# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION TOTAL ETION FORM

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 8210	API No. 15 - 031-23061-00-00
Name: Edward E Birk	Spot Description:
Address 1: _ 302 South 16th	SW_SW_SW_SW_Sec. 28 Twp. 22 S. R. 17 F East West
Address 2:	165 Feet from North / South Line of Section
City: Burlington State: Ks Zip: 66839 +	5,115 Feet from
Contact Person: Edward E Birk	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 620 ) 364-1311	□NE □NW ☑SE □SW
CONTRACTOR: License # 8210	County: Coffey
Name: Edward E Birk	Lease Name: West Well #: 6
Wellsite Geologist: None	Field Name: Parmely
Purchaser: Coffeyville Resources	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1043 est. Kelly Bushing:
New Well Re-Entry Workover	Total Depth; 974 Plug Back Total Depth; 974
☐ Cii ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: 42 Feet
☐ Gas ☐ D&A	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 957
Cathodic Other (Core, Expl., etc.):	feet depth to: surface w/ 120 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used:
Conv. to GSW	•
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:  Dual Completion Permit #:	Operator Name:
☐ Dual Completion         Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R
GSW Permit #:	County: Permit #: RECEIVED
01/23/2012 01/24/2012 01/25/2012	MEGEIVED
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	APR 1 1 2012
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or cort of side two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT  I am the affiant and I hereby certify that all requirements of the statutes, rules and re	KCC Office Use ONLY
lations promulgated to regulate the oil and gas industry have been fully complied to	with Letter of Confidentiality Received
and the statements herein are complete and correct to the best of my knowledge	Date:
Gorda ( YL 10 H	Wireline Log Received
Signature:	Geologist Report Received
Title: Agent Date: 04/09/2012	ALT   I I I I Approved by: Data: 464 12

### Side Two

Operator Name: Edward E Birk					_ Lease Name: West			Weil #:6			
Sec. 28 Twp.22	s. R. <u>17</u>	✓ East		Count	y: Coffe	ey					
INSTRUCTIONS: Shi time tool open and clo recovery, and flow rate line Logs surveyed. A	sed, flowing and shu es if gas to surface te	t-in pressı st, along v	ires, whether si vith final chart(i	hut-in pre	ssure read	ched static level	, hydrostatic į	pressures, bottom l	nole temp	erature, fluid	
Drill Stem Tests Taken				□ Le	og Formatio	n (Top), Dep	pth and Datum		Sample		
Cores Taken Electric Log Run			Yes  No Yes  No Yes  No Yes  No		1	Name Squirrel Sand		Тор 959		Datum 34	
(If no, Submit Copy List All E. Logs Run:	)										
			CASING	RECORD	☐ Ne	w √Used					
		Repo		-		ermediate, produc	tion, etc.				
Purpose of String	Size Hole Drilled		re Casing I (in O.D.)		eight L/Ft.	Setting Depth	Type of Cemen			end Percent dd:tives	
Surface Casing	9 7/8"	7"		17#		42'	Portland 14 Ca		Calciu	Calcium	
Long String	6 1/8"	2 7/8"		6.5#		957	Portland	120			
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD	<u></u>		<u>i</u>		
Purpose: Depth Top Bottor		Type of Cement		# Sacks Used		Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone										<del> </del>	
						<u> </u>					
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				:	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth					
None	None Open hole completion 957-974'										
	···· ··· · · · · · · · · · · · · · · ·					<u> </u>		<u> </u>	RECE	IVED	
					<del> </del>		<del></del> .	•	APR 1	1 2012	
								K	CC W	CHITA	
TUBING RECORD:	Size:	Set At:		Packer	AI:	Liner Run:	Yes	No	<b></b>		
Date of First, Resumed Production, SWD or ENHR.  pending inj. application  Producing Method:  Gas Lift Other (Explain)											
Estimated Production Oil Bbls. Gas Mcf Per 24 Hours				Mcf	Wate	Water 8bts. Gas-Oil Ratio Gravity					
DISPOSITIO	ON OF GAS:		_	_	F COMPLE		,	PRODUCTI	ON INTER	VAL:	
Used on Lease Open Hole Perf. Dually Comp. Commingled (Submit ACO-4)  (If vented, Submit ACO-18.)  Open Hole Perf. Dually Comp. Commingled (Submit ACO-4)											

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

## **Payless Con**

SHIP TO

0.00

300.00

SOLD TO: **DB001** 

- QUANTITY

12.00

12.00

į

 B & B COOPERATIVE VENTURES 900 S. FOURTH ST.

BURL THETON KE

DESCRIPTION

WELL (10 SACKS PER UNIT)

MIXING 8 HAULING

B11/20 B & B COOPERATIVE VENTURES 58 H TO WAYSIDE N & MI TO 5TH ON DIRE NO W SO

		. 66839	)	LEASE	: WEST #6	,	diverse	
TIME	FORMULA	. LOAD SIZE	YARDS ORDERED	å.	DRIVER/TRUCK	á,	PLANTY PLANSAGTION	
11.54.550			10.00	# CAL	JE	% AIR		
11:54:59a DATE	NELL	12.00 yd	12.00 yd	BATCH#	32 WATER TRIM	り、00 SLUMP	COFCO .	
0717.5	o Date	4	48.00 yd	3, 3,1011	WALLITUM	NALOIMP	HONGT NOMBER	
01-24-12	Today	1	12.00 yd	19586	6/yd এ.ফু	4.00 in	30979	

WARNING

IRRITATING TO THE SKIN AND EYES
Contains Porland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY
CAUSE BURNS. Avoid Contact With Eyes and Prolonged. Contact With Skin. In Case of
Contact With Skin. In Cas

CONCRÈTE Is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT, ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE SEPORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable any sums owed.

All accounts not paid within 30 days of delivery will beer interest at the rate of 24% per annum. ponsible for Reactive Aggregate or Color Cuality. No Claim Allowed Unless Made to Celivered.

A \$25 Service Charge and Loss of the Cash Excess Delay Time Charged @ \$50/HR. CODE

MIX&HAUL

WELL

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO SEMADE INSIDE CURB LINE)
Deer Customer-The other of this truck in presenting this RELEASE to
the your stonature is of the option that the size and weight of the

Excessive Water is Detrimental to Concrete Performance H<sub>2</sub>0 Added By Request/Authorized By

12.00

12.00

0.00

25.00

RETURNED TO PLANT LEFT JOB FINISH UNLOADING DELAY EXPLANATION/CYLINDER TEST TAKEN TIME ALLOWED JOB NOT READY SLOW POUR OR PUMP TRUCK AHEAD ON JOB CONTRACTOR BROKE DOWN ADOED WATER SubTotal \$ 3**0**0::00 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION Tax % 6.300 9. OTHER 31**0. 80** Tbtaí s ARRIVED JOB START UNLOADING TIME DUE Order \$ ADDITIONAL CHARGE . . **TOTAL ROUND TRIP** TOTAL AT JOB UNLOADING TIME **DELAY TIME** ADDITIONAL CHARG GRAND TOTAL

> RECEIVED APR 1 1 2012 **KCC WICHITA**