KCC OIL/GAS REGULATORY OFFICE	15-101-21620-00-00
DATE 7/22/92	& ] New Situation
OPERATOR Ritchie Exploration, Inc. #4676	[ ] Response to Request [ ] Follow-up
NAME 125 N. Market, Suite 1000	LOCATION E/2 NW SW SWSEC 25 ,T 18 S,R 28 W
& ADDRESS Wichita, KS 67202	LEASE E. Shapland Trust B Well # 1
PHONE NO. OPEROTHER	COUNTY Lane API #15-101-21,620
REASON FOR INVESTIGATION: Alternate II cemen	t completion
	NSPBCT10
	BASN
PROBLEM:	1
	LEASE
PERSON(S) CONTACTED: Bennie Dills	
FINDINGS: Port collar at 2034', pumped 240 sx 5	00/50 Pozmix 6% gel. Cement did circulate.
	OMPILA INT
, , , , , , , , , , , , , , , , , , ,	COMP
	photos taken:
ACTION/RECOMMENDATIONS: None.	Photos taken:
	050
	THE TON COMMISSION
	JUL 3 @ 1992
Retain 1 copy Joint District Office Send 1 copy Conservation Division	By Dan Good BWATIO; DIVISION
And & CONT PAUSELAGETON MIAIZION	7/22/92

## LEASE INSPECTION

YES	. •	NONE	COMMENTS
[]	I.D. Sign	[]	
	Tank Battery	[];	Condition: good [ ] questionable [ ] overflowing [ ]
[ ]	Pits, tank battery	[];	Fluid depthft.; approx. sizeft xft
[ ]	Pit, injection site	[];	Fluid depthft.; approx. sizeft xft
[]	Gas venting	[]	
[ ]	Oil spill evidence	[]	
[ ]	Saltwater evidence	[];	Surface flow; seepage
[]	Saltwater pipelines	[];	Seepage visible Yes/No; tested for leaks Yes/No
[ ]	Flowing holes		
[ ]	Abandoned wells	[]	
[]	TA wells	[];	Potential poll. prob; currently producing
[ ]	SWD/ER Injection well SWD/ER Injection well SWD/ER Injection well SWD/ER Injection well	[]:	Permit # Pressure-actual nsi Authorized nsi
[ ]	Monitoring records	[]	
	Gauge connections Gauge connections Gauge connections Gauge connections	[]:	tubing ; T/C annulus ; C/SP annulus ; C/SP annulus
			satisfactorypoorvery bad
	er samples taken		
	orts prepared		
	! ,		