

15-101-21835-00-00

KCC OIL/GAS REGULATORY OFFICE

ALT 2

Date April 19, 2004

- New Situation
- Response to Request
- Follow-up

Operator Carmen Schmitt # _____

Address _____ Location NW-NE-NE, Sec 24, T 16, S, R 28 W

Lease Balzerick Well # 1

Phone No. _____ County Lane

Oper. _____ Other _____

Reason for Investigation Witness Alt.II

Problem: None, cement circulated to surface

Person(s) Contacted: _____

Findings: T.D. @ 4605'

8-5/8" @ 220'

5-1/2" @ 4598'


Port Collar @ 2214' cemented with 195 sxs SMDS—1/4# flo seal—2% cc—20 sxs went to pit.

photos taken: _____

Action/Recommendations: None Alt.II requirements have been met.

4-26-04

- Lease Inspection
- Complaint
- Field Report

By Michael Maier 

Retain 1 copy Joint District Office

NO: 9-3-04
For KCC Use: 3-8-04

Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED 01-21835-00-00

MAR 03 2004 Act 2 Form C-1
December 2002

NOTICE OF INTENT TO DRILL KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date March 21, 2004
month day year

Spot NW NE NE Sec. 24 Twp. 16S S. R. 28 East West
330 feet from N / S Line of Section
990 feet from E / W Line of Section

OPERATOR: License# 6569
Name: Carmen Schmitt Inc.
Address: P.O. Box 47
City/State/Zip: Great Bend, KS 67530
Contact Person: Carmen Schmitt
Phone: 620 793 5100

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Lane

Lease Name: Balzerick Well #: 1

Field Name: W.C.

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Mississippian

Nearest Lease or unit boundary: 330' north

Ground Surface Elevation: 2695 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 1300'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor Pipe required: NONE

Projected Total Depth: 4650

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
 Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

CONTRACTOR: License# 30606
Name: Murfin Drilling Company

Well Drilled For: Oil Gas O/WO Seismic: _____ # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Pusher Tony Newton
SPUD DATE 3-29-04 INIT. MM

LENGTH SURFACE PLANNED 200'
RESERVE PIT STATUS REMOVE FLUID when done lined bbls.
after salt sect. bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/4" @ 220 CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 4600 FORMATION PC
RAN PIPE 5 1/2 @ 4600 DV TOOL 2214 ALT II DONE
200 SX Y N

Arbuckle Plug @ _____ Ft. W/ 50 SX
Hing. / Council @ _____ Ft. W/ 50 SX
Anhydrite Base @ 2160 Ft. W/ 50 SX
1/2 Base Anyh. @ 1320 Ft. W/ 80 SX
1/2, 1/2 Plug @ 600 Ft. W/ 40 SX
Bottom Surface @ 240 Ft. W/ 40 SX
40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL _____ SX (Irr. Well Pond _____)
TECHNICIAN MM DATE 04/02/04 Hauling
TYPE OF CEMENT 60/40 6 9/16 1/4 Floze
STARTING TIME _____ (AM/PM) DATE _____
COMPLETION TIME 6:30 (AM/PM) DATE 4/7/04
CEMENT COMPANY _____