

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23,695-00-00 **ORIGINAL**
County Ness

Operator: License # 8996

C - N/2 - SE - SE Sec. 5 Twp. 16S Rge. 21 X W
990 ⁹⁸⁰ Feet from (S) (circle one) Line of Section
660 Feet from (E) (circle one) Line of Section

Name: Mid-Continent Resources, Inc.

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Address P. O. Box 399

Lease Name Zeller Well # 1

City/State/Zip Garden City, KS 67846

Field Name Bright NW

Purchaser: _____

Producing Formation NA

Operator Contact Person: Scott Corsair

Elevation: Ground 2350' KB 2355'

Phone (913) -398-2270

Total Depth 4360' PBDT _____

Contractor: Name: Emphasis Oil Operations

Amount of Surface Pipe Set and Cemented at 208 Feet

License: 8241

Multiple Stage Cementing Collar Used? Yes No

Wellsite Geologist: Scott Corsair

If yes, show depth set _____ Feet

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____

If Alternate II completion, cement circulated from _____

Oil _____ SWD _____ SIOW _____ Temp. Abd. _____
Gas _____ ENHR _____ SIGW _____
X Dry _____ Other (Core, MSW, Expl., Cathodic, etc) _____

feet depth to _____ w/ _____ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan D+A 3-9-93
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 43,000 ppm Fluid volume 175 bbls

Well Name: _____

Dewatering method used evaporate

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBDT _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____

Operator Name _____

8/14/92 8/23/92 8/23/92
Spud Date Date Reached TD Completion Date

Lease Name _____ License No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott Corsair

Title Geologist Date 12-14-92

Subscribed and sworn to before me this 14th day of December 19 92.

Notary Public Stanley R. Erb

Date Commission Expires 1-5-96

Stanley R. Erb
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-5-96

OFFICE USE ONLY

Letter of Confidentiality Attached C

Wireline Log Received C

Geologist Report Received C

Distribution

KGS _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)

Operator Name Mid-Continent Resources, Inc. Lease Name Zeller Well # 1
 East County Ness
 Sec. 5 Twp. 16S Rge. 21 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 /Dual Induction: Compensated
 Neutron PE Density Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1680	+677
Heebner	3749	-1392
Lansing	3790	-1433
BKC	4072	-1715
Pawnee	4141	-1784
Labette	4204	-1847
Ft. Scott	4230	-1873
Cherokee	4238	-1881
Mississippi	4312	-1955

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	208	60/40poz	135	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

SCOTT CORSAIR

Consulting Geologist
211 N. Main P.O. Box 6
Bazine, Ks 67516
913-398-2594 913-398-2270
Mobile 913-731-5060 FAX 913-398-2586

GEOLOGICAL REPORT

MID CONTINENT RESOURCES, INC.

ZELLER #1
C N/2 SE SE
SECTION 5-16S-21W
NESS COUNTY, KANSAS

KANSAS CORPORATION COMMISSION

RIAR 03 1993

REGISTRATION DIVISION

Operator: Mid Continent Resources, Inc.
 Well: Zeller No. 1
 Location: C N/2 SE SE Section 5-16S-21W
 Wellsite: CRP
 Commenced: August 14, 1992
 Completed: August 23, 1992
 Elevations: 2350 GL 2355 KB
 Total Depth: 4360 (Driller) 4359 (Log)
 Casing: Surface: 8 5/8 @ 208/135 sacks cement
 Production: N/A
 Samples: 10 ft. 3700-4190 ft.; 5 ft. 4190-TD
 Logs: Great Guns; Dual Induction, Compensated
 Neutron PE Density
 Drillstem Tests: One by Trilobite Testing
 Contractor: Emphasis Oil Operations (Rig 7)

REMARKS: Geological supervision: 3700 - T.D. Pipe strapped at 4247; 1.42 less than board-no correction.

<u>FORMATION TOPS</u>	<u>SAMPLES</u>		<u>LOG</u>	
Anhydrite			1680	+677
Heebner	3746	-1389	3749	-1392
Lansing	3789	-1432	3790	-1433
Base Kansas City	4072	-1715	4072	-1715
Pawnee	4144	-1787	4141	-1784
Labette Shale	4204	-1847	4204	-1847
Fort Scott	4231	-1874	4230	-1873
Cherokee	4236	-1879	4238	-1881
Mississippian	4310	-1953	4312	-1955

KANSAS CORPORATION COMMISSION

1992 0 3 1993

ORIGINAL

SAMPLE_ZONE DESCRIPTION

Log Measurements

LANSING-KANSAS CITY 3790 -1433

There were no shows of oil/gas observed in the porous zones encountered during the drilling of the Lansing-Kansas City section.

PAWNEE 4141 -1784

There were no shows of oil/gas observed during the drilling of the Pawnee section.

Ft. SCOTT 4230 -1873

Limestone: white with trace of buff, fine crystalline; tight. No shows were noted.

CHEROKEE 4238 -1881

4238-4244 Conglomerate; friable clusters containing poorly sorted, angular, quartz grains, multi-colored chert, buff to white limestone, fair show of free oil, poor fluorescence, good cut fluorescence, no odor.

Drill Stem Test No. 1: 4180-4247 /20-30-5-0/weak 1/2" blow died in 20 minutes; no blow during final flow-pulled tool. Recovered: 5 feet of Mud

IHP 2156.3
IFP 61.2-61.2
ISIP 90.5
FFP 61.2-61.2
FHP 2093.4

4258-4262 2nd Sand: Sandstone; clear; well rounded; well sorted; fine grained, quartz grains; no show.

MISSISSIPPIAN 4312 -1955

4310-4357 Chert; tan to yellow to buff with some white to bone; Dolomite; buff; sucrosic; no show.

OKLAHOMA CORPORATION COMMISSION

MAR 03 1993

REGISTRATION DIVISION

ORIGINAL

STRUCTURAL CORRELATION

Log Tops

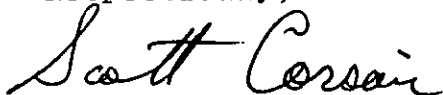
<u>Formation</u>	<u>Mid Continent Zeller #1 C N/2 SE SE 5-16S-21W</u>	<u>Mid Continent Lamer # 1-8 C W/2 NW NE 8-16S-21W</u>	<u>Beren Corp. Zeller #1 C SE SE 5-16S-21W</u>
Anhydrite	+677	+689	+681
Lansing	-1433	-1421	-1430
Labette Shale	-1847	-1830	-1844
Cherokee	-1881	-1860	-1874
Mississippian	-1955	-1924	-1942

SUMMARY AND RECOMMENDATIONS

No commercial shows or tests were noted. This well was plugged and abandoned.

Measurements were taken from rotary kelly bushing (5 feet above ground level). Great Guns measurements are taken as correct.

Respectfully,



Scott Corsair
Consulting Geologist

RECORDED
KANSAS CORPORATION COM. 23'33

MAR 03 1993

CONSERVATION DIVISION
WICHITA, KS

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

ORIGINAL

Drill-Stem Test Data

Well Name ZELLER #1 Test No. 1 Date 8/22/92
Company MID CONTINENT RESOURCES INC. Zone CHEROKEE SAN
Address P.O. BOX 399 GARDEN CITY KS 67845 Elevation 2357
Co. Rep./Geo. SCOTT CORSAIR Cont. EMPHASIS RIG #7 Est. Ft. of Pay _____
Location: Sec. 5 Twp. 16S Rge. 21W Co. NESS State KS

Interval Tested 4180-4247 Drill Pipe Size 4.5" XH
Anchor Length 67 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 4175 Drill Collar - 2.25 Ft. Run _____
Bottom Packer Depth 4180 Mud Wt. 9 lb/Gal.
Total Depth 4247 Viscosity 52 Filtrate 12.4

Tool Open @ 6:54 PM Initial Blow WEAK 1/2" BLOW DIED TO SURFACE IN 20 MINUTES

Final Blow NO BLOW-PULLED TOOL

Recovery - Total Feet 5 Flush Tool? _____

Rec. 5 Feet of MUD
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 107 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides N/A ppm System

(A) Initial Hydrostatic Mud 2156.3 PSI AK1 Recorder No. 22150 Range 3925
(B) First Initial Flow Pressure 61.2 PSI @ (depth) 4217 w / Clock No. 27573
(C) First Final Flow Pressure 61.2 PSI AK1 Recorder No. 24174 Range 3050
(D) Initial Shut-in Pressure 90.5 PSI @ (depth) 4246 w / Clock No. 27501
(E) Second Initial Flow Pressure 61.2 PSI AK1 Recorder No. _____ Range _____
(F) Second Final Flow Pressure 61.2 PSI @ (depth) _____ w / Clock No. _____
(G) Final Shut-in Pressure _____ PSI Initial Opening 20 Final Flow 5
(H) Final Hydrostatic Mud 2093.4 PSI Initial Shut-in 30 Final Shut-in _____

Our Representative PAUL SIMPSON



IM 1906 R-11

LL NO. - FARM OR LEASE NAME <i>1 Zeller</i>	COUNTY <i>Ness</i>	STATE <i>Ks</i>	CITY / OFFSHORE LOCATION	DATE <i>8-15-92</i>
ARGE TO <i>Midcontinent Resources</i>	OWNER <i>Same</i>	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
DRESS	CONTRACTOR <i>Emphasis Dale</i>	LOCATION <i>1 Ness City, Ks</i>	CODE <i>25553</i>	
CITY, STATE, ZIP	DELIVERED TO <i>NE/Brownell, Ks</i>	LOCATION <i>2 Hays, Ks</i>	CODE <i>25525</i>	
LL TYPE <i>21</i>	WELL CATEGORY <i>03</i>	WELL PERMIT NO. <i>B-120053</i>	ORDER NO.	REFERRAL LOCATION
TYPE AND PURPOSE OF JOB <i>210</i>				

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET, by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state whose services are performed or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
200-117		1		MILEAGE <i>3580</i>	24	mi			2.60	62.40
201-016		1		Pump Charge	8	HR	208	ft.		475.00
230-503		1		2 cup Top Wooden Plug	1	pc	8 7/8	in		90.00
<p style="font-size: 2em; opacity: 0.5;">THIS IS NOT AN INVOICE</p> <p style="font-size: 1.5em; opacity: 0.5;">RECEIVED</p> <p style="font-size: 1.2em; opacity: 0.5;">KANSAS CORPORATION</p> <p style="font-size: 1.2em; opacity: 0.5;">MAR 03 1993</p> <p style="font-size: 1.2em; opacity: 0.5;">CONSERVATION</p>										

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. *2 B-120053* 1040.00

JOB SATISFACTORILY COMPLETED?
 OPERATION OF EQUIPMENT SATISFACTORY?
 PERFORMANCE OF PERSONNEL SATISFACTORY?
 Thomas Allen
 CUSTOMER OR HIS AGENT (PLEASE PRINT)
 Thomas Allen
 CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.
 [Signature]
 HALLIBURTON OPERATOR
 HALLIBURTON APPROVAL
 CUSTOMER

SUB TOTAL
APPLICABLE TAXES WILL BE ADDED ON INVOICE.

**WORK ORDER CONTRACT
 AND PRE-TREATMENT DATA**

ORIGINAL

ATTACH TO INVOICE & TICKET NO. 246119

TRICT Pratt, P.

DATE 8-15-92

HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: MidContinent Resources (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

LL NO. 1 LEASE Zeller SEC. 5 TWP. 16 S RANGE 21 W
 LD. COUNTY Ness STATE Ks. OWNED BY Same

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION ME TYPE
 FORMATION THICKNESS FROM TO
 OPERATOR TYPE SET AT
 TOTAL DEPTH 210' MUD WEIGHT 12 1/4"
 PERFORATIONS
 PERFORATIONS
 PERFORATIONS

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	u	20#	8 5/8	KB	208	
LINER						
TUBING		KANSAS	5 7/8			
OPEN HOLE						SHOTS/FT.
PERFORATIONS				1500		
PERFORATIONS		COF				
PERFORATIONS						

PREVIOUS TREATMENT: DATE TYPE MATERIALS
 TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

Cement surface casing to ground level as directed

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
- g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED [Signature] CUSTOMER
 DATE 8-15-92
 TIME 00:30 (M) P.M.

certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

ORIGINAL

WELL DATA
ELD _____ SEC. 5 TWP. 16s RANG. 21w COUNTY. Ness STATE KS.

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

ESSENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

VALVE TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

LOG DATA TOTAL DEPTH 210'

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		20	8 5/8	KB	208'	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
JOAT COLLAR		
JOAT SHOE		
JOIDE SHOE		
INTRALIZERS		
BOTTOM PLUG		
WIP PLUG	<u>2 comp 8 5/8</u>	<u>Howid</u>
WIP PAD		
WIP CHECKER		
WIP THER		

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>8-11</u>	DATE <u>8-11</u>	DATE <u>8-11</u>	DATE <u>8-15</u>
TIME <u>2100</u>	TIME <u>2315</u>	TIME <u>2400</u>	TIME <u>0200</u>

MATERIALS

HEAVY FLUID _____ DENSITY _____ LB/GAL. API _____

SPL. FLUID _____ DENSITY _____ LB/GAL. API _____

PROP. TYPE _____ SIZE _____ LB _____

PROP. TYPE _____ SIZE _____ LB _____

WATER TYPE _____ GAL _____ % _____

WATER TYPE _____ GAL _____ % _____

WATER TYPE _____ GAL _____ % _____

DEFLECTANT TYPE _____ GAL _____ IN _____

EMULSIFYING AGENT TYPE _____ GAL _____ IN _____

WATER LOSS ADD. TYPE _____ GAL-LB _____ IN _____

EMULSIFYING AGENT TYPE _____ GAL-LB _____ IN _____

HEAVY RED. AGENT TYPE _____ GAL-LB _____ IN _____

SEALER TYPE _____ GAL-LB _____ IN _____

EMULSIFYING AGENT TYPE _____ GAL-LB _____ IN _____

RFPAC BALLS TYPE _____ QTY. _____

THER _____

THER _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>D. LEWMAN</u>	<u>3580</u>	<u>Ness City, KS.</u>
<u>B. Crosswhite</u>	<u>Combo</u>	<u>Ness City, KS.</u>
<u>D. Ash</u>	<u>0530</u>	<u>HAYS, KS.</u>
	<u>B-TRE</u>	<u>HAYS, KS.</u>

DEPARTMENT Cement

DESCRIPTION OF JOB Cement surface casing to C.L.

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X. Thompson

HALLIBURTON OPERATOR Don Lewman COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF BAGS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./BK.	MIXED LBS./GAL.
	<u>135</u>	<u>60/110 P2A</u>	<u>A</u>	<u>B</u>	<u>2% gel, 3% C.C.</u>	<u>1.28</u>	<u>14.36</u>

PRESSURES IN PSI _____ SUMMARY _____ VOLUMES _____

REGULATING _____ DISPLACEMENT _____ PRESURUSH: BBL-GAL _____ TYPE _____

TEARDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____

PERFORMANCE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL _____ DISPL. BBL-GAL _____ 12 1/4

TEST IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CONSERVATION DIVISION _____ 30 3/4

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL-GAL _____

ORDERED _____ AVAILABLE _____ AVERAGE RATES IN BPM _____ USED _____

HEATING _____ DISPL. _____ OVERALL _____

REASON Requested

REMARKS See Job Log & Chart

CUSTOMER: Midcontinent Resources, Inc. Teller
WELL NO: 1
JOB TYPE: Cement Surface Casing S-15-92



BULK MATERIALS DELIVERY AND TICKET CONTINUATION

ORIGINAL

FOR INVOICE AND
TICKET NO. 246149

DATE 8-14092	CUSTOMER ORDER NO.	WELL NO. AND FARM Zeller #1	COUNTY Ness	STATE Kansas
CHARGE TO Mid Continent Resources		OWNER Same	CONTRACTOR Emphasis Drlg.	No. B 120053
MAILING ADDRESS		DELIVERED FROM Hays, Ks	LOCATION CODE 25525	PREPARED BY Kuhn
CITY & STATE		DELIVERED TO N/E Brownell, Ks	TRUCK NO. 0530	RECEIVED BY <i>[Signature]</i>

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
				135Cu. Ft. Pozmix Cement 2% Gel							
504-308	516.00261	2B		Standard Cement	81				6.06	490	86
506-105	516.00286	2B		Pozmix 'A'	3996	lb			.048	191	81
506-121	516.00259	2B		2sk Halliburton Gel @ 2%	X						n/c
509-406	890.50812	2B		RK Calcium Chloride Blended	3				26.50	79	50
<div style="position: absolute; transform: rotate(-45deg); opacity: 0.5; font-size: 3em; font-weight: bold;">THIS IS NOT AN INVOICE</div>											
KANSAS CONSERVATION COMMISSION MAR 07 1953 CONSERVATION DIVISION WICHITA, KS											
				Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES				
				SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET				
500-207		2B		SERVICE CHARGE			141	1.15		162	15
500-207		2B		Mileage Charge	12,050	24	144,600	.80		115	680
No. B 120053				CARRY FORWARD TO INVOICE			SUB-TOTAL		1,040 00		

JOB LOG

WELL NO. 1 LEASE Zeller TICKET NO. 2410149

CUSTOMER MidContinent Resources PAGE NO. 1

JOB TYPE Cement 8 5/8" Surface DATE 8-14-02

ORIGINAL

ORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
0114	2315							ON location - Rig drlg 12 1/4" hole Setup P.T. Rig fin drlg - cir & clean hole Rig pull D.P. Rig start 8 5/8" casing in hole Fin running casing Hook up to CIR. Rig cir casing Hook to Howler
0115	0025							
	0040							
	0100							
	0110							
	0120							
	0126	5					100	Start 135 SKS 100/40 Poz A, 20 bagel, 30% C.C.
	0132		31				150	Fin cunt Release 2wp top Plug
	0133	1					300	Start Displ
	0136		17 1/4				400	Fin Displ - 10 BBL cunt CIR.
							225	Close in
	0140						0	Washup & Rack up
	0200							Job Complete

Thank You

D. LEHMAN 71718
B. Crosswhite 89543
D. ASH E1609

MAR 03 1993

CONSERVATION DIVISION
MID-CONTINENT RESOURCES

3580-P
0530-P



HALLIBURTON SERVICES
Denton, Oklahoma 73232

A Division of Halliburton Company

ORIGINAL NO. 246004-0

TICKET

2520 cut of BM
M 1908 R-11

1. NO. - FARM OR LEASE NAME 11 ZELLER	COUNTY Ness	STATE Ks	CITY / OFFSHORE LOCATION	DATE 8-23-92
2. TO NID CONTINENT RESOURCES	OWNER Same	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	
3. ADDRESS P.O. Box 399	CONTRACTOR EMPHASIS DRUG	LOCATION 1 Ness City	CODE 23553	
4. STATE, ZIP Garden City, Ks	SHIPPED VIA 51145	FREIGHT CHARGES <input type="checkbox"/> FWD <input type="checkbox"/> COLLECT	LOCATION 2 Hays, Ks	CODE 25525
5. WELL TYPE 01	WELL CATEGORY 03	WELL PERMIT NO.	DELIVERED TO LOC	3 LOCATION CODE
6. AND PURPOSE OF JOB 15	B-120062		ORDER NO.	REFERRAL LOCATION

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton shall not be liable for damages, loss of profits, consequential damages or otherwise arising out of the sale or use of any products, supplies or materials or any contract for the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
				QTY	MEAS	QTY	MEAS		
20-117		1	MILEAGE 51145	04	mi			2.60	62.40
30-910		1	PUMP CHARGE	2	HR			37.50	370.00
30-503		1	TOP PLUG	1	EA	8 3/4 in		90.00	90.00

THIS IS AN INVOICE
NOT AN INVOICE

MAR 03 1993
CONTRACT NO. 246004-0
GARDEN CITY, KS

2 AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. B-120062 1717 19

3. JOB SATISFACTORILY COMPLETED?

4. OPERATION OF EQUIPMENT SATISFACTORY?

5. PERFORMANCE OF PERSONNEL SATISFACTORY?

[Signature]
CUSTOMER OR HIS AGENT (PLEASE PRINT)

[Signature]
CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

[Signature]
HALLIBURTON OPERATOR

APPROVAL *[Signature]*
CUSTOMER

SUB TOTAL
APPLICABLE TAXES WILL BE ADDED ON INVOICE.

WELL NO. PHWT, Ks

DATE 8-23-92

HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Mid CONTINGENT RES (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

LEASE NO. 1 LEASE ZELLER SEC 5 TWP. 16S RANGE 21W

COUNTY Ness STATE Ks OWNED BY SMMC

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

WELL INFORMATION: TYPE, WELL DEPTH 4360', MUD WEIGHT, PERFORATIONS, etc.

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I. Rows include CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

PREVIOUS TREATMENT: DATE, TYPE, MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING, ANNULUS, CASING, TUBING/ANNULUS, HYDRAULIC HORSEPOWER ORDERED

Plugs To Abandonment 215 51 60-40 Poz. Max. 6 1/2 gal 1/4" Triacole 50 SX - 1720', 90 SX - 860', 50 SX - 440', 10 SX - 0-40', 10 SX - House 110cc, 15 SX - Kat 110cc

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED. 1) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. 2) To defend, indemnify, release and hold harmless Halliburton...

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED [Signature] CUSTOMER

DATE 8-23-92

TIME 1630 A.M. (P.M.)

certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

CUSTOMER M.D. CONTINENT RES. LEASE ZELLER WELL NO. 1 JOB TYPE Plug DATE 8-23-92

WELL DATA

ELD _____ SEC. 8 TWP. 16S RNG. 21W COUNTY Ness STATE Ks

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING						
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 CCKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 ISC. DATA _____ TOTAL DEPTH 4360

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
JOAT COLLAR		
JOAT SHOE		
JOIDE SHOE		
ENTRALIZERS		
OTTOM PLUG		
OP PLUG <u>LA-10 9 3/4</u>	<u>1</u>	<u>HILCO.</u>
IAD		
CKER		
HER		

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>8-23-92</u>	DATE <u>8-23-92</u>	DATE <u>8-23-92</u>	DATE <u>8-23-92</u>
TIME <u>1330</u>	TIME <u>1600</u>	TIME <u>1650</u>	TIME <u>1900</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>K. CARTER</u>	<u>51145</u>	<u>Ness City</u>
<u>B. CROSSWHITE</u>	<u>51232</u>	<u>Ness City</u>
<u>H. GABEL</u>	<u>BULK</u>	<u>Ness, Ks.</u>

MATERIALS

HEAT FLUID _____ DENSITY _____ LB/GAL-API
 SPL. FLUID _____ DENSITY _____ LB/GAL-API
 IOP. TYPE _____ SIZE _____ LB.
 IOP. TYPE _____ SIZE _____ LB.
 IOD TYPE _____ GAL _____ %
 IOD TYPE _____ GAL _____ %
 IOD TYPE _____ GAL _____ %
 IFRFACTANT TYPE _____ GAL _____ IN
 E AGENT TYPE _____ GAL _____ IN
 UID LOSS ADD. TYPE _____ GAL-LB _____ IN
 ILLING AGENT TYPE _____ GAL-LB _____ IN
 IC. RED. AGENT TYPE _____ GAL-LB _____ IN
 EAKER TYPE _____ GAL-LB _____ IN
 OCKING AGENT TYPE _____ GAL-LB _____ IN
 IFFPAC BALLS TYPE _____ QTY. _____

DEPARTMENT CEMENT

DESCRIPTION OF JOB Plug TO Abandon

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X Tracy Langley

HALLIBURTON OPERATOR B. Crosswhite COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF BAGS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./BK.	MIXED LBS/GAL
	<u>215</u>	<u>60-40</u>	<u>Hilco</u>	<u>B</u>	<u>6% gel 1/4# Flocele</u>	<u>1.64</u>	<u>13.16</u>

PRESSURES IN PSI

REGULATING _____ DISPLACEMENT _____
 LEAKDOWN _____ MAXIMUM _____
 ERAGE _____ FRACTURE GRADIENT _____
 UT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____
 HYDRAULIC HORSEPOWER _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 HEATING _____ DISPL _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 REASON _____

SUMMARY

PRESLUSH: BBL-GAL _____ TYPE _____
 LOAD & BKON: BBL-GAL _____ PAD: BBL-GAL _____
 TREATMENT: BBL-GAL _____ DISPL: BBL-GAL _____
 CEMENT SLURRY: BBL-GAL 62.4
 TOTAL VOLUME: BBL-GAL _____

REMARKS

SEC JOB Log
THANK-YOU!



**BULK MATERIALS DELIVERY
AND
TICKET CONTINUATION**

ORIGINAL FOR INVOICE AND TICKET NO. **246004**

DATE 8-23-92	CUSTOMER ORDER NO.	WELL NO. AND FARM #1 Zeller	COUNTY Ness	STATE Kansas
CHARGE TO Mid Continent Resources	OWNER Same.	CONTRACTOR Emphasis Drilg.		No. B 120062
MAILING ADDRESS	DELIVERED FROM Hays, Ks.	LOCATION CODE 25525	PREPARED BY B ecker	
CITY & STATE	DELIVERED TO N/E Brownell, Ks.	TRUCK NO. 51252	RECEIVED BY B. Crosswhite	

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
				215Cu. Ft. Pozmix Cmt. @6% Gel							
504-308	516.00261	1B		Standard Cement	129				6.60	781	74
506-105	516.00286	1B		Pozmix 'A'	6364	1b			.048	305	47
506-121	516.00259	1B		4sk Halliburton Gel @2%							n/c
507-277	516.00259	1B		7sk Halliburton Gel @4%	7				14.75	103	25
507-210	890.50071	1B		Floccle Blended	54	1b			1.30	70	20
<p>THIS IS NOT AN INVOICE</p> <p>KANSAS CONSERVATION DIVISION MAR 05 1993 MONTICELLO</p>											
				Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES				
				SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET				
500-207		1B		SERVICE CHARGE			233 CU. FEET	1.15		267	95
500-306		1B		Mileage Charge	19,644 TOTAL WEIGHT	24 LOADED MILES	235,728 TON MILES	.80		188	58
No. B 120062		CARRY FORWARD TO INVOICE					SUB-TOTAL		1,717 19		

JOB LOG

WELL NO. 1 LEASE ZELLER TICKET NO. 246004

CL. MER. MID CONTINENT KRS. PAGE NO. 1

JOB TYPE Plug To Abandon DATE 8-23-92

ORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							Called out ORIGINAL
	1600							On loc Rig Laying down COLLARS DP AT 1720 FT.
	1650		3					PUMP 3 BBL H ₂ O
	1653		14.6					ST. Cement with 50 SX.
	1658		19.6					ST. Disp
	1760							1st Plug Complete DP AT 860 FT
	1715		3					PUMP 3 BBL H ₂ O
	1710		23.4					ST. Cement with 80 SX.
	1730		5					ST. Disp
	1735							2nd Plug Complete DP AT 1410 FT.
	1744		1					PUMP 1 BBL H ₂ O
	1745		14.6					ST. Cement with 50 SX.
	1749		1					ST. Disp
	1730							3rd Plug Complete
	1835		3					Plug 0-40 WITH 10 SX.
	1840		4.3					Plug Rtnole with 15 SX.
			3					Plug Mousehole with 10 SX.
	1900							WASH & BACKUP TRK.
								JOB Complete
								THANK-YOU Bruce & crew
								M. CUBEL K. CARTER 00589 B. CROSSWHITE 89543
								51252 BT 3540 P

ORIGINAL

EMPHASIS OIL OPERATIONS

P. O. BOX 506

RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: Mid-Continent Resources, Inc.
P. O. Box 399
Garden City, Kansas 67846

CONTRACTOR: Emphasis Oil Operations
Box 506
Russell, KS 67665

LEASE: Zeller

WELL #1

LOCATION: C N/2 SE SE
Section 5-16S-21W
Ness County, Kansas

LOGGERS TOTAL DEPTH: 4359'

ROTARY TOTAL DEPTH: 4360'

COMMENCED: 8/14/92

CASING: 8-5/8" @ 208' w/135 sks cement

ELEVATION: 2355' K.B.

COMPLETED: 8/23/92

STATUS: Dry Hole

KANSAS CORPORATION COMMISSION

MAR 03 1993

CONSERVATION DIVISION
WICHITA, KS

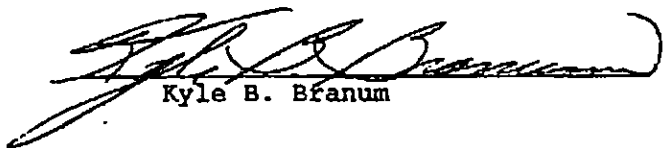
DEPTHS & FORMATIONS

(All measurements from K.B.)

Dakota Sand	990'	Heebner	3746'
Cedar Hills	1080'	Lansing-Kansas City	3787'
Shale	1367'	Pawnee	4149'
Anhydrite	1678'	Mississippi	4309'
Shale	1713'	R.T.D.	4360'

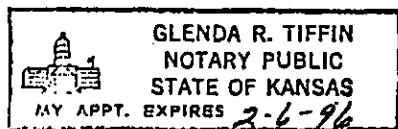
STATE OF KANSAS)
) ss
COUNTY OF RUSSELL)

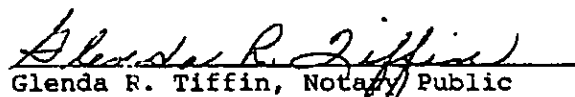
Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.


Kyle B. Branum

Subscribed and sworn to before me on August 24, 1992.

My commission expires: February 6, 1996.


GLENDA R. TIFFIN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 2-6-96


Glenda R. Tiffin, Notary Public