

To: 1120725 **8-23**  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 135-23,695-00-00 140p  
N/2 SE SE, SEC. 5, T 16 S, R 21 W/R

TECHNICIAN'S PLUGGING REPORT

Operator License # 8996

Operator: Mid Continent Resources, Inc.  
Name & Address P.O. Box 399  
Garden City, KS 67846

990 feet from S section line  
660 feet from E section line

Lease Name Zeller Well # 1

County Ness 141.70

Well Total Depth 4360 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 208

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 506, Russell, KS 67665

Company to plug at: Hour: 4 p.m. Day: 23 Month: 8 Year: 19 92

Plugging proposal received from Tom

(company name) Emphasis Oil Operations (phone) 913-483-5345

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1578-1713'

1st plug at 1720' with 50 sx cement, 2nd plug at 860' with 80 sx cement,

3rd plug at 240' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Duane Rankin  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None

Operations Completed: Hour: 6:45 p.m. Day: 23 Month: 8 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 1720' with 50 sx cement,

2nd plug at 860' with 80 sx cement, 3rd plug at 240' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Halliburton.

(If additional description is necessary, use BACK of this form.)

I  (did not) observe this plugging.

DATE 8-27-92  
REV. NO. 36064

Signed Duane Rankin  
(TECHNICIAN)

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 25 1992  
08-25-1992  
CONSERVATION DIVISION  
WICHITA, KANSAS

EFFECTIVE DATE: 8-17-92

DISTRICT #

SEAL Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well

State of Kansas

NOTICE OF INTENTION TO DRILL 135-23,695-00-00

ALL BLANKS MUST BE FILLED

FORM MUST BE TYPED  
FORM MUST BE SIGNED

Expected Spud Date 8 15 92  
month day year

Spot C.N/2 SE Sec 5 Twp 16 S. Rg 21 East X West

OPERATOR: License # 8996  
Name: Mid Continent Resources, Inc.  
Address: P.O. Box 399  
City/State/Zip: Garden City, KS 67846  
Contact Person: Scott Corsair  
Phone: 913-398-2270

920 feet from South / ~~West~~ line of Section  
660 feet from East / ~~West~~ line of Section  
IS SECTION X REGULAR      IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Ness

CONTRACTOR: License # 8241  
Name: Emphasis Oil Operations

Lease Name: Zeller Well #: 1  
Field Name: Bright NW

Is this a Prorated/Spaced Field? .... yes .. X no

Target Formation(s): Cherokee  
Nearest lease or unit boundary: 660

Ground Surface Elevation: 2350 est. feet MSL  
Water well within one-quarter mile: .... yes X no

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec X Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWMO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Public water supply well within one mile: .... yes X no  
Depth to bottom of fresh water: 130

Depth to bottom of usable water: 975  
Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 250'  
Length of Conductor pipe required: NA

If OWMO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Projected Total Depth: 4360  
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  
... well .. X farm pond .... other

Directional, Deviated or Horizontal wellbore? .... yes .. X no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: .... yes .. X no

If yes, proposed zone: \_\_\_\_\_

200' Alt. II Req.

Exp. 2/12/93

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Tom  
SPUD DATE 8-14-92 INIT. SM  
LENGTH SURFACE PLANNED 248225  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect.      bbls. when done      bbls.  
RATHOLED AHEAD? Y N SIZE HOLE \_\_\_\_\_  
SURFACE PIPE 8 5/8 @ 208 CONDUCTOR \_\_\_\_\_  
ANHYDRITE T- 15 1/2 B- 17 1/3 ELEVATION \_\_\_\_\_  
Steel Dry 380  
TD 4360 FORMATION \_\_\_\_\_  
RAN PIPE @      DV TOOL      ALT II DONE  
     SX      SX      Y      N  
     Arbuckle Plug @      Ft. W/      SX  
     Hug./Council @      Ft. W/      SX  
     Anhydrite Base @ 1720 Ft. W/ 50 SX  
     1/2 Base Anyh. @ 840 Ft. W/ 80 SX  
     1/2, 1/2 Plug @      Ft. W/      SX  
     Bottom Surface @ 240 Ft. W/ 50 SX  
     40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX  
WATER WELL      SX (Irr. Well      Pond     )  
Hauling \_\_\_\_\_  
TECHNICIAN DR DATE \_\_\_\_\_  
TYPE OF CEMENT 420 670 4 Flo seal  
STARTING TIME 4:00 (APM) DATE 8-27-92  
COMPLETION TIME 1:45 (PM) DATE 8-23-92  
EMENT COMPANY Hellbrotel 08-25-1992