KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Form Must Bo Typed
Form must bo Signed
All blanks must bo Filled

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8210		API No. 15 - 031-23195-00-00
Name: Edward E Birk		Spot Description:
Address 1: 302 South 16th		NE_SW_NW_SW_Sec28_Twp22_S. R17
Address 2:		1,815 Feet from North / South Line of Section
City: Burlington State: Ks Zip: 668	339 +	4,785 Feet from ✓ East / West Line of Section
- Cohamad C Side		Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 364-1311		□ NE □ NW ☑ SE □ SW
9240		County: Coffey
Name: Edward E Birk		Lease Name: West Well #: 28
Welisite Geologist: None		Field Name: Parmely
Purchaser: Coffeyville Resources		Producing Formation: Squirrel
		Elevation: Ground: 1050 est. Kelly Bushing:
Designate Type of Completion:		• •
	orkover	Total Depth: 983 Plug Back Total Depth: 983
Oil Wsw Swd	slow	Amount of Surface Pipe Set and Cemented at: 42 Feet
☐ Gas ☐ D&A ☑ ENHR	☐ sigw	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW	Temp, Abd.	If yes, show depth set: Feet
CM (Coel Bed Methane) Cathodic Other (Core, Expl., etc.):		If Alternate II completion, cement circulated from: 967
If Workover/Re-entry: Old Well Info as follows:		feet depth to: surface w/ 120 sx cmt.
Operator:		Drilling Fluid Management Plan
Well Name:		(Data must be collected from the Reserve Pit)
Original Comp. Date:Original Total De		Chloride content: ppm Fluid volume: bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to GSW	Conv. to SWD	Dewatering method used:
Pług Back: Plug Back		Location of fluid disposal if hauled offsite:
Commingled Permit #:	•	On any hand blanca.
Dual Completion Permit #:		Operator Name:
SWD Permit #:		Lease Name: License #:RECEIVED
ENHR Permit #:		QuarterSecTwpS. REast west
GSW Permit #:		County: Permit #: APR 1 2012
	05/2012	V00 14/101
	pletion Date or impletion Date	KCC WICHITA
Kansas 67202, within 120 days of the spud date, recon of side two of this form will be held confidential for a per	npletion, workover or co- riod of 12 months if requal to solve the co- logs and geologist well	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, enversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidentill report shall be attached with this form. ALL CEMENTING TICKETS MUST m with all temporarily abandoned wells.
AFFIDAVIT	the statutes, rules and m	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of lations promulgated to regulate the oil and gas industry ha		
and the statements herein are complete and correct to the		e. Date:
(m) WIX		☐ Confidential Release Date: Wireline Log Received
Signature:		Goologist Report Received
Title: Agent Date: 0	04/09/2012	
Date.		ALT [I I I I Approved by: D'S Date: 42412

Sido Two

Operator Name: Ed	ward E Birk			Lease	Name: _	West		Well #:28	;	
Sec. 28 Twp.22	s. R. <u>17</u>	✓ East	West	Count	y: Coffe	ЭУ	·····			
INSTRUCTIONS: Shiftime tool open and clorecovery, and flow ratine Logs surveyed.	osed, flowing and shu es if gas to surface te	t-in pressu st, along v	ires, whether s vith final chart(hut-in pre	ssure rea	ched static level,	hydrostatic p	ressures, bottom	hole temp	ocrature, fluid
Drill Stem Tests Taker (Attach Additional		Y€	s 📝 No		ال	_	n (Top), Dept	th and Datum	_	Sample
Samples Sent to Geological Survey		Names ☑No Soutin		e el Sand		Тор 966		Datum 84		
Electric Log Run		Ye	Yes ☑No Yes ☑No							
List All E. Logs Run:										
						· · · · · · · · · · · · · · · · · · ·				
		Repo		RECORD		w Used crmediate, producti	on, etc.			
Purpose of String	Size Hole Drilled		e Casing (in O.D.)		elght ./Ft.	Setting Depth	Type of Cement			and Percent
Surface Casing	9 7/8"	7"		17#		42'	Portland	14	Calcium	
Long String	6 1/8"	2 7/8"		6.5#		967'	Portland	120		
<u></u>										
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD				
Purpose: Depth Top Bottom		Туре	Type of Cement # Sac		acks Used Type			e and Percent Additives		
Protect Casing Plug Back TD Plug Off Zone										
							· · · · · · · · · · · · · · · · · · ·			
Shots Per Foot			D - Bridge Plug Each Interval Perl		1	1		ment Squeeze Reco of Material Used)	nd	Depth
None	Open hole comple	etion 967	983'							
									_RE	CEIVED-
									APR	1 1 2012
										<u> </u>
TUBING RECORD:	Size:	Set At:		Packer	At:	Liner Run:			NUC	WICHITA
							Yes [] No		
pending inj. appli	Production, SWD or EN cation	HR.	Producing Meth	noa: Pumpi	ing 🔲	Gas Lift 🔲 O	ther (Explcin) _			
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wat	er Bt	o's.	Gas-Oil Ratio		Gravity
DISPOSITION OF GAS: METHOD OF COMPLETION: Vented Sold Used on Lease Open Hole Perf. Dualty Comp.						Comp. Con	nmingled	PRODUCTI	ON INTER	VAL:
(If vented, Su	bmit ACO-18.)		ther (Specify)		(Submit /	(Subr	nif ACO-4)			

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

Payless Concrete Products, LC. 12.

CONDITIONS

Concrete to be celevered to the neerest accretible point over passable road, under tack's one power Due to delivery at owner's or intermediary's checker, seller assessmen no reconnectable, but delarages in any manors to sidenedia, seller assessmen to reconnectable, but delarages in any manors to sidenedia. The conservant, but delarges, areas, shaubbary, etc., which are at ossistant's risk. The maximum situated time for unitable; time, at a minutes one yand. A diverge will be made to facility studies because it first output of the delarge of th

88001

QUANTITY

B & B COOPERATIVE VENTURES 900 S. FOURTH ST.

B11/20

B & B COOPERATIVE VENTURES 58 W TO WAYSIDE N 1 MI TO 5TH

north past tanks

BURLINGTON KS

DESCRIPTION

66839

LEASE: WEST #28

			•		,,,			
TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION	
02:43:11p	WELL	12.00 yd	12.00 yd	9. 60 9. 60	34 34	% AIR 0.60	COFCO	
DATE	-	ŁOAD ≠	YARDS DEL.	BATCH#	WATER TRUM	SLUMP	TICKET NUMBER	
03 -05 12	oday	1	24.00 yd 12.00 yd	19876	6/yd 0. 8	4.00 in	31153	
IRRIT/ Combins Portland Conn	WARNING ATING TO THE SKIN SEL West Autoor Stocks and Glore		CONTRACTOR OF THE STATE OF THE	CRU GRUD SEEK SAME OF THE SEEK		is Detrimental to Con ted By Request/Auth		

Commiss (Peters) General, 1922 Automotic Scots and General, PHILOUNICE) COUNTY, ALS NAVI CALICE CURRIS, Avoid Contect With Eyes and Protonged Contact With Stan, in Case of Contact With SiAn or Byes, Flysh Throughly Willin Water, P Inflation Persists, Sign Idealical Ashrbon, 1922 CALIDAEN AWAY.

CONCRETE SIGNED COMMONT FOR RECOVER SIGNED AND PROCESSES MADE LEGISION TO PLAY, AND CHARGES OF CANDELLY OF A CHEMN INSTRUCTIONS AND TO RESPONDED UND CHECK RECOVER LOSSING STATES.

The underspace powers to pay of costs, including responsible country? Has, included as substance any auto const.

All accounts and that with 30 days of disharm of lives account of the rate of \$45 per arrows The Recognition for Reactive Aggregate or Catar Quility. No Other Advance Linear Visite at Fire Manne & Dakewood.

A 525 Savice Charge and Loss of the Cash Discount well be collected on 67 Recurred Checks. Excess Deay Time Clarged @ \$30,464. CODE

WEIGHWASTER

UNIT PRICE EXTENDED PRICE 612.00 12.00 51.00

12.00 WELL (10 SACKS PER UNIT) WELL 12.00 300.00 MIXAHAUL MIXING & HAULING 12.00 25.00 1125,00 112,50 2000 TRUCKING TRUCKING CHARGE 2.50 50.00 225

102450 RETURNED TO PLANT LEFT JOB FINISH UNLOADING DELAY EXPLANATION/CYLINDER TEST TAKEN TIME ALLOWED SubTotal 🕏 1037.00 JOB NOT READY SLOW POUR OR PUMP H. TRUCK BROKE (XXM); 7. ACCIDENT Три % 6.300 65.33 6454 1402.33 TRUCK AHEAD ON LOB CONTRACTOR BROKE DOWN ADDED WATER R CITATION Total \$ LEFT PLANT ARRIVED JOB START UNLOADING TIME DUE der \$ 1100:33 -UCADDITIONAL CHARGE 1 TOTAL ROUND TRIP TOTAL AT JOB UNLOADING TIME DELAY TIME ADDITIONAL CHARGE 2 1089,04 225 GRAND TOTAL

> RECEIVED APR 1 1 2012 **KCC WICHITA**