Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8210	API No. 15 - 031-23171-00-00
Name: Edward E Birk	Spot Description:
Address 1: 302 South 16th	NE_NE_SW_SW_Sec. 28 Twp. 22 S. R. 17
Address 2:	1,155 Feet from North / South Line of Section
City: Burlington State: Ks Zip: 66839 +	4,125 Feet from 🗹 East / 🗋 West Line of Section
Contact Person: Edward E Birk	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 364-1311	
	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License # 33900 Name: Steve Leis	County: Coffey Lease Name: West Well #: 18
	4
Wellsite Geologist: None	Field Name: Parmely
Purchaser: Coffeyville Resources	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1039 est. Kelly Bushing:
✓ New Well	Total Depth: 987' Plug Back Total Depth: 987'
☐ Gil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: 40 Feet
☐ Gas ☐ D&A ☑ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coel Bed Methane)	If Alternate II completion, cement circulated from: 970
Cathodic Other (Core, Expl., etc.):	feet depth to: surface w/ 120 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Ehrid Management Dies
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbts
Deepering Re-perf. Conv. to ENHR Conv. to SWD	
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec. Two S. R. D. L. Fast West
ENHR Permit #:	Quarter Sec. Twp S. R. RECEVED West County: Permit #:
GSW Permit #:	APR 1 1 2012
02/16/2012 02/17/2012 02/17/2012 Spud Date or Date Reached TD Completion Date or	ALL 1 LUIZ
Recompletion Date Recompletion Date	KCC WICHTA
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or or of side two of this form will be held confidential for a period of 12 months if requiallty in excess of 12 months). One copy of all wireline togs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	priversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information guested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and r	regu-
lations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge	
	Confidential Release Date:
Signature: Signature:	Wireline Log Received
1000 01	Geologist Report Received
Title: Agent Date: 04/09/2012	ALT I I II Approved by: Dete: 4 24 12

Side Two

Operator Name: Edv	ward E Birk		Lease Name: .	West	· · · · · · · · · · · · · · · · · · ·	Well #:18	ı	
Sec. 28 Twp.22	S. R. <u>17</u>		County: Coff	ey				·
time tool open and clo	osed, flowing and sho es if gas to surface to	nd base of formations pen ut-in pressures, whether s est, along with final chart(I well site report.	hut-in pressure rea	ached static level,	hydrostatic pr	essures, bottom l	hole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional			og Formatio	n (Top), Depth	oth and Datum		Sample	
Samples Sent to Geological Survey		Yes No	Name Squirrel Sand			Тор 975		Datum 34
· · · · · · · · · · · · · · · · · · ·		Yes No) Oquii	rei Garia	3/3		•	. ·
Electric Log Run Electric Log Submitte (If no, Submit Copy	-	☐ Yes ☑ No ☐ Yes ☑ No						
List Ali E. Logs Run:								
		CASING Report all strings set-	_	lew Used	lon etc			· · · · · · · · · · · · · · · · · · ·
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks		and Percent
Surface Casing	9 7/8"	Set (In O.D.)	Lbs. / Ft,	Depth 40'	Cement	Used	Additives	
<u> </u>		··· · · · · · · · · · · · · · · · · ·			Portland	10	Calcium	
Long String	6 1/8"	2 7/8"	6.5#	970'	Portland	120	-	
		ACDITIONAL	CENENTING 400	UCCZE DCCODD				
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives								
Perforate Protect Casing	Top Bottom							
Plug Back TD Plug Off Zone	· · · · · · · · · · · · · · · · · · ·							
		<u> </u>	<u> </u>	<u> </u>			· · · · · · · · · · · · · · · · · · ·	·
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) De						Depth	
None	Open hole completion 970-987'							
							2505	
							RECE	VED
		· -· · · · · · · · · · · · · · · · · ·				A	IPR 1	7 2012
						KC	C WI	CHITA
TUBING RECORD:	Size:	Set Al:	Packer At:	Liner Run:	Yes 🗌			<u> </u>
Date of First, Resumed pending inj. applic	•	HR. Producing Meth]GasLift ∐ C	Other (Explcin)			
Estimated Production Per 24 Hours	Oll	Bb/s. Gas	Mcf Wa	ter B	bis.	Gas-Oil Ratio		Gravity
	i							
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Vented Sold Used on Lesse Open Hote Perl, Dually Comp. Committagled						VAL:		
Vented Sold Used on Lease Open Hote Perl. Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4) Other (Specify)								

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



SHIP TO:

B & B COOPERATIVE VENTURES 900 S. FOURTH ST.

BURLINGTON KS

B11/20 B & B COOPERATIVE VENTURES 58 W TO WAYSIDE N 1 MI TO STH north past tanks with

š.,		BURLINGTON KS 6 683 9		LEASE:	WEST #18		
TIME	FORMULA	LOAD SIZE	YARDS ORDERED	+ × EAL	DRÍVERATRUCK		FAN TAKEACTOR
02:49:14p	WELL ,	12.00 yd	12.00 yd	0.00	35	0.00	COFCO
DATE	To Delto	LOAD #	YARDS DEL.	BATCH#	WATER TRIM	asimilar.	F TREKEN NUMERO
02-17-12	ogaż,	2	24.00 yd 24.00 yd	19732	G/yd Ø.	0 4.00 tn	31059
Contains Egriland Cong CAUSE BURNS, Avoid Cong CAUSE WHO Skin or Eye	WARNING TINGITO TIHE SKIN MARKET OF THE SKIN	AND EYES PROPONGED SONTACT MAY Contact with Son Praces of Interior, Persis, Get Medical		IAGE RELEASE (C. BE MADE INSIDE CURB LINE) suck in presenting this RELEASE to also that the size and weight of his file the premises affalor adjacent this load where you desire it. It is	'H₂0. GAL:	ter is Detrimenta to Cond Added By Request/Autho	rete a formance rized By
CONCRETE Is a PERISHABL LEAVING the PLANT. ANY TELEPHONEO to the OFFICE The undersigned promises is	EN AWAY. LE COMMODITY and BECOMES the PROCHANGES OR CANCELLATION of ORIGINATION OF THE PROPERTY OF THE PROPER	PERTY of the Purchaser upon Iginal Instructions must be	our wish to help you in newly wisp- the driver is expuelation, that you is this supplier from any help profitching to the premises and/or adjace driveways, ouths, etc., by the dell also agree to help him returner must that he will not like the public size tion, the undersigned agrees to laid of this truck and this supplier for a and/or adjacent properly which me	this RELEASE releating him and	WEIGHMASTERS S		
Not Responsible for Reactiv Material is Delivered. A \$25 Service Charge and I	O days of delivery will beer interest at the ra e Aggregate or Color Quality. No Clair Loss of the Cash Discount will be coli	m Allowed Unless Made at Time .	fron, the understoned agrees to inch of this truck and this supplier for a and/or adjacent properly which ma arisin out of delivery of this order. SIGNED	hold and hold harmless the driver by and all damage to the premises to be delimed by anyone to have		BELOW INDICATES THAT I HAVE WILL NE. BE RESPO SIBLE : CURB LITY.	READ THE HEIT IN VANIGHT
Excess Delay Time Charged @ QUANTITY	CODE	DESCRIPTION	1_^	<u> </u>	,	UNIT PAIGE	a production and the
12.00	WELŁ.	MELL 750 C	ACKS PER UNIT	\	24.00	51.00	612.00
12.00	MIX&HAUL	MIXING & F			24.00	25. 00	300.00
2.50	TRUCKING	TRUCKING C			5.00	50.00	125.00
	,						
RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CY	LINDER TEST TAKEN	TIME ALLOWED	SubTotal 4	1037.00
	515		JOB NOT READY SLOW POUR OR PUMP TRUCK AHEAD ON JOB	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION		Tax % 6.300 Lotal \$	65.33 1102.33
LEFT PLANT	ARRIVED JOB	START UNLOADING	CONTRACTOR BROKE DOWN ADDED WATER	9. OTHER		Order \$	2204.66
3/0	350			•		ADDITIONAL CHARGE	•
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME	V	· · · · · · · · · · · · · · · · · · ·	DELAY TIME	ADDITIONAL CHARGE	9

RECEIVED APR 1 1 2012 **KCC WICHITA**

GRAND TOTAL ▶