KCC OIL/GAS REGULATORY OFFICE ALTZ "

Date Ma	ny 12, 2003-May 13-May 1	4		New Situation Response to Request
Operator	John O. Farmer	##		( ) Follow-up
Address_			Location NE	,Sec2, <u>T16_S,R_27</u> W
_			Lease Offner	Well #1
Phone No Oper.	).	Other	County Lane	
Reason fo	or Investigation: Alt.	II completion		
Problem:	Mixed 380sxs cement as	nd lost circulation, mix	ed rest of cement and started pum	ping the plug, shut down for 15 minutes
and started	pumping again, at 2bbl. A	minute. Then stepped 1	up to 6-1/2 bbl a minute and didn'	t get circulation back.
Person(s)	Contacted:			
			RE	CEIVED
Findings:	T.D4448'			1 9 2003
J	Surface-8-5///8" @ 222'			WICHITA
-	5-1/2" @ 4471'		,	
	DV Tool @1950' cemented w	vith 435 sxs 60/40-6% gel an	d 1/4# flo seal, it did not circulate. Will run	bonalog when completing the well, will give us a
call when they	y run log. May 13, 2003 went to I	location to witness log on w	ell, found cement at about 450' called S	teve Durrant and he said it would be alright to
go down hacl	kside will do tomorrow morning	g. May 14, 2003, tied onto b	ackside and pumped 15 sxs and pressur	ed to 300# and held for 30 minutes, shut in.
			photo	os taken:
Action/R	ecommendations. Ru	n log to see were cemer		me back and pumped 15 sxs cement
			nutes shut in. Alt. II is now done	
) Lease I	nspection		By_Michael Maier	
Ĵ) Compl X ) Field	•		<i></i>	

9x0=10-14-03
FOLKCOUSE: 4./9.02
Effective Date: 777.03
District #
SGA? Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

15-101-21812-00-00

Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date	April	21	2003		Spot								∏ Ea:
	month	day	year	•	E/2	<u>NW</u> .	NE_	Sec.	2	Twp. 1	5 S.	R. 27	✓we
OPERATOR: License# 51	35 /			-15 /E	660							Line of	
<sub>Name</sub> . John O. Farmer, In	c.		REC	EIVE	650 آسا			fe	et from	ı 🔽 E	/ □ w	/ Line of :	Section
Address. PO Box 352					Is SECTI	ON 👱	Regu	lar	Irre	gular?			
City/State/Zip: Russell, KS	67665		APR	14 20	U3	(Note	e: Locate	well on	the Se	ction Plai	on rever	se side)	
Contact Person, John O. F	armer IV				<del>ြေ</del> gunty: _						-		
hone: 785-483-3144			_KCC\	WICH	Lease Na	ame: Offi	ner					Well #: 1	
	31548				Field Nar	ne: Brou	ghton I	North					
CONTRACTOR: License#- Name: Discovery Drilling			••		Is this.a							□Y	es 🗾
Name: Discovery Eximing	,	<del></del>			Target In					Mississi	ррі		
Well Drilled For:	Well Class:	Type E	Equipment:	>r_	Nearest l								
Oil Enh Re	c Infield	ΓZIM	lud Rotary	'ECE	Ground S	urface Ei	evation:	2512'					_feet MS
Gas Storage		. H	ir Rotary		AVECTED NO							Y	es 🛂
Owo Disposa	il 🔽 Wildcat	Tc	able 🐣	" / U	Public wa							<u></u>	es 🔽 N
Seismic:# of !	ioles Other		KCO		<b>2003</b> h to	bottom o	f fresh v	vater: _	1200'				
Other				WICL	Depth to	bottom o	f usable	water:		<del>-</del>			
			KCC	10/7	Length of	ipe by Ai	ternate:	י נו	الكا	. 200'		<del>-</del>	
OWWO: old well informat	ion as follows:				Length of	Conduct	Pipe Pi	anned t	lobers .⊶.NA	er:	NON	15-	
Operator:				<del></del>	Projected						<u> </u>	, <u>, , , , , , , , , , , , , , , , , , </u>	
		riginal Total	Danthi	7.	Formation	at Total	Denth:	Miss	sissipp	<u> </u>		:	<del>,</del>
Original Completion Dai	<u> </u>	inginal lotal			Water So						. 1.		
Pirectional, Deviated or Hor	izontal wellbore?		Yes 🗹	No No		11 <b>- F</b>			Other.				
Yes, true vertical depth:					DWR Perr	_			٠.		1.4%	* <sub>21</sub>	
ottom Hole Location:			<del>.</del>				(Note:	Apply to	or Parm	it with Di	VR □)		
CC DKT #:		<del></del>			Will Cores	be taker	1?					ΠY	s VN
				-									_
7/02/113_ INIT. R.L. PLANNED 22001898 O' MUST REMOVE FLUID	AD? Y B	FORMATION	SX S	Hug./Council @ Ft. W/	Anhydrite Base @ Ft. W/	1/2 Plug @ Ft. W/	Bottom Surface @ Ft. W/	Plug @ Ft. W/	CIRC/WSX MOUSE HOLE W/	L SX (Irr, Well FondHauling	DATE	EMENT (AM/PM) DATE	ME:(AM/F
SPUD DATE CE	after salt se RATHOLED AHE SURFACE PIPE ANHYDRITE T-	0 0 0	KAN FIFE e	Hug./	Anhydrite 1/2 Base	1/2,	Bott	40,	RAT HOLE	WATER WELL	TECHNICIAN	TYPE OF CEMENT STARTING TIME	PLETIO!