

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-238810000

ORIGINAL

County Ness

S/2 S/2 NW Sec. 9 Twp. 16S Rge. 21 X ^E_V

2310 Feet from SW (circle one) Line of Section
1320 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Lamer Well # 1-9

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 2355' KB 2360'

Total Depth 4350' PBSD

Amount of Surface Pipe Set and Cemented at 256 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DEA 11-2596
(Data must be collected from the Reserve Pit)

Operator: License # 31231

Name: Hyde-Marrs, Inc.

Address 155 North Market, Suite 710
Wichita, Kansas 67202

City/State/Zip _____

Purchaser: D & A

Operator Contact Person: Thomas C. Hyde

Phone (316) 262-8339

Contractor: Name: Mallard JV, Inc.

License: 4958

Wellsite Geologist: Monte R. Marrs

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____ **KANSAS CORPORATION COMMISSION** 7,000 ppm Fluid volume 600 bbls

Well Name: _____ **CONSERVATION DIVISION** Dewatering method used evaporation

Comp. Date _____ Old Total Depth _____ Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to **CONSERVATION DIVISION**
 Plug Back PBSD **WICHITA** Operator Name None
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6/7/95 6/13/95 D & A-13-95
Spud Date Date Reached TD Completion Date
County _____ Docket No. _____

RECEIVED
07-07-1995
JUL 07 1995

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas C. Hyde
Thomas C. Hyde
Title President Date 7-6-95

Subscribed and sworn to before me this 6th day of July, 19 95.

Notary Public Melinda S. Wooten
Melinda S. Wooten
Date Commission Expires 3-12-96

MELINDA S. WOOTEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-12-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Hyde-Marrs, Inc.

Lease Name Lamer

Well # 1-9

Sec. 9 Twp. 16S Rge. 21

East
 West

County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

See Attachment

List All E.Logs Run:

Radiation Guard

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28	263	60/40 poz	160	3% cc 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Production Interval

ORIGINAL

DRILLING REPORT

LAMER #1-9
S/2 S/2 NW
Section 9-T16S-R21W
Ness County, Kansas

API#15-135-23881-00-00

OPERATOR: Hyde-Marrs, Inc.

CONTRACTOR: Mallard JV, Inc.

ELEVATION: 2355 GL 2360 KB

FORMATION:	<u>SAMPLE TOPS:</u>	<u>ELECTRIC LOG TOPS:</u>
Anhydrite	1669' + 691	1667 + 693
Base/Anhy		1706 + 654
Heebner	3756 -1396	3753 -1393
Lansing	3798 -1438	3796 -1436
Pawnee	4146 -1786	4146 -1786
Ft. Scott	4231 -1871	4234 -1874
Cherokee	4239 -1879	4242 -1882
Mississippi	4319 -1959	4320 -1960
RTD	4350' -1990	LTD 4350 -1990

6-07-95 MIRT and raised derrick @ 1:30 p.m. Spud 12 1/4" hole @ 3:35 p.m. CCH @ 7:30 p.m. @ 265' for 30 minutes. TOH. Ran 6 jts 8 5/8" X 28# X 256.57' set @ 263.07' with landing joint. Cemented with 160 sx 60/40 poz, 2% gel, 3% cc. Cement did circulate. Plug down at 9:30 p.m. by Allied of Ness City.

6-08-95 5:30 a.m. Drilling plug.

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KANSAS CORPORATION COMMISSION

6-09-95 Drilling ahead at 2015'.

JUL 07 1995

6-10-95 Drilling ahead at 2682'.

CONSERVATION DIVISION
WICHITA, KS

6-11-95 Drilling ahead at 3360'.

6-12-95 Drilling ahead at 3964'.

6-13-95 Drilling ahead at 4337'. RTD 4350, LTD 4350.
D & A Plugging

MALLARD JV, Inc.

DRILLING CONTRACTORS

P. O. Box 1009
MCPHERSON, KS 67460

316-241-4640

ORIGINAL

Drillers Log

RECEIVED
KANSAS CORPORATION COMMISSION

OPERATOR: **Hyde-Marrs, Inc. &
Rains & Williamson Oil**
155 N. Market, Suite 710
Wichita, KS 67202

COMMENCED: June 7, 1995

COMPLETED: June 13, 1995

TOTAL DEPTH: 4350'

WELL: **Lamer #1-19**

API #: 15-135-23,881-00-00 CONSERVATION DIVISION
WICHITA, KS

LOCATION: **S/2 S/2 NW**
2310' FNL, 1320' FWL
Section 9, Township 16 S, Range 21 W
Ness County, KS

ELEVATION: 2355' GL, 2360' KB

JUL 07 1995

STATUS: **Dry and Abandoned - Mississippian Formation**

SPUD: 3:35 pm 6/7/95

SIZE HOLE DRILLED: 12-1/4" x 265'

SURFACE CASING SIZE: 8-5/8" x 28# x 256.57' (6 jts.)

SET AT: 263.07

CEMENT: 160 sacks 60/40 Pozmix, 2% gel, 3% cc

SIZE HOLE DRILLED: 7-7/8" x 4350'

PLUGGED HOLE WITH: 255 sacks 60/40 Pozmix, 6% gel, 1/4# floseal per sack as follows:

- 50 sx @ 1715'
- 80 sx @ 1000'
- 40 sx @ 550'
- 50 sx @ 290'
- 10 sx @ 40'
- 15 sx rathole,
- 10 sx mousehole

P. D.: 6:30 pm 6/13/95

DRILL STEM TESTS: None

ELECTRIC LOG: Yes

RESRVE PIT: 45,000 ppm chlorides, 300 bbls free fluid content

15-135-23881-00-00

ALLIED CEMENTING COMPANY, INC.

913-483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

ORIGINAL

To: Hyde-Marrs, Inc.
155 N. Market #710
Wichita, KS 67202

Invoice No. 68970
Purchase Order No. _____
Lease Name Lamar #1-9
Date 6-7-95

Service and Materials as Follows:

Common 96 sks @\$6.10 \$585.60
Pozmix 64 sks @\$3.15 201.60
Gel 3 sks @\$9.50 28.50
Chloride 5 sks @\$28.00 140.00

\$ 955.70

Handling 160 sks @\$1.05 168.00
Mileage (28) @\$.04¢ per sk per mi 179.20
Surface 445.00
Mi @\$2.35 pmp trk chg 65.80
1 plug 45.00

903.00

Total

\$1,858.70

-371.74

1,486.96

If Account CURRENT, a
Discount of \$ 371.74
Will Be Allowed ONLY If
Paid Within 30 Days From
Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 07 1995.

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

1720

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-135-23881-00-00

ORIGIN

SERVICE POINT:

Mass City

DATE <u>6-7-95</u>	SEC <u>9</u>	TWP <u>16</u>	RANGE <u>21</u>	CALLED OUT <u>5:00PM</u>	ON LOCATION <u>8:30PM</u>	JOB START <u>9:00PM</u>	JOB FINISH <u>9:30PM</u>
LEASE <u>Lamar</u>	WELL # <u>1-9</u>	LOCATION <u>Brown 10 4E. 3 1/2 N-E/into</u>	COUNTY <u>Now</u>	STATE <u>KS</u>			

CONTRACTOR Mallard

TYPE OF JOB Surface

HOLE SIZE 12 1/2" T.D. 263

CASING SIZE 8 3/4" 28# DEPTH 263'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. 15 1/2 BBI displacement

OWNER Same

CEMENT

AMOUNT ORDERED 160 60/40 2 & 3

COMMON	<u>96</u>	@	<u>6.10</u>	<u>585.60</u>
POZMIX	<u>64</u>	@	<u>3.15</u>	<u>201.60</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@	<u>28.00</u>	<u>140.00</u>
		@		
		@		
		@		
		@		
		@	<u>1.05</u>	<u>168.00</u>
		@	<u>2.35</u>	<u>376.00</u>
		@		<u>179.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike

224 HELPER Bob

BULK TRUCK DRIVER Bill

116

BULK TRUCK DRIVER _____

RECEIVED KANSAS CORPORATION COMMISSION

JUL 07 1995

TOTAL 1510.90

1302.90

REMARKS:

Ran 4-1/2 hrs 8 3/4" 28# casing - broke

One with aug, cemented with 160 Silphosol

Displacement with 15 1/2 BBI H₂O. Cement

Did fine. Thank you

Reluctant cementer

Mike, Bob, Bill

CONSERVATION DIVISION WICHITA, KS

SERVICE

DEPTH OF JOB	<u>263'</u>	
PUMP TRUCK CHARGE		<u>445.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>28</u>	@ <u>2.35</u> <u>65.80</u>
PLUG	<u>TWIS</u>	@ <u>45.00</u> <u>45.00</u>
	@	
	@	

TOTAL \$555.80

CHARGE TO: Hyde-Marrs Inc.

STREET 155 N. Market # 710

CITY Wichita STATE Ko ZIP 67202

FLOAT EQUIPMENT

@	
@	
@	
@	
@	

TOTAL _____

TAX - 0 - 1858.70

TOTAL CHARGE \$2066.70

DISCOUNT \$413.34 IF PAID IN 30 DAYS

371.74

Net \$1653.36

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

ALLIED CEMENTING COMPANY, INC.

913-483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

ORIGINAL

15-135-23881-00-00

To: Hyde-Marrs, Inc.
155 N. Market, #710
Wichita, KS 67202

Invoice No. 69001
 Purchase Order No. _____
 Lease Name Lamer 1-19
 Date 6-13-95

Service and Materials as Follows:

Common 153 sks @\$6.10	\$933.30	
Pozmxi 102 sks @\$3.15	321.30	
GEL 13 sks @\$9.50	<u>123.50</u>	\$1,378.10
Handling 255 sks @\$1.05	267.75	
Mileage (30) @\$.04¢ per sk per mi	306.00	
Plug	445.00	
Mi @\$2.35 pmp trk chg	70.50	
1 plug	<u>21.00</u>	
		<u>1,110.25</u>
	Total	\$2,488.35
		<u>- 497.67</u>
		<u>1,790.68</u>

If Account CURRENT, a
 Discount of \$ 497.67
 Will Be Allowed ONLY if
 Paid Within 30 Days From
 Date of Invoice.

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 07 1995

CONSERVATION DIVISION
 WICHITA, KS

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

ALLIED CEMENTING CO., INC.

3268

ATTN P.O. BOX 31
RUSSELL, KANSAS 67665

15-135-23881-00-00

ORIGINAL

SERVICE POINT:

Russell

DATE <u>6-13-85</u>	SEC <u>9</u>	TWP <u>16</u>	RANGE <u>21</u>	CALLED OUT <u>1:00pm</u>	ON LOCATION <u>4:30pm</u>	JOB START	JOB FINISH <u>1:30pm</u>
LEASE <u>Lanex</u>	WELL # <u>1-19</u>	LOCATION <u>Brownell 4E 2 1/2 N</u>	COUNTY <u>NESS</u>	STATE <u>Ka</u>			

OLD OR NEW (Circle one) NEW

CONTRACTOR Majled
 TYPE OF JOB plug
 HOLE SIZE 7 3/8 T.D.
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1715
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____

OWNER Same
 CEMENT
 AMOUNT ORDERED
255 cu 60/40 6% gel
to #10

COMMON	<u>153</u>	@ <u>6.10</u>	<u>933.90</u>
POZMIX	<u>102</u>	@ <u>3.15</u>	<u>321.30</u>
GEL	<u>13</u>	@ <u>9.50</u>	<u>123.50</u>
CHLORIDE		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>255</u>	@ <u>1.05</u>	<u>267.75</u>
MILEAGE	<u>44 1/2</u>	@ <u>1 mile</u>	<u>306.00</u>
			TOTAL <u>1951.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill L
 # 279 HELPER
 BULK TRUCK
 # 254 DRIVER Jason
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

1st plug c 1715 w/ 50% sh
2nd plug c 1000 w/ 50% sh
3rd plug c 550 w/ 40% sh
4th plug c 290 w/ 50% sh
100% c 40
100% in mouse hole
100% in keyhole

SERVICE

DEPTH OF JOB 1715
 PUMP TRUCK CHARGE _____ 445.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 30 @ 2.35 70.50
 PLUG 1-8 1/2 wood @ _____ 21.00
 _____ @ _____
 _____ @ _____
 TOTAL 536.50

CHARGE TO: Hyde-MARKET
 STREET 155 N. MARKET #710
 CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Robert R. Ueland