

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-101-20,413-0000

LEASE NAME Broughton J

WELL NUMBER 1

SPOT LOCATION SE SW NE

SEC. 15 TWP. 16 RGE. 27 ~~W~~ or (W)

COUNTY Lane

Date Well Completed 1/10/80

Plugging Commenced 11/6/85

Plugging Completed 11/6/85

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Donald C. Slawson

ADDRESS 200 Douglas Building, Wichita, KS. 67202

PHONE # (316) 263-3201 OPERATORS LICENSE NO. 5181

Character of Well D&A  
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City, KS, District #1, Paul A. Luthi

Is ACO-1 filed? Yes If not, is well log attached? \_\_\_\_\_

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 4500'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
		surface	330'	8 5/8"		
		surface	1980'	4 1/2"		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. Pumped 2 sacks of hulls mixed in cement, 150 sacks of 60/40 poz. 6% gel. Pump to 3000 psi until locked up down 4 1/2" casing. Pump 7 sacks down surface pipe, locked up at 3000 psi.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Services License No. \_\_\_\_\_  
Address P.O. Box 428, Hays, KS 67601

STATE OF Kansas COUNTY OF Sedgwick, ss.

William R. Horigan (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) WR Horigan

(Address) 200 Douglas Bldg., Wichita, KS



SUBSCRIBED AND SWORN TO before me this 18 day of November, 19 85

LESLIE K. ROBINSON  
STATE CORPORATION COMM Notary Public

My Commission expires: 5-27-89

NOV 19 1985

Leslie K. Robinson

15-101-20413-00-00

WELL LOG

OPERATOR: DONALD C. SLAWSON  
 200 DOUGLAS BUILDING  
 WICHITA, KANSAS 67202

LEASE: #1 Broughton 'J'  
 SE SW NE Sec. 15-16-27W  
 Lane County, Kansas

CONTRACTOR: SLAWSON DRILLING COMPANY, INC.  
 200 DOUGLAS BUILDING  
 WICHITA, KANSAS 67202

COMMENCED: October 29, 1979

COMPLETED: November 10, 1979

CASING: Surface - 8 5/8" @ 330' w/250 sx 60/40 poz

0 - 1849 Shale and sand  
 1849 - 2092 Shale and shells  
 2092 - 2530 Shale  
 2530 - 3928 Lime and shale  
 3928 - 4228 Lime  
 4228 - 4400 Lime and shale  
 4400 - 4500 Lime  
 4500 RTD

STATE OF KANSAS )  
 )  
 COUNTY OF SEDGWICK ) SS.

I, James C. Remsberg, OF THE SLAWSON DRILLING COMPANY, INC.  
 UPON OATH STATE THAT THE ABOVE AND FOREGOING IS A TRUE AND CORRECT COPY OF THE  
 LOG OF THE #1 Broughton 'J' TEST.

*James C. Remsberg*  
 JAMES C. REMSBERG

# State Geological Survey

WICHITA BRANCH

## KANSAS DRILLERS LOG

S. 15 T. 16 R. 27W <sup>E</sup>/<sub>W</sub>

Loc. SE SW NE

County Lane

API No. 15 — 101 — 20,413 - 0000  
County Number

Operator

DONALD C. SLAWSON

Address

200 Douglas Building Wichita, Kansas 67202

Well No.

#1

Lease Name

Broughton 'J'

Footage Location

2280' feet from (N) (91 line) 1650' feet from (E) (0095 line)

Principal Contractor

Slawson Drilling Co., Inc.

Geologist

Ralph Ruwwe

Spud Date

October 29, 1979

Total Depth

4500'

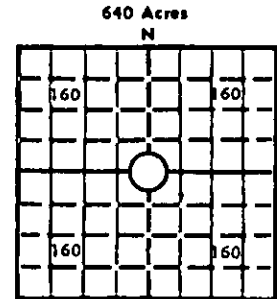
P.B.T.D.

Date Completed

November 10, 1979

Oil Purchaser

NA



Locate well correctly

Elev.: Gr. 2549

DF 2551 KB 2554

### CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	330'	60/40 poz	250 sx	2% gel; 3% cc
Production	7 7/8"	4 1/2"	10.5#	1980'	HOWCO LITE 50/50 poz	300 sx 125 sx	2% gel, 2% cc

### LINER RECORD

### PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 @ depths indicated	3/8" bullet	1528, 1530, 1532, 1534, 1536, 1540, 1571, 1590, 1610, 1612, 1614, 1640, 1642, 1644, 1665, 1702, 1707, 1732, 1734, 1736, 1738

### TUBING RECORD

Size	Setting depth	Packer set at

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 bbls salt water	1528-1738' OA

### INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
N/A	Salt Water Disposal Well				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	N/A	N/A	N/A	N/A	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)	Producing interval (s)				
N/A	N/A				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator DONALD C. SLAWSON 15-101-20413-00-00 DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #1 Lease Name Broughton 'J' SWDW

S 15 T 16 R 27WE W


**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 1849 Shale and sand			LOG TOPS	
1849 - 2092 Shale and shells			ANH 1961	(-593)
2092 - 2530 Shale			HEEB 3791	(-1237)
2530 - 3928 Lime and shale			LANS 3831	(-1277)
3928 - 4228 Lime			MUN CRK 3975	(-1421)
4228 - 4400 Lime and shale			STK SH 4069	(-1515)
4400 - 4500 Lime			HUSH SH 4103	(-1519)
4500 RTD			B/KC 4137	(-1583)
			MARM 4166	(-1612)
			ALTA 4208	(-1654)
			PAW 4232	(-1678)
			U/CHER 4321	(-1770)
			FT SCT 4332	(-1778)
			L/CHER 4357	(-1803)
			CGL 4407	(-1853)
			MISS 4450	(-1896)
			LTD 4498	(-1944)
<p>DST #1 3900-3928 (70' Zn)            30-30-30-30, V-WkBTO, Rec. 15'M,            IFP 28-34#, ISIP 1126#,            FFP 37-37#, FSIP 1072#.</p> <p>DST #2 3970-4002 (120'&amp;140'Zn)            30-60-45-75, Wk incr to Fr B,            Rec. 100' GIP, 30' SOCM,            IFP 28-32#, ISIP 327#,            FFP 36-36#, FSIP 336#.</p> <p>DST #3 4035-4056            30-60-45-75, Wk steady Blow,            Rec. 15' V sli OCM, No GIP,            IFP 28-28#, ISIP 177#,            FFP 34-34#, FSIP 159#.</p> <p>DST #4 4067-4083 (200' Zn)            30-60-45-75, Wk incr to Strg B.            Rec. 585' GIP, 5' Oil,            20' HOCCM, 50' MdyWtr (BGO 45% W,            55% M) IFP 22-28#, ISIP 1249#,            FFP 37-52#, FSIP 1221#.</p> <p>DST #5 4096-4122 (220' Zn)            30-60-45-75, WKBTO, Rec. 140'            GIP, 40' VSOCM, IFP 24-26#,            ISIP 1087#, FFP 28-37#,            FSIP 1081#.</p>				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

Date Received \_\_\_\_\_

  
 Signature  
 James C. Remsberg - Engineer  
 Title  
 December 21, 1979  
 Date

Hole Diameter in Inches

110

2" = 100'  
LR  
SURF

.2

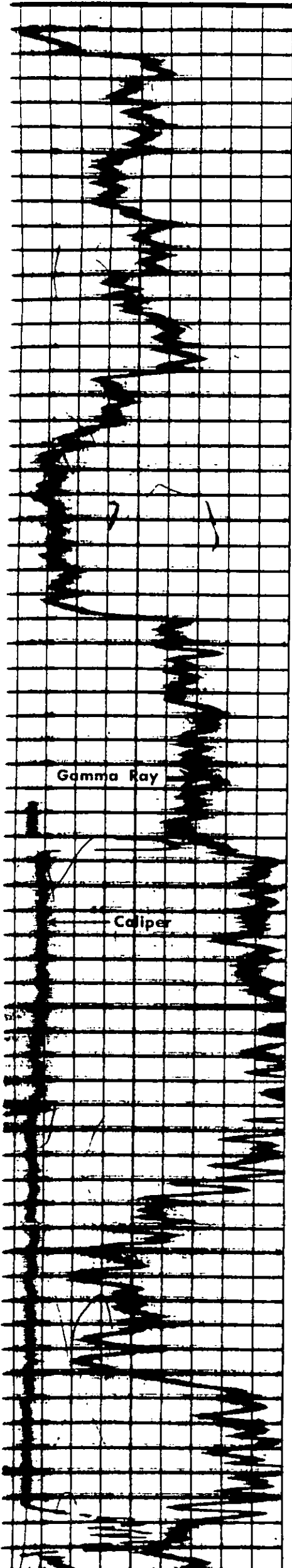
1.0

10

100

1000

15-101-20413-00-00



0  
100  
200  
300  
400  
500  
600  
700  
800

