFrac 2500 LG Frac				
ProFrac LG 2500	32,500.00	EA	0.21	6,825.00
ProGel LG 250	7,500.00	EA	0.14	1,080.00
Bio-3 Powdered Biocide	2.00	EA	39.84	79.68
Activator 730	24.00	EA	45.00	1,080.00
KNE-1 Non-emulsifier	20.00	EA	22.20	444.00
S-2 Premium Surfactant	40.00	EA	27.00	1,080.00
Breaker-10-L	2.00	EA	105.00	210.00
16-30 mesh Brown Sand-Kansas	365.00	BAG	13.20	4,818.00
Resin Coated 16/30 mesh	80.00	BAG	48.00	3,840.00
Heavy Equipment Mileage	840.00	MI	4.20	3,528.00
Unit Mileage Charge-Pickups, Vans & Cars	120.00	HR	2.55	306.00
Proppant and Bulk Delivery Charges	2,670.00	MI	0.96	2,563.20
1800 HHP Triplex Frac Pump Charge	1.00	EA	3,900.00	3,900.00
Chemical Injector Pump	2.00	EA	240.00	480.00
Densimeter	1.00	EA	360.00	360.00
Treatment Van	1.00	EA	1,320.00	1,320.00
Blender 11-20 BPM	1.00	EA	2,100.00	2,100.00
16/30 mesh or larger Prop Pump Charge	445.00	EA	0.68	304.38
.1 to 4 ppg Proppant Concentration Chg	21,000.00	EA	0.01	252.00
3" Frac Valve Rental	1.00	EA	300.00	300.00
Supervisor	1.00	HR	105.00	105.00
Cambelt Sand Lizard	1.00	EA	600.00	600.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	35,575.26
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	35,575.26
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03327 A

10-305-32W 12-2-10 DATE TICKET NO. _____

12-2-10 DISTRICT PRATT KANSAS

CUSTOMER STRATA EXPLORATION

ADDRESS _____ LEASE STAPLETON WELL NO. 2-11

CITY _____ COUNTY HASKELL STATE KANSAS

AUTHORIZED BY MIKE POLLEY SERVICE CREW PRATT FRAC

JOB TYPE: PROFAC 2500 LG FRAC 4/1

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19445	1	1987-19852	1							
25632	1	1990-19853	1							
19830-19845	1	21957								
19834-19847	1									
25907-22029	1									
19892	1									
						ARRIVED AT JOB	12-2-10	AM	PM	8:30
						START OPERATION	12-2-10	AM	PM	12:58
						FINISH OPERATION	12-2-10	AM	PM	2:17
						RELEASED	12-2-10	AM	PM	3:15
						MILES FROM STATION TO WELL				120

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Mike Polley
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
5Y142	PROFAC LG 2500	Gal	32500		11375 00
5Y162	PROFAC LG 250	Gal	7500		1800 00
C604	BEO-3	lb	2		132 80
C1807	KAE-1	Gal	20		740 00
C2307	S-2	Gal	40		1800 00
C507	BRANCH 10L	Gal	2		350 00
P504	ACTIVATOR 730	Gal	24		1800 00
PK102	14/30 MESH BEAN SAND KANSAS	CWT	365		8030 00
P402	RESIN COATED 14/30 MESH	CWT	80		6400 00
E101	HEAVY EQUIPMENT MILEAGE	MI	840		5880 00
F100	VAN - PICKUP MILEAGE	MI	120		510 00
F113	PROPAGANT AND BULK DELIVERY CHARGE	TM	2670		4272 00
F435	1500 HHP TRISTAR FRAC PUMP CHARGE	EA	1		6500 00
F711	CHEMICAL INJECTOR PUMP	JOB	2		800 00
F729	DENSUMER PER JOB	EA	1		600 00
T101	TREATMENT VAN	JOB	1		2200 00
B201	BLENDER 11-20 BPM	EA	1		3500 00
P801	14/30 MESH on LARVER PROP PUMP CHARGE	CWT	445		507 30
P900	1 TO 4 PPG PROPAGANT CONCENTRATION CHARGE	Gal	21000		420 00

CHEMICAL / ACID DATA:			

	SUB TOTAL	
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
	TOTAL	

SERVICE REPRESENTATIVE M. WELLS - M. BARBER THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Mike Polley
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



services, L.P.

TREATMENT REPORT

Lease No. _____ Date _____
 Well # _____
 Order # _____ Station _____ Casing _____ Depth _____ County _____ State _____
 Job _____ Formation _____ Legal Description _____

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	3	Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			
Volume	Volume	From	To	Pad	Min			
Max Press	Max Press	From	To	Frac	Avg			
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative _____ Station Manager _____ Treater _____
 Service Units _____ Driver Names _____

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
	125	351.3			On location Safety/Pressure Setup
	128	92		14	Check Up Pressure Test
1:01	249	193	45	10	Start 1922 Baller Pre Pad
1:11	249	193	45	10	Half Loaded
1:27	1800	1730	100	11	Establish Rate
1:27	1822	2342	357	11	Start 3222 Baller 1/2 # 10/30
1:29	1822	2342	390	11	1/2 # On Baller
1:29	1766	2373	430	11	Start 4222 Baller 1 # 10/30
1:31	1779	2324	463	11	1 # On Baller
1:35	1121	2358	530	11	Start 5222 Baller 2 # 10/30
1:38	1134	2274	513	11	2 # On Baller
1:43	1181	2323	610	11	Start 7222 Baller 3 # 10/30
1:46	1203	2249	193	11	3 # On Baller
1:46	1422	2485	860	11	Start 2222 Baller 4 # 10/30 PC
1:52	1438	2644	883	11	4 # 10/30 PC On Baller
1:59	1581	2771	910	11	Start 1326 Baller Flush
2:02			943		Start Down Sol complete



