

KCC OIL/GAS REGULATORY OFFICE

Date June 5, 2002

New Situation
 Response to Request
 Follow-up

Operator Ritchie Exploration, Inc. # 4867

15-101-21799-0000

ALTZ

Address Box 783188—8100 E 22nd St. N. #700
Wichita, Kansas--67278

Location 60°N&25°W-C-E/2-NW-
NE, Sec 5, T 17 S, R 30W

Lease M. Wilkens Well 1

Phone No. 316-691-9500 Other _____
County Lane

Reason for Investigation: ALT. II

6-12-02
RECEIVED
JUN 12 2002
KCC WICHITA

Problem: Cement did not circulate

Person(s) Contacted: _____

Findings: TD.—4610'

4-1/2" @ 4599' W/ 235 sxs cement

8-5/8" @ 251' W/ 175 sxs cement

Port collar at 2296'—cemented with 450 sxs 50/50-6% gel—1/4# flo seal—mixed 350 sxs cement and lost circulation, mixed rest of cement and still did not get

circulation back. Gave permission to run a temperature log on well to determine where cement came up to. Backside was on vac when shut down. Will call and let us

know when log is being run. June 7, 2002—Pumped 85 sxs cement down backside-starting pressure was 100#-ending pressure was 300# and stayed pressured up

After done cementing. Backside fill figured 83 sxs. Everything went well. photos taken: _____

Action/Recommendations: Have to run temperature log. Ran temp log on June 6, 2002 and found cement at 460'—June 7, 2002 pumped 85 sxs

cement down backside. Alt.II is done and cementing requirements have been met.

- Lease Inspection
- Complaint
- Field Report

By Michael Maier

Retain 1 copy Joint District Office
Send one copy Conservation Division

EXP: 11-13-02

15-101-21799-00-00
MAY 16 2002

ATJ

For KCC Use: 518-02
Effective Date: _____
District # F
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date May 18, 2002
month day year

Spot 60' N + 25' W of East
C E/2 - NW - NE Sec. 5 Twp. 17 S. R. 30 West
600 feet from S / N (circle one) Line of Section
1675 feet from E / W (circle one) Line of Section

OPERATOR: License# 4767
Name: Ritchie Exploration Inc.
Address: 8100 E. 22nd St., #700
City/State/Zip: Wichita, Ks 67278-3188
Contact Person: Rocky Milford
Phone: 1 (316) 691-9500

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Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Lane
Lease Name: M. Wilkens Well #: 1
Field Name: Wildcat

CONTRACTOR: License# 6039
Name: L.D. Drilling

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): L/KC, Marmaton-Cherokee
Nearest Lease or unit boundary: 355'

Well Drilled For: Oil Gas QWWD Seismic; Other
Well Class: Enh Rec Storage Disposal # of Holes Other
Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: 2879' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1250'

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 280'
Length of Conductor Pipe required: NONE
Projected Total Depth: 4600'
Formation at Total Depth: Miss

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____

Water Source for Drilling Operations:
Well Farm Pond Other
DWR Permit #: _____

Pusher Doran Margheim
SPUD DATE 5/17/02 INIT. MP
LENGTH SURFACE PLANNED 240' of 8 5/8"
MIN. 20' AT 2'
RESERVE PIT STATUS - REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 5/8" @ 251' CONDUCTOR 1.75 SX
ANHYDRITE T- 2336 B- 2307 ELEVATION
TD 4610' FORMATION
RAN PIPE 4 1/2" @ 4599' But Colton ALT II DONE
235 SX 235 SX Y N X

Arbuckle Plug @ _____ Ft. _____ SX
Hug./Council @ _____ Ft. _____ SX
Anhydrite Base @ 2310 Ft. W 50 SX
1/2 Base Anyh. @ 1250 Ft. W 80 SX
1/2, 1/2 Plug @ 620 Ft. W 40 SX
Bottom Surface @ 270 Ft. W 40 SX
40' Plug @ 40 Ft. W 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling _____
TECHNICIAN SM DATE 5-20-02
TYPE OF CEMENT 60/40 67 1/4 Flosad
STARTING TIME 5:45 (AM/PM) DATE 5/26/02
COMPLETION TIME 7:45 (AM/PM) DATE 5/29/02
CEMENT COMPANY Allied