

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

135-23,074-00-00

API NO. 15-.....

County..... Ness

NW SW NE 16 16 21 East
..... Sec..... Twp..... Rge..... X West

.....3630..... Ft North from Southeast Corner of Section
.....2310..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

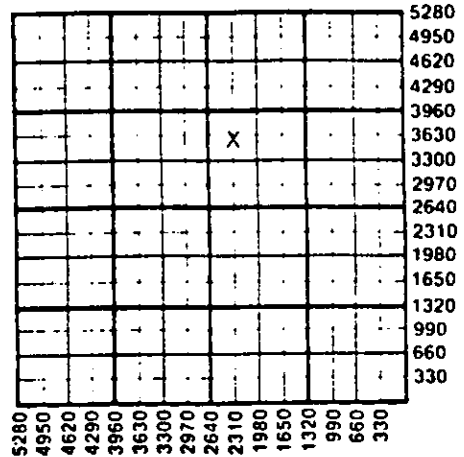
Lease Name..... Lamer..... Well #..... 1

Field Name..... wildcat

Producing Formation..... N/A

Elevation: Ground..... 2327..... KB..... 2332

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

_____ Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water..... 2890 Ft North from Southeast Corner
(Stream, pond etc.)..... 1500 Ft West from Southeast Corner
Sec 24 Twp 16 Rge 22 East X West

_____ Other (explain).....
(purchased from city, R.W.D. #)

Operator: License # 5063
Name Energy Exploration, Inc.
Address 1002 S. Broadway
City/State/Zip Wichita, KS 67211

Purchaser..... N/A

Operator Contact Person Brad Lehl
Phone (316) 267-7336

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Kevin L. Howard
Phone 316/267-7336

Designate Type of Completion
X New Well _____ Re-Entry _____
_____ Oil _____ SWD _____ Temp Abd _____
_____ Gas _____ Inj _____ Delayed Completion _____
X Dry _____ Other (Core, Water Supply etc.) _____

If ONWD: old well info as follows: N/A
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
X Mud Rotary _____ Air Rotary _____ Cable _____
..... 11-20-86 11-26-86 11-26-86
Spud Date Date Reached TD Completion Date
..... 4300' N/A
Total Depth PBT

Amount of Surface Pipe Set and Cemented at..... 268 feet
Multiple Stage Cementing Collar Used? _____ Yes X No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from..... feet depth to..... w/..... SX cmt
Cement Company Name
Invoice #

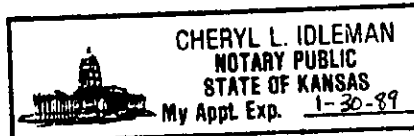
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Joseph D. Mace
Title..... President Date 1-8-87

Subscribed and sworn to before me this 8th day of January
19..... 87
Notary Public..... Cheryl L. Idleman

Date Commission Expires..... 1-30-89



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C Wireline Log Received
C _____ Drillers Timelog Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other
(Specify)
.....
.....

Sec. 16, Twp. 16 N, Rge. 21 E

SIDE TWO

Operator Name Energy Exploration, Inc. Lease Name Lamer Well # 1

Sec. 16 Twp. 16 Rge. 21 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4176-4218 (Cher. A) 30-30-30-30, Rec. 15'
 M, IHP 2048, IFP 30-30, ISIP 46, FFP 30-30,
 FSIP 36, FHP 2012, Temp. 118°.

Name	Top	Bottom
Formation	Sample	Log
Anhydrite	1632 +700	1632 +700
Heebner	3726 -1394	3726 -1394
Lansing	3770 -1438	3770 -1438
BKC	4048 -1716	4038 -1706
Pawnee	4112 -1780	4120 -1788
Labette Shale	4179 -1847	4186 -1854
Ft. Scott	4204 -1872	4208 -1876
Cherokee Shale	4209 -1877	4216 -1884
Cher. "A" Sand	4213 -1881	4220 -1888
Kutina Sand	4271 -1939	4268 -1936
Mississippi	4289 -1957	4291 -1959
T.D.	4300	4298

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	268	Class A	175	2% gel, 3% ca.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A						
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
N/A							
Date of First Production	Producing Method						
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	N/A						
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION N/A Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled