

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23,425-00-00

County Ness

SE NE Sec. 2 Twp. 16S Rge. 21 X East West

3300 Ft. North from Southeast Corner of Section

660 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

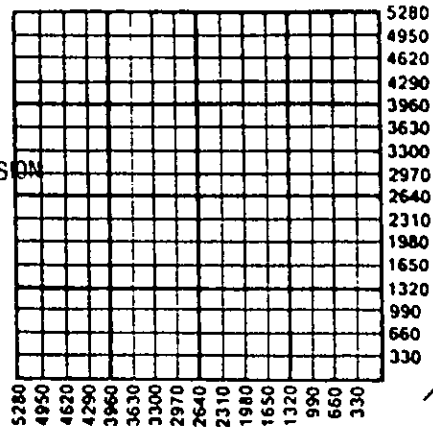
Lease Name Sarvis Well # 1

Field Name \_\_\_\_\_

Producing Formation NA

Elevation: Ground 2263 KB 2268

Total Depth 4127 PBTD NA



Amount of Surface Pipe Set and Cemented at 260 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Operator: License # 8061

Name: Oil Producers, Inc. of Kansas

Address P.O. Box 8647  
Wichita, Ks. 67208

City/State/Zip \_\_\_\_\_

Purchaser: NA

Operator Contact Person: Diana Richecky

Phone ( ) 316 681-0231

Contractor: Name: Western Kansas Drilling, Inc.

License: 4083

Wellsite Geologist: William Shepherd

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OMMO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

1/24/90 1/30/90 NA

Spud Date Date Reached TD Completion Date

RECEIVED  
STATE CORPORATION COMMISSION  
07-15-1991  
JUL 15 1991  
CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir

Title President Date \_\_\_\_\_

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_.

Notary Public Sheryl L. Murphy

Date Commission Expires 12-19-92

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other (Specify)

**SIDE TWO**

Operator Name Oil Producers, Inc. of Kansas Lease Name Sarvis Well # 1

Sec. 2 Twp. 16S Rge. 21  East  West  
 County Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

4107-4127' 30"-20"-0"-0"  
 Very weak blow, Recovered 2'  
 mud, ISIP 36#, FFP 24#-24#

Name	Formation Description	
	Top	Bottom
Anhydrite	1578	( +690)
Heebner	3676	(-1408)
Lansing KC	3719	(-1451)
Base/KC	3974	(-1706)
Pawnee	4050	(-1782)
Pawnee Sand	4121	(-1853)
Ft. Scott	4143	(-1875)
Cherokee Shale	4149	(-1381)
LTD	4216	(-1947)

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20	260	60 40 POZ	160	3%cc 2%gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
NA			

**TUBING RECORD** Size NA Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production NA Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Conmingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

15-135-23425-00-00

**HALLIBURTON SERVICES**

INVOICE

A Halliburton Company

INVOICE NO. 908218 DATE 01/30/19

WELL/LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
SARVIS 1		NESS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		START DATE
NESS CITY		WESTERN KS.	PLUG TO ABANDON		01/30/199
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FIELD
646989	FRANK TAGGERT			COMPANY TRUCK	8981

OIL PRODUCERS INC. OF KANSAS  
 BOX 8647  
 WICHITA, KS 67208

DIRECT CORRESPONDENCE TO:  
 SUITE 600  
 COLORADO DERBY BUILDING  
 WICHITA, KS 67202-0000

& Lease SARVIS  
 Drilling   
 Completion

PRICE REF. NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
000-117	MILEAGE	24	MI	2.20	52.80
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8 5/8	IN	59.00	59.00
504-308	STANDARD CEMENT	111	SK	5.45	604.95
506-105	POZMIX A	74	SK	2.88	213.12
506-121	HALLIBURTON-GEL 2X	3	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	5	SK	13.00	65.00
500-207	BULK SERVICE CHARGE	185	CFT	.95	175.75
500-306	MILEAGE CMTG MAT DEL OR RETURN	200.520	TMI	.70	140.36
INVOICE SUBTOTAL					1,680.98
DISCOUNT-(BID)					420.23
INVOICE BID AMOUNT					1,260.75
*- KANSAS STATE SALES TAX					51.68
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,312.43

RECEIVED  
 JUL 15 1991  
 CONSERVATION DIVISION  
 Wichita, Kansas

29166  
 4849

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND...

1011 052 3013  
 (913) 059-4810

HALLIBURTON SERVICES  
 501 Box 1188  
 Midwestern Pipe Works Inc.

5158  
 INVOICE NO  
 908633  
 01/24/19

**INVOICE**

**HALLIBURTON SERVICES**

15-135-23425-80-00 A Halliburton Company

WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
SARVIS 1	NESS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	DATE
NESS CITY	W.R.D.	CEMENT SURFACE CASING	01/24/1999
ACCT. NO.	CUSTOMER/AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
646989	FRANK TAGGERT		
		COMPANY TRUCK	8949

DIRECT CORRESPONDENCE TO:

OIL PRODUCERS INC. OF KANSAS  
 BOX 8647  
 WICHITA, KS 67208

SUITE 600  
 COLORADO DERBY BUILDING  
 WICHITA, KS 67202-0000

Lease SARVIS  
 Drilling

PRICE REF. NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
000-117	MILEAGE	24	MI	2.20	52.80
001-016	CEMENTING CASING	260	FT	395.00	395.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8	5/8 IN	59.00	59.00
504-308	STANDARD CEMENT	96	SK	5.45	523.20
506-105	POZMIX A	64	SK	2.88	184.32
506-121	HALLIBURTON-GEL 2X	3	SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	26.25	105.00
500-207	BULK SERVICE CHARGE	168	CFT	.95	159.60
500-306	MILEAGE CMTG MAT DEL OR RETURN		TMI	.70	120.79

INVOICE SUBTOTAL

DISCOUNT-(BID)  
 INVOICE BID AMOUNT

\*-KANSAS STATE SALES TAX

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUL 15 1991  
 CONSERVATION DIVISION  
 Wichita, Kansas

29166  
 4809

INVOICE TOTAL - PLEASE PAY THIS AMOUNT **\$1,234.64**

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND REASONABLE ATTORNEY FEES OF THE AMOUNT OF THE ACCOUNT OF THE CUSTOMER.