

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

(See Instructions on Reverse Side)

Test Date:
12/3/11

API No. 15
097-20684 - 0000

Company Red Oak nergy, Inc.		Lease D. Anchor Ranch "A"		Well Number 3-23	
County Kiowa	Location W1/2-SW-SW NE	Section 23	TWP 29S	RNG (E/W) 17W	Acres Attributed 40
Field Conklin Estates		Reservoir Mississippi		Gas Gathering Connection One OK	
Completion Date 6/25/81		Plug Back Total Depth 4670		Packer Set at	
Casing Size 4.5"	Weight 10.5	Internal Diameter 3.995	Set at 4670	Perforations 4646	To 4656
Tubing Size 2.375	Weight 4.7	Internal Diameter 1.995	Set at 4660	Perforations	To
Type Completion (Describe) Gas Well		Type Fluid Production Salt water		Pump Unit or Traveling Plunger? Yes / No Pumping Unit	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide .017		% Nitrogen 10.49	
Vertical Depth(H) 4646		Pressure Taps Falnge		Gas Gravity - G _g .690	
Pressure Buildup: Shut In 12/1 20 11 at 9:00 (AM) (PM)		Taken 12/2 20 11 at 9:00 (AM) (PM)			
Well on Line: Started 12/2 20 11 at 9:00 (AM) (PM)		Taken 12/3 20 11 at 9:00 (AM) (PM)			

OBSERVED SURFACE DATA

Duration of Shut-in _____ Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _e)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _e)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In	.25			60	60	198	212.4	208		24	0
Flow	.25	144	14.6	60	60	150	164.4	160		24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _p) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_w \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
.307	154	47.42	1.2039	1.000	1.0136	17		.69

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_e)² = 43.3 : (P_w)² = 25.6 : P_e = 4.8 % (P_e - 14.4) + 14.4 = _____ : (P_e)² = 0.207 (P_d)² = .10

(P _e) ² - (P _w) ² or (P _e) ² - (P _d) ²	(P _e) ² - (P _w) ²	Choose formula 1 or 2: 1. P _e ² - P _w ² 2. P _e ² - P _d ² divided by: P _e ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_e^2 - P_w^2}{P_e^2 - P_w^2}$	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
43.16	17.66	2.444	.3881	.800	.3105	2.044	36
43.16	17.66	2.444	.3881	.800	.3105	2.044	36

Open Flow 36 Mcfd @ 14.65 psia Deliverability 36 Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct as of this the 9th day of January, 2012.

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JAN 11 2012

[Signature]
For Company

Witness (if any)

For Commission

KCC WICHITA

Checked by

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Red Oak Energy, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

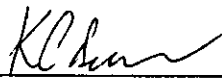
I hereby request a one-year exemption from open flow testing for the D. Ancjor Ranch "A" 3-23 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 1/9/12

Signature: 

Title: K. C. Davis President

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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