

15-101-<sup>2</sup>0079-00-00

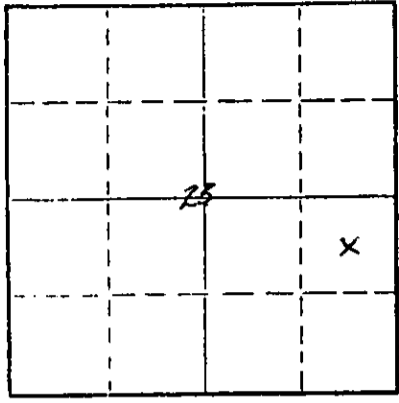
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027

WELL PLUGGING RECORD

Wichita, Kansas 67217  
NORTH



Locate well correctly on above  
Section Plat

Lane \_\_\_\_\_ County, Sec. 23 Twp. 19S Rge. X(28) (W)  
Location as "NE/CNW/SE" or footage from lines. 150' E of C NE SE  
Lease Owner Abercrombie Drilling, Inc.  
Lessee Name HINEMAN Well No. #1  
Office Address 801 Union Center, Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed April 26 1974  
Application for plugging filed (verbally) April 26 1974  
Application for plugging approved (verbally) April 26 1974  
Plugging commenced April 26 1974  
Plugging completed 11:00 p.m., April 26 1974  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well Bill Nichols  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4400 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			223'	8 5/8"	223'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

- 1st Plug Set @ 1140' w/70 sacks cement
- 2nd Plug Set @ 215' w/30 sacks cement
- 3rd Plug Set @ 40' w/10 sacks cement

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 3 - 1974  
CONSERVATION DIVISION  
Wichita, Kansas  
05-03-1974

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Abercrombie Drilling, Inc.  
Address 801 Union Center, Wichita, Kansas 67202

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.  
Jerry A. Langrehr (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jerry A. Langrehr  
801 Union Center, Wichita, Kansas 67202  
(Address)

SUBSCRIBED AND SWORN TO before me this 30th day of April, 19 74

My commission expires \_\_\_\_\_



Beverly Mann  
Notary Public.

**KANSAS DRILLERS LOG**

S. 23 T. 19 R. 28 <sup>X</sup> W

API No. 15 — 101 — 20,079-00-00  
 County Number

Loc. NE SE

County Lane

Operator  
Abercrombie Drilling, Inc.

Address 801 Union Center  
Wichita, Kansas 67202

Well No. #1 Lease Name Hineman

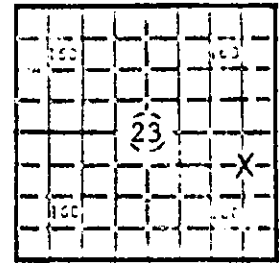
Footage Location  
1980 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Orlin R. Phelps

Spud Date April 21, 1974 Total Depth 4400' P.B.T.D.

Date Completed April 26, 1974 Oil Purchaser

640 Acres  
N



Locate well correctly

Elev.: Gr. 2752

DF. 2758 KB 2761

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"		208' KB	Common	200	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS  
 Oil bbls. Gas MCF Water bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

RECEIVED  
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 MAY 3 - 1974  
 05-03-1974  
 CONSERVATION DIVISION  
 Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDV, ETC.:
Well No. #1	Lease Name HINEMAN	Dry Hole
S <u>23</u> T <u>19</u> R <u>28</u> <sup>K</sup> / <sub>W</sub>		

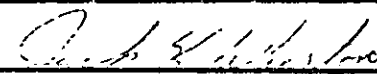
### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay and Sand	0	223	Anhydrite	2094
Shale and Sand	223	1523	B/Anhydrite	2122
Sand and Shale	1523	2090	Topeka	3720
Anhydrite	2090	2122	Heebner	3984
Shale	2122	2754	Toronto	4002
Lime	2754	2917	Lansing	4027
Shale and Lime	2917	3305	B/K.C.	4394
Lime and Shale	3305	3510	ELTD	4397
Shale and Lime	3510	3903		
Lime	3903	4400		
Rotary Total Depth		4400		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Jack K. Wharton      Signature
	Geologist      Title
	April 30, 1974      Date