STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Ma

Му

WELL PLUGGING RECORD

Make Required Affidavit		Lane	Cou	nty. Sec.	2 Tun 19	as Baa	28w = Av
Mail or Deliver Report to	Location		CNW 1 SW 1	or foota	ge from 1	ines	2011 2711
Conservation Division		SE	SE NW	01 100 (1	BO IIOM I		
State Corporation Comm.	Lease	Owner Ch	ief Dri	lling Co.	· · · · · · · · · · · · · · · · · · ·		
245 North Water	Lease 1	Name	<u>N</u> i7		W	ell No.	1
Wichita, KS 67202	.Office	Address	905 Cen	tury Plaza	, Wichita	, Kansas	57202
	Charact	ter of Wel	1 (Comp	leted as O	il, Gas o	r Dry Hol	е)
					Dry Hole		
 		ell comple			ſ	ebruary	15,1983
		ation for				February	
•		stion for ng commenc		g approved		<u>Eebruary</u>	
		ng complet				<u>February</u>	
				of well or	producing	<u>February</u>	72*18'83
[Drv Hole	
	If a pr	oducing w	ell is a	abandoned,	date of	last prod	uction
							19
Locate well correctly on above Section Plat	Vas per	mission o	btained	from the	Conservati	ion Divis	ion or
Name of Conservation Agent who s	age att bediveer	ents befor	e plugg:	ing was co	_		
Producing formation		prugging oth to top		ottom RO	<u>b Tarbotto</u> _Total Der	om	7.7 45601
Show depth and thickness of all	water, oil	and gas	formatio	ons.	_rotar ber	orn or Me	11 <u>456</u> 0'
-	, -	82		•			
OIL, GAS OR WATER RECORDS					٠ .	CASING RE	CORD
FORMATION	XONTENT'	FROM	то	SIZE	PUT IN	. PULLED	
					3 02 23	1. T OUTED	
							•
			ļ				
Describe in detail the manner	in which	the well	 	rand indi	2244	1	- 2 67 1
was placed and the method or met	hods used	in introd	ucing it	into the	hold It	Cement	or other
plugs were used, state the chara	cter of sa	me and de	nth blac	ed. from		feet	
feet for each plug	set.						
Pluaged w/ 50 sks @ 2070'							
50 sks @ 1035'	· · · · · · · · · · · · · · · · · · ·						
40 sks @ 390'							
10 sks @ 40' w/ hulls				*************			
10 sks Mouse hole, 10	sks Rat P	noTe					
	A # D . I	,					
Cement: 50-50 Pozmix	4% Gel, 3%	6 CC					
						· · · · · · · · · · · · · · · · · · ·	
/T.S. = 132.4.1 = 3.1.1						 _	
(If additional de:				BACK of t	his sheet	•)	
Name of Plugging Contractor	Allie	ed_Cement_					
							
STATE OF Kancac	OOT DAY	*** 0 **	6 . 4.	• . 1			•
STATE OF Kansas Jerome D. Ma		Y OF		wick		88.	
of the above-described well, bein	rcus g first du	ly sworn	_(emplo)	ee of own	er) or (ov	vner or o	perator)
the facts, statements, and matter	s herein c	ontained	and the	log of the	above-de	ecribed	ge or
as illen and that the same are or	ue and cor	rect. So	he@sp he	God.	e doore-de	SCIIDEU (Well
CHERYL L. BENOIT STATE HETARY PUBLIC	40.		Mil	\ . . /	/		
reservinger Sedgwick Genety, Kappas	(Sign	ature)	(-())	/pritter			•
My Appt. Exp. 4/8/XS	•	<u>401</u>	E. You's	las, Suite	<u>#402,Wic</u>	hita, Kar	nsas 6720
SUBSCRIBED AND SWORN TO befo	re me thic	22	٠ ۵۵۰۰	•	dress)	3.0 (22
	ic me this	<u>22r</u>	d day c	'¹F(ebruary	, 19 8	33
				0 4	SKI B	in.	
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My commission expires 6/8/85				9	£~		•
					CONSERVATION	E "MMIS	Sina
					CONSED.		√/ ¥
					WICHIATION	Δ <u>.</u>	
					CONSERVATION WICHIE Kan	MOSTON	
					•	7.y	

CHIEF DRILLING CO., Inc.

Drilling Contractors - Oil Producers

SUITE 905 CENTURY PLAZA WICHITA, KANSAS 67202

15-101-20758-00-00

V. RICHARD HOOVER PRESIDENT

DAILY DRILLING REPORT

(316) 262-3791

	1 W Sec. 2-18S-28W UNTY, KANSAS	ELEVATION:			
			2653	GR.	
			2656	D.F.	
2-7-83	Moved in, Ran 8 jts. 20#, 8 5/8"		2658	K.B.	
	set @ 327', cemented w/225 sx.	FORMATION TO			
	60-40 pos mix, 2% gel, 3% c.c.,				
	cement circulated Plug down @	Anhydrite	2059	+	599
	ll:35 p.m. by Allied Cement	Base Anhydr.			
2-8-83	Drilling on surface	Heebner	3888	_	1230
2-9-83	Drilling @ 2290'	Lansing	3926	_	1268
2-10-83	Drilling @ 3145'	Muncie Creek	4097	_	1439
2-11-83		Stark	4194	_	1536
2-12-83		Hush Puckney			1570
	30-30-60-45 wk. blow for 10", then	BKC	4268		1610
	fair blow for 80". 10" afterblow	Pawnee	4383		1725
	on FSIP: Rcc.: 30' VSOCM, 270' MW	Ft. Scott	4444		1786
	IBHP: 1130#, FBHP: 1110#, FP: 50-130	Cherokee	4468		1810
	150 - 290	Mississippi	4528		1870
2-13-83	DST #2 (Ft. Scott & Cherokee) 4447 - 4530 30-30-30-30 very weak blow for 25 min., Rec. 10' OSM, IBHP: 825#, FBHP: 525#, FP: 70 - 70	RTD	4560		1992
2-14-83	T.D. 4560' Plugged w/50 sx. @ 2070',	LOG TOPS:			
	50 sx. @ 1035', 40 sx. @ 390', @ 40',	Anhydrite	2059	+	599
	prag a ro ox., ro ox. in rac	Base Anhydr.			570
	To by: Ti modec note, cemented	Heebner	3888		1230
	", 30 30 PO3 MIX, 48 GE1, 38 C.C.,	LKC	3926		1268
		Muncie Cr.	4093		1435
		Stark	4188		1530
		Hush Puckney			1564
		BKC	4222		1608
		Pawnee	4384		1726
		Ft. Scott			
		Cherokee	4444 4466		1786
		LTD			1808
	STATE CORPORATION COMMISSION	n i D	4563	-	1995
	FEB 2 5 400				

FEB 25 1983

CONSERVATION DIVISION Wichita. Kansas