

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-101-21,459-00-02

County Lane
100th n & 10th e,
c. w/2 se qw. 31 Twp. 19 Rge. 28 X East
West

Operator: License # 3684
Name Morris Oil
Address P.O. Box 103
City/State/Zip Dighton, KS 67839

760
3620 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser n/a

Lease Name TXL-Atterberry Well # 1

Operator Contact Person R. Morris
Phone 316-397-5874

Field Name un-named ext. (dev.)

Producing Formation n/a

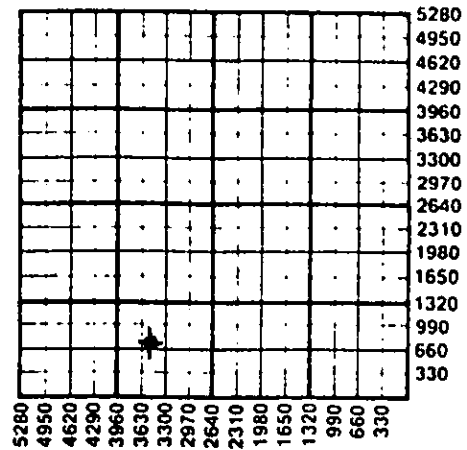
Contractor: License # 5420
Name White & Ellis Drllg.

Elevation: Ground 2811 KB 2816

Wellsite Geologist K. Wiese
Phone 316-263-6853

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

Section Plat



If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
2/11/88 2/19/88 2/19/88
Spud Date Date Reached TD Completion Date
4700'
Total Depth PBT

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: drllg. contractor
Division of Water Resources Permit #

Amount of Surface Pipe Set and Cemented at 308 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 308 feet depth to sfc w/ 175 SX cmt
Cement Company Name Allied
Invoice # 50946

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Date 04 Apr 88

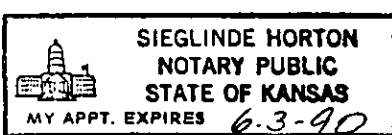
Subscribed and sworn to before me this 7th day of April 1988

Notary Public Sieglinde Horton

Date Commission Expires 6-3-1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
RECEIVED
4-11-88
Form ACO-1 (5-86)

Sec 31 Twp 19 Rge 28 E



APR 11 1988
04-11-1988
CONSERVATION DIVISION
Wichita, Kansas

15-101-21459-00-00

SIDE TWO

Operator Name Morris oil Lease Name TXL-Atterberry Well # 1

Sec. 21 Twp. 10s Rge. 28w East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Webber sh	3989	
Stark sh	4319	
Miss	4657	

dst 1: 4396-4415; 30-60-30-60; rec 5' osm
 sip: 1140-1094; hp: 2026-2035
 fp: 36-36/48-48

dst 2: 4413-4430; 30-60-30-60; rec 2' dm
 sip: 72-60; hp: 2242-2117
 fp: 36-36/36-36

dst 3: 4451-4555; 45-45-45-45; rec 120' osm
 sip: 1163-1093; hp: 2315-2270
 fp: 72-84/108-120

dst 4: 4554-4650; 30-30-30-30; rec 5' dm
 sip: 103-82; hp: 2357-2315
 fp: 72-72/72-72

RELEASED

MAY 09 1989

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....	12"	24(?)	300	10-40nc	175	2% Celcon
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
.....
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
D&A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
.....		Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



15-101-21459-00-00

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Morris Oil & Gas, Box 103, Dighton, KS 67839

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name TXL - Atterberry Well No. 1

Sec. 31 T. 19 S R. 28 W Spot C W/2 SE SW

County Lane State Kansas Elevation

Casing Record:

Surface: 8 5/8" @ 207' with 175 sx. 3% CC 2% Gel

Production: @ with sx.

Type Well: D & A Total Depth 4700'

Drilling Commenced 2-11-88 Drilling Completed 2-19-88

Formation	From	To	Tops
Cellar	0	7	
Shale, Lime	7	4700	

RELEASED

MAY 09 1988

FROM CONFIDENTIAL

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

APR 14 1988

RECEIVED
KANSAS GEOLOGICAL SURVEY

APR 14 1988

WICHITA, KANSAS