

ORIGINAL

RELEASE SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

JUL 0 2 1991

API NO. 15- 135-23,474-00-00

FROM CONFIDENTIAL

County Ness  
NE NW SE Sec. 18 Twp. 16 Rge. 21 X East West

Operator: License # 5238

2270 Ft. North from Southeast Corner of Section

Name: PETROLEUM, INC.

1650 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Address 301 North Main, Suite 900

Lease Name Weeks "C" Well # 1

City/State/Zip Wichita, Kansas 67202

Field Name Unnamed Ext.

Purchaser: \_\_\_\_\_

Producing Formation \_\_\_\_\_

Operator Contact Person: R. G. Julius

Elevation: Ground 2356 KB 2365

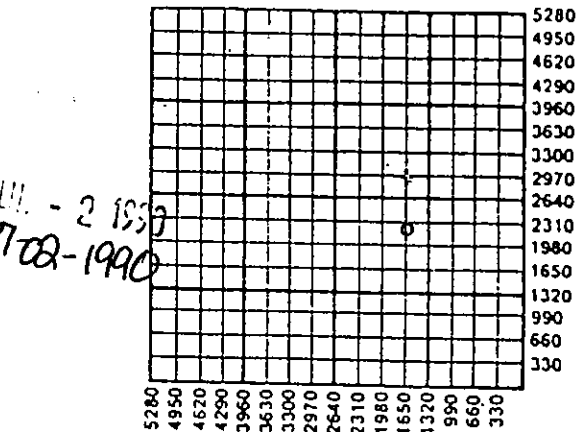
Phone ( 316 ) 291-8281

Total Depth 4402 #BTD \_\_\_\_\_

Contractor: Name: Duke Drilling Company, Inc.

License: 5929

Wellsite Geologist: Tyler H. Sanders



JUL - 2 1991  
07-02-1990

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:  
Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

6/14/90 6/21/90 6/22/90  
Spud Date Date Reached TD Completion Date

Amount of Surface Pipe Set and Cemented at 272 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]  
Title Clerical Supervisor-Production Date 6/29/90

Subscribed and sworn to before me this 29th day of June 1990.

Notary Public [Handwritten Signature]

Date Commission Expires May 11, 1993

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received

Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

LAURA A. MILLER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 5-1-93

CONFIDENTIAL

JUL 0 2 1991

SIDE TWO

Operator Name PETROLEUM, INC. Lease Name Weeks "C" Well # 1

FROM CONFIDENTIAL

Sec. 18 Twp. 16 Rge. 21  East  West County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Copies of logs and drill stem tests enclosed

Formation Description

Log  Sample

Name \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

Geological Report Enclosed

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	272	60/40 Poz	175	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

RUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	--	------	--------	-----------	--

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL



15-135-2347400-00

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

ORIGINAL

HALLIBURTON SERVICES

FROM CONFIDENTIAL

INVOICE

INVOICE NO.	DATE
908520	06/14/1990

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
WEEKS C-1		NESS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS		DUKE	CEMENT SURFACE CASING		06/14/1990
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
682450	JAY D. SCHMITH			COMPANY TRUCK	96684

PETROLEUM INC  
301 N. MAIN, SUITE 900  
WICHITA, KS 67202

VENDOR #	
VOUCHER #	
DUE DATE	1/1
PROCESSED	

DIRECT CORRESPONDENCE TO:  
SUITE 600  
COLORADO DERBY BUILDING  
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	27	MI	2.35	63.45
		1	UNT		
001-016	CEMENTING CASING	272	FT	440.00	440.00
		1	UNT		
030-503	CMTG PLUG LA-11,CP-1,CP-3, TOP	8	5/8 IN	59.00	59.00
		1	EA		
504-308	STANDARD CEMENT	105	SK	5.45	572.25
506-105	POZMIX A	70	SK	2.88	201.60
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	26.25	131.25
500-207	BULK SERVICE CHARGE	185	CFT	1.10	203.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	212.625	TMI	.75	159.47
INVOICE SUBTOTAL					1,830.52
DISCOUNT-(BID)					366.10-
INVOICE BID AMOUNT					1,464.42
*-KANSAS STATE SALES TAX					43.11
*-HAYS CITY SALES TAX					5.08
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$1,512.61

By: *RGJ*  
Date: *6/21/90*  
Charge To: *Weeks C #1*  
Remarks: *Cement surface casing*

JUL - 2 1990

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND

ORIGINAL

ORIGINAL



REMIT TO:

P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

JUL 02 1990

A Halliburton Company

CONFIDENTIAL

INVOICE NO.

DATE

910537

06/21/1990

15-135-23474-00-00

WELL LEASE NO./PLANT NAME

FROM CONFIDENTIAL

STATE

WELL/PLANT OWNER

WEEKS C 1

NESS

KS

SAME

SERVICE LOCATION

CONTRACTOR

JOB PURPOSE

TICKET DATE

NESS CITY

DUKE RIG #4

PLUG TO ABANDON

06/21/1990

ACCT. NO.

CUSTOMER AGENT

VENDOR NO.

CUSTOMER P.O. NUMBER

SHIPPED VIA

FILE NO.

682450

JAY D. SCHNEIDER

COMPANY TRUCK

97062

VENDOR #	
QUANTITY	
DATE	

PETROLEUM INC  
301 N. MAIN, SUITE 900  
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:  
SUITE 600  
COLORADO DERBY BUILDING  
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	27	MI	2.35	63.45 *
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00 *
030-503	CMTG PLUG LA-11,CP-1,CP-3,TOP	8 5/8	IN	59.00	59.00
		1	EA		
504-308	STANDARD CEMENT	117	SK	5.45	627.65 *
506-105	POZMIX A	78	SK	2.88	224.64 *
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C *
507-277	HALLIBURTON-GEL BENTONITE	7	SK	13.75	96.25 *
507-210	FLOCELE	49	LB	1.30	63.70 *
500-207	BULK SERVICE CHARGE	210	CFT	1.10	231.00 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	240.557	TMI	.75	180.42 *
	INVOICE SUBTOTAL				1,926.11
	DISCOUNT-(BID)				
	INVOICE BID AMOUNT				385.21-
	*-KANSAS STATE SALES TAX				63.48
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$1,604.38

PRODUCTION DEPARTMENT	
DEV.	✓ AFE
OPER.	NO. 2P90E00036
LEASE:	Weeks C #1
USED FOR:	Cement & services to P.P.A. well
APPROVED:	R&T

JUL - 2 1990

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND