

## Kansas Corporation Commission Oil & Gas Conservation Division

1071879

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34	461	<u></u>	API No. 15 - 15-035-24442	!-00-00	
Name: CRECO Operation  Address 1: 210 PARK AVE,	-		Spot Description:		_
Address 2: City: OKLAHOMA CITY	· · · · · · · · · · · · · · · · · · ·	73102 +	1155 Feet	8 Twp. 33 S. R. 4 [✓] from ✓ North / [] South L from ✓ East / : West L	ine of Section
Contact Person: Jay Jimme Phone: ( 405 ) 606-748 CONTRACTOR: License # 3	rson 11			arest Outside Section Corner:	ine or Section
Name: Horizon Energy Se Wellsite Geologist: Dave Carr	rvices, LLC		Lease Name: Sue Field Name: Posey	Well #: <sup>1</sup>	
Purchaser: Coffeyville Resor	urces		Producing Formation: Missis	sippi Chat	
Designate Type of Completion:  ✓ New Well		Workover	Elevation: Ground: 1124	Kelly Bushing: 1134	
✓ Oil WSW Gas D&A OG CM (Coal Bed Methane)	☐ SWD ☐ ENHR ☐ GSW	SIGW Temp. Abd.	Amount of Surface Pipe Set a Multiple Stage Cementing Col If yes, show depth set: If Alternate II completion, cem	nd Cemented at: 201 llar Used? . `Yes [✓] No	Feet
Cathodic Other (C			feet depth to:	w/	sx cmt.
Operator: Well Name:	<u> </u>		Drilling Fluid Management P		
Original Comp. Date:		Depth: HR Conv. to SWD	Chloride content:  Dewatering method used:	ppm Fluid volume:	bbls
Plug Back: Commingled Dual Completion SWD ENHR GSW	Plug Ba Permit #: Permit #: Permit #:	ack Total Depth		d in OK License #: _0 Twp. 29 S. R. 1	East West
	Permit #: 3/2011 1	1/17/2011	County: ****	Permit #:	
	Reached TD Co	ompletion Date or accompletion Date			

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT [ II ] III Approved by: Deems Garrison Date: 04/18/2012

Side Two



Operator Name: CR	· · · · · ·		Lease Name	Sue	<del></del>	_ Well #: 1	
Sec. 28 Twp.33	S. R. <u>4</u>		County: Co	wley			
anno too, apart and are	es if gas to surface	and base of formations out-in pressures, wheth test, along with final ch al well site report.	er snut-in pressure ri	eached static love	I hudrostatic acco	auron bettem	halatan red
		·· <del></del> - <del></del> -	<del>-</del>				·
Drill Stem Tests Taken (Attach Additional S		Yes _✓ No	<del>-</del>		ion (Top), Depth ar	d Datum	[ ] Sample
Samples Sent to Geol	ogical Survey	☐ Yes 📝 No		ime ction		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy,	-	Yes No Yes No	Lithe	Density  p Neutron			1134
List All E. Logs Run:							
Microlog							
	Size Hote	Report all strings s	NG RECORD	ntermediate, produc	<del></del>	<b>.</b>	t
Purpose of String	Drilled_	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	, 13.5	10.75	, 41	201	Class A	140	2%CaCl,2% gel
Production -	9.5	. 7	23	3594	60/40 Pozmix w	174	8% gel
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	ADDITION Type of Cament	# Sacks Used	DUEEZE RECORD		ercent Additives	;
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge P Footage of Each Interval F	lugs Set/Type Perforated	Acid, Fra	icture, Shot, Cement mount and Kind of Mat	Squeeze Recor erial Used)	- d Depth
4 .	3147-71,3174-84			Acid w/ 5000	0 gal 15% HCl bbls fluid,12000#		
•	· ·			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5515 Huld, (2000)	r sanu	•
	Size: 7/8	Set At: 3131	Packer At: none	Liner Run:	Yes ;√ No		
Date of First, Resumed P 04/02/2012	roduction, SWD or EN	HR. Producing M Flowing	ethod: ✓ Pumping	Gas Lift C	Other <i>(Explain)</i>	•	
Estimated Production Per 24 Hours	Oil	Bbis. Gas	Mcf Wa	ter Bi	bls. Ga	as-Oil Ratio	Gravity
DISPOSITION	OF GAS:	T	METHOD OF COMPL	ETION:			
Vented Sold	Used on Lease	, Open Hole	1.25	_	aminated C1		INTERVAL:
(If vented, Subm		Other (Specify)	(Submit		mingled 314 mit ACO-4)	17-3184	





LOCATION # 180 E DO
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

DATE CUSTOMER# WELL NAME & NUMBER SECTION TOWNSHIP RANGE  8-31-11 2144 Suc ## 7 7 28 335 CONCUSTOMER  C-18CO  10 PORK AVE STATE  210 PORK AVE STATE  210 CODE  AKIA homa  OK 23102  HOLE DETH 35 H CASING SIZE & WEIGHT 20'  SUBRY WEIGHT 115 ILB SURRY VOL WATER galak  SUBRY WEIGHT 115 ILB SURRY VOL WATER galak  SUBRY WEIGHT 115 ILB SURRY VOL WATER galak  GEMENT LEFT IT CASING  DISPLACEMENT 7.77 DISPLACEMENT PSI MIX PSI  REMARKS: S. HY Meadin; Brock cucculation, THE Pumpel 20 bb 1 Flush nive  90 St. S. Class A 3/CC 2/gcl, 1/4 lbply, displaced bb 1 Cucculation,  TOO ST. S. Class A 3/CC 2/gcl, 1/4 lbply, displaced bb 1 Cucculation,  TOO ST. S. Class A 3/CC 2/gcl, 1/4 lbply, displaced bb 1 Cucculation,  TOO ST. S. Class A 3/CC 2/gcl, 1/4 lbply, displaced bb 1 Cucculation,  TOO ST. S. Class A 3/CC 2/gcl, 1/4 lbply, displaced bb 1 Cucculation,  TOO ST. S. Class A 3/CC 2/gcl, 1/4 lbply, displaced bb 1 Cucculation,  TOO ST. S. Class A 3/CC 2/gcl, 1/4 lbply, displaced bb 1 Cucculation,  TOO ST. S. Class A 3/CC 2/gcl, 1/4 lbply, displaced bb 1 Cucculation,  TOO ST. S. Class A 3/CC 2/gcl, 1/4 lbply, displaced bb 1 Cucculation,  TOO ST. S. Class A 3/CC 2/gcl, 1/4 lbply, displaced bb 1 Cucculation,  TOO ST. S. Class A 3/CC 2/gcl, 1/4 lbply, displaced bb 1 Cucculation,  TOO ST. S. Class A 3/CC 2/gcl, 1/4 lbply, displaced bb 1 Cucculation,  TOO ST. S. Class A 3/CC 2/gcl, 1/4 lbply, displaced bb 1 Cucculation,  TOO ST. S. Class A 3/CC 2/gcl, 1/4 lbply, displaced bb 1 Cucculation,  TOO ST. S. Class A 3/CC 2/gcl, 1/4 lbply, displaced bb 1 Cucculation,  TOO ST. S. Class A 3/CC 2/gcl, 1/4 lbply, displaced bb 1 Cucculation,  TOO ST. S. Class A 3/CC 2/gcl, 1/4 lbply, displaced bb 1 Cucculation,  TOO ST. S. Class A 3/CC 2/gcl, 1/4 lbply, displaced bb 1 Cucculation,  TOO ST. S. Class A 3/CC 2/gcl, 1/4 lbply, displaced bb 1 Cucculation,  TOO ST. S. Class A 3/CC 2/gcl, 1/4 lbply, displaced bb 1 Cucculation,  TOO ST. S. Class A 3/CC 2/gcl, 1/4 lbply, displaced bb 1 Cucculation,  TOO ST. S. Class A 3/CC 2/gcl, 1/4 lbply, displaced bb 1 Cuccul	620-431-9210 or	800-467-8676	•		CEMEN	T A0.4	+15-035-	24442-00	D-00
OSTONER  OCCO  MALLING ADDRESS  2 10 Park AVE SKILLED  OK 23102  MALLING ADDRESS  2 10 Park AVE SKILLED  OK 23102  MALLING ADDRESS  OK 1200  OK 123102  MALLING ADDRESS  OK 23102  MALLING ADDRESS  OK 23102  MALLING ADDRESS  OK 23102  MALLING CODE  OK 23102  MALLING CODE  SURRY VEIGHT 26 <sup>1</sup> SURRY VEIGHT 26 <sup>1</sup> SURRY VEIGHT 26 <sup>1</sup> SURRY VEIGHT 26 <sup>1</sup> SRURY VEIGHT 26	DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER C/CCO C/CCO ANALING ADDRESS ANALING ADDRESS ANALING ADDRESS ANALING ADDRESS BY ATE CITY  OK A STATE  CITY  OK TYPE, ON A STATE  OK TYPE, ON A STATE  COUNT TUBING  OTHER  SURRY WEIGHT LIFE  TOBING  OTHER  SURRY WEIGHT LIFE  TOBING  OTHER  COMPACE AS A STACE  CARGOLING TO THE ASING BILL AND A STATE PUMPLE ASING DISTANCE AND A S		2144	Sur	#[			28	335	Cowley
MALLING ADDRESS  210 Pork Ave Steelly  STATE 21FCODE  OK 23102  OK 12302  HOLE DEPTH 35 H CASING SIZE & WEIGHT 20  OR TYPE CONDUCTOR OF NOLE SIZE 30  HOLE DEPTH 35 H CASING SIZE & WEIGHT 20  THERE SLURRY WEIGHT 14.5 Lb  MIX PSI  RATE  RATE  RATE  RATE  RATE  RATE  RATE  RATE  RATE  ACCOUNT  CODE  ACCOUNT  AC									
210 Pork Ave Steillo  SITATE  ZIP CODE  AK lah ama  OK  Z3102  JOB TYPE CONDUCTOR ON HOLE SIZE  JOB TYPE CONDUCTOR  CASING DEPTH 35 F DRILL PIPE  TUBING  JOBPHACEMENT PSI  MIX PSI  RATE  REMARKS: S. Fly meeting  REMARKS: S	MAILING ADDRES	<u> </u>	<del></del>		-			IRUCK#	DRIVER
OTY ON STATE VIPCODE ON COLES VIE 2012  OK LA home OK 23102  OK 23102  OK LA home OK 23102  OK 23102  OK 23102  HOLE DEPTH 35 # CASING SIZE & WEIGHT 2017  CASING DEPTH 35 # CASING SIZE & WEIGHT 2017  CASING DEPTH 35 # CASING SIZE & WEIGHT 2017  CASING DEPTH 35 # CASING SIZE & WEIGHT 2017  CASING DEPTH 35 # CASING SIZE & WEIGHT 2017  DISPLACEMENT 277  DISPLACEMENT 277  DISPLACEMENT PSI MIX PSI RATE  RATE  RATE  ACCOUNT  CODE  COD			A . 11	1.			<del></del>	<del></del>	<del>                                     </del>
OKIA home OK 23102  JOB TYPEC ON JUNE OF HOLE SIZE 30" HOLE DEPTH 25 H CASING SIZE & WEIGHT 20"  CASING DEPTH 25 H DRILL PIPE TUBING  CASING DEPTH 25 H CASING SIZE & WEIGHT 20"  OTHER  SLURRY WEIGHT 14.5 Lb SLURRY VOL WATER gallok CEMENT LEFT IN CASING  DISPLACEMENT 7.77 DISPLACEMENT PSI MIX PSI RATE  REMARKS: SA THY MEDITING BY THE CASING SIZE & WEIGHT 20 SING  REMARKS: SA THY MEDITING BY THE PUMPE 20 SIGN MIX PSI  ACCOUNT CODE  ACCOUNT CODE  ACCOUNT CODE  ACCOUNT CODE  ACCOUNT CODE  ACCOUNT OUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  WITH PRICE  TOT  ACCOUNT SHOW A CONTROLLED TO THE PUMP CHARGE  TOTAL  ACCOUNT SHOW A CONTROLLED TO THE PUMP CHARGE  TOTAL  ACCOUNT SHOW A CONTROLLED TO THE PUMP CHARGE  TOTAL  ACCOUNT SHOW A CONTROLLED TO THE PUMP CHARGE  TOTAL  ACCOUNT CODE  ACCOUNT OUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL	CITY	S TIVE	TATE	ZIP CODE	-			<del> </del>	<del></del>
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CASING DEPTH 38 F + DRILL PIPE TUBING OTHER SLURRY WEIGHT HE 16 SLURRY VOL WATER GAVEN CEMENT LEFT IN CASING DISPLACEMENT J. 77 DISPLACEMENT PSI MIX PSI RATE REMARKS: C. 15 LY MEASTING BREAK CLASCULATION, PETR PLANFED 20 bb. 1 Flush, MIX PSI RATE PLANFED 20 bb. 1 Flush,	TOP TYPE C ON	ductor O H	OLE SIZE 3	211	LI HOLF DEPTH	35 FH	CASING SIZE &	WEIGHT 2011	.L
SLURRY WEIGHT 14.8 b SLURRY VOL WATER GAVEN CEMENT LEFT IN CASING DISPLACEMENT 7.77 DISPLACEMENT PSI MIR PSI RATE BROAD COLORS A 3/CC 2/GCI /4/16/GRIY, displaced 6.661 Flush, mixe  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOT  CODE SHOLS I PUMP CHARGE 7.25.00 725.6 5406 70 MILEAGE 4.900 280. 5407 I MILEAGE 4.900 280. 5407 I MILEAGE 4.900 280. 1104.5 90 Sts Class A 14.25 1283. 1102 240 165 GCI Cass A 14.25 1283. 1109 25165 GCI Cass A 14.25 1283. 1109 25165 GCI Cass A 14.25 1283. 1109 25165 GCI Cass A 14.25 1283. 1100 25165 GCI Cass A 14.25 1283	CASING DEPTH	35 f + n					UNUITO DIAL U		
DISPLACEMENT 7.77 DISPLACEMENT PSI MIX PSI RATE  REMARKS: So fly meating, Break concondition, which pumped 20 to 1 flush, mixe  ROSTES Class A 3/CC 2/gal, 14 logsly, displaced 6 bb 1, Carcallating, the Southern Short in head,  ACCOUNT QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOT SHOOL TO MILEAGE 7.25.00 2250  SHOC 70 MILEAGE 7.25.00 2260  SHOC 70 MILEAGE 94.00 280  SHOW TO Bulk delivery 330.00 330.00  IIOH.S 90 Sts Class A 14.25 1282  IIO2 240 165 general character of 10.20 168.00  IIIO7 25 165 Poly - Flake 2.22 55.5  Subtak! A931  WARD 3986 STIMATED 30386							CEMENT LEFT I		
REMARKS: Softy meeting, Break curculation, Property 20 bb   Flush, mixe 30 sts. Class A 3xcc 2xgcl, 14 lbgsly, displaced 6 bb   casculating, to Surface, Shut in head,  ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOT SHOLS I PUMP CHARGE 725.00 225.6  \$401 S	DISPLACEMENT	7.77 0	ISPLACEMENT	PSI	MIX PSI		RATE	<del>-</del>	
ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOT CODE SHOTS I PUMP CHARGE 725.00 725.00 5406 70 MILEAGE 4.00 2800 5407 I MILEAGE 4.00 20 20 20 20 20 20 20 20 20 20 20 20 2	REMARKS: <	Che menti	ne Brea	k. CINC	ulation	Place Die	ed 20 bb	of fleesh	Miral
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOT SCHOOL TO MILEAGE 725.00 225.65406 70 MILEAGE 4.00 280.5407 1 Min bulk delivery 330.00 330.00 130	an che	Class A	J'340	240	cl . W 16	aly displa	scal 66h	Locusell	latine con
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOT S-101 S	In End	£ 61.	<u> </u>	10.0	1	4 7 1- 54			<del></del>
CODE SUBANTITO UNITS  DESCRIPTION OF SERVICES STREEDS 1  SHOT   PUMP CHARGE   725.00 725.6  SHOT   MILEAGE   4.00 280.6  SHOT   MILE	ACCOUNT							T 11117 2116	
5406 70  MILEAGE  5407  Min bulk deliver 330.00 330.0  1104.5  90 Sts Class A 14.25 1282  1102  240 165  gcalcium ch loride 0.70 168.0  1118 13  200 165  poly-flake 2.22 55.5  5.640.7  Shiptok! 6931  AND 3737  AND 3737  AND 3737  AND 3737  AND 3737  AND 3737	CODE	QUANITY 6				SERVICES OF PR	——————————————————————————————————————	<u> </u>	TOTAL
5407   Min bulk delivery 330.00 330.0    1045   90 Sts   class A   14.25   1282   102   240 lbs   gecalcium at locide   0,70   168.0   1118 lb   200 lbs   gel   0.20   40.0   1107   25 lbs   90 ly - Flake   2.22   55.5   1107   25 lbs   90 ly - Flake   2.22   55.5   1107   1					<u> </u>		<del></del>		
1104.5 90 Sts Class A 14.25 1282 1102 240 165 gel 0.20 40.0 1118 13 200 165 gel 0.20 40.0 1107 25 165 poly-flake 2.22 55.5 5.6 btok! 3931						10 -			280,00
1102 240 165 gel 0,20 1680 1118 13 200 165 gel 0.20 40,0 1107 25165 Poly-flake 2.22 55.5 Subtok! 2931 3036	5401			WIN P	سالاسط	elivery	<del></del>	330.00	330.00
1102 240 165 gel 0,20 1680 1118 13 200 165 gel 0.20 40,0 1107 25165 Poly-flake 2.22 55.5 Subtok! 2931 3036	11 411 6	90.0	h.c.	-1-00	Λ			14 20	1202 50
1107 25165 gel 0.20 40.0 1107 25165 gel 0.20 40.0 1107 55.6  School 0.30 40.0  Schoo									
1107 25165 Poly-flake 2.22 55.5 Schlote/ 2931  3036  3036						- locide			
Subtok! 2931  6.8% SALESTAX 105.1  BANG 3737  AND			<u> </u>	ge!	7 1.				<del></del>
3036 TOTAL 3036	1107			<i>γοιу ~ γ</i>	ia ke				33,50
avin 3737 MLOS. 105.1 avin 3737 MLOS. 105.1 avin 3737 MLOS. 105.1 3036									
6.8% SALES TAX 105.1  1846-3737 MLO : 043986 ESTIMATED 3036					· · · · · · · · · · · · · · · · · · ·				
TOTAL 3036								Subtotal	A931.00
10 L S C C TOTAL 3036		N.J.					6.8%		105.13
	Ravin 3737	NIL O	/		<u> </u>	3936			3036.12
	AUTHORIZTION /	1'\0\~\0'		•	TITLE	J 1 0 01		DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

## **CONSOLIDATED** Oil Well Services, LLC.



31575 TICKET NUMBER LOCATION EUREKA FOREMAN KEUN MCCOY

O Box 884, Chanute, KS 66720	FIELD TICKET & TREATMENT REPORT
421-9210 or 800-467-8676	CEMENT

Ed STRICKEL

620-431-9210	OF 800-467-8676	j		CEMEN	ŧ			Ks
DATE	CUSTOMER#		LL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
9-18-11	2144	Sue	# /		28	335	45	Cowley
MATOMED				HORIZON	<b>建筑建筑和地</b>	NAME OF TAXABLE PARTY.	ATHUR BEING	<b>哈斯斯斯</b>
CReco	Operating ESS	uc	<del></del>	ENOUGY	TRUCK#	DRIVER	TRUCK#	DRIVER
AILING ADDR	ESS	•		Services	445	Keun M.		
210 PA	AK Ave STE	//40		Rig 4	479	Jim M.	<u> </u>	
CITY	- <del></del>	STATE	ZIP CODE	] ′				
OKTAhon	na City	OK	73102					
OB TYPE SU	RFACE 0	HOLE SIZE	13/2	_ HOLE DEPTH	232	_ CASING SIZE & \	WEIGHT 10 3/4	40.5
ASING DEPTH	201	DRILL PIPE_		_TUBING			OTHER	
LURRY WEIG	HT 15 *	SLURRY VOL	34 864	WATER gal/s	k 6.5	CEMENT LEFT In	CASING 20	
ISPLACEMEN	T18.2 BBC	DISPLACEME	NT PSI	MIX PSI		RATE S BPM		
EMARKS:	Fety Meets.	19: Kig U	p to 103/4	"CASING.	BREAK CIR	CEMENT LEFT IT  RATE <u>S BPM</u> CULATION W/  COLE /SX @ 15"  MENT RETURNS	10 BBL FR	ed water
Moved 14	O SES CLASS	A" Cemen	+ w/ 3% C	166 2% G	sec 1/4 +1 so	rek /5x @ 15'	*/91L VIEL	1.35.
DISHAGE	w/ 18.2 BLL	Fresh w	stoe. Shut	CASINO IN	Good Cen	sent Returns	to SURFACE	2 12 86
-/ 3	Dat 1.6	C lode	Ria days					
<del></del>	7.7	7.			-	<del></del>		
<del></del>								
					<del> </del>	<del></del>	<del></del>	
ACCOUNT CODE	QUANITY	or UNITS	D	ESCRIPTION of	SERVICES or F	RODUCT	UNIT PRICE	TOTAL
54015	/		PUMP CHAR	GE			775.00	775.00
5406	70		MILEAGE				4.00	280.00
								<u> </u>
11045	140 3	7/5	Class "A"	Cement			14.25	1995.00
//02_	400	L	CACLE 3	3%			.70	280.00
/118 B	260*	-					-20	52.00
//07	3,5 *	-	Gel 2 Thouas	4 5x			2.22	77.70
			j					
5407 A	6.58	TONS	70 mks	Buck I	Och.		1.26	580.36
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AUTHORIZTION

**Havin 3737** 

ESTIMATED TOTAL

SUBTOTAL

SALES TAX 163.52 4203.58

4040.06

TITLE

DATE\_

6.8%

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form





TICKET NUMBER	31607
LOCATION EUREKA	
FOREMAN RXX LOS	for d

CONSOLIDATED Oll Well Services, LLC

620-431-9210	or 800-467-8676	FIELD TICKE	CEMEN		ORT [#/5-035-	2000	
DATE	CUSTOMER#	WELL NAME & NUME		SECTION	TOWNSHIP	RANGE	COUNTY
9-24-1) CUSTOMER	2144 50	ne #1		28	335	48	(4.1
CUSTOMER	Creco Operating	1.2	Horem	A PART TO A STATE OF THE STATE	South Line of the August Con-		
MAILING ADDR	reco Operating &	(()	Sugy	TRUCK#	DRIVER	TRUCK#	DRIVER
	) (a	4.0.0	//	520	Allen B.		<u> </u>
CITY	10 Park Ave ste 1	ZIP CODE		(0))	Chais R.	<u> </u>	<u> </u>
	1			515 7	Chais M.		
UKA	When City OX	73/02			<u> </u>		
JOB TYPE			HOLE DEPT	H <u> 35%</u>	CASING SIZE & V	VEIGHT_7"	234101
CASING DEPTH	4 =		TUBING			OTHER	
	T1/26-135 SLURRY V	OL 108 RH	WATER gal/s	sk_ 9.0	CEMENT LEFT In	CASING2	
	T. 141'14 AN DISPLACE	MENT PSI_1000	PSI <u>/47</u> 2	a Bung plus	RATE		
REMARKS: 5	atety marring- King i	un to 7" casino	. Duna	20 ALL A	ير وملارز بالمعادي	hand . A.	ed 125
_3()(0/)_(	40 VOZMIX LI 870	gold I nha	148 CAPA	(~ 17 6 F /~	حطللماميد لم	و في سيت بد	
263 Th	CLISET CROUNT W/ 5	"Kol-581/3X	12 ahen	aseal 1st + 14	70 C51-115	@ 135#1	المديد المما
	THE DOWN IN MICHAEL	0 mg + 1,005	RIPASE	_0/00, [_]:50	are willy	5 RULL	مطمي لمم
LI KCC.	TIMAL ALLA DELL	LEGAL BANK PAT	<i>(</i> ₹ .	1. 1	0	١	
pressure	flood + plus hold.	Good Cucula	tion @ c	العجيمة الع	alla Canadian	7 1	· loste
Rig day	<i>γ</i> Λ				T PARTING	الم المراب	A lete
						<del> </del>	
Chy down C	5:45 p.m.	"Than	x Yav.				
ACCOUNT	QUANITY or UNITS	nee	CDISTION -4	05000000	<u> </u>		
CODE		DES	CRIPTION OF	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE				975.00	975.00
5406	70	MILEAGE				4.00	280.00
5402	3594'	Cosus foot	<del>19e</del>		-	.21	754.74
1/31	175 ses	talua Pa					
11188	1200	60/40 Poza	UY CEMAT			11.95	2091.25
11420	1200	870 981		>lead cea	net	.20	240.00

213.50 11264 150 5x5 2745.00 11104 750 \* .44 330.00 25# LIDA tail comet 1.22 91.50 35\* 1135A 9.95 348.25 15.78 SYOTA to mulcase built tox 1.24 1391.80 4409 7" to ribbe plus 82.00 82.00 7" Guide Shee 4206 253.00 253.00 4187 7" AFU floot collar 525.00 525.00 30 gals 3122 (diplomed work) 33.50 1005.00 11.326.04 <u>Subbital</u> SALES TAX 470.53 Revin 3737 24440 I ESTIMATED 11,796.57 TOTAL AUTHORIZTION TITLE

I acknowledge that the payment terms, unless spedifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.