

ORIGINAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
 June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34014
 Name: Peterson Oil, LLC.
 Address 1: 2530 Bayard Ave
 Address 2: _____
 City: Kansas City State: KS Zip: 66105 + _____
 Contact Person: Kelly Peterson
 Phone: (913) 642-7771
 CONTRACTOR: License # 4339
 Name: Lone Jack Oil Company
 Wellsite Geologist: _____
 Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

4-21-11 4-27-11 4-28-11
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 107-24449-00-00

Spot Description: _____

NE NW NE SW Sec. 21 Twp. 20 S. R. 22 East West
2,520 Feet from North / South Line of Section
1,760 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Linn

Lease Name: Cox Well #: W-1

Field Name: Bush City

Producing Formation: Squirrel

Elevation: Ground: 921 Kelly Bushing: _____

Total Depth: 600 Plug Back Total Depth: 582

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0 - 6700'

feet depth to: 600 w/ 68 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2000, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

KCC WICHITA

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: owner Date: 12-14-11

KCC Office Use ONLY

- Letter of Confidentiality Received **RECEIVED**
 Date: _____ **JAN 27 2012**
- Confidential Release Date: _____
- Wireline Log Received **KCC WICHITA**
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: DJG Date: 4/24/12

Operator Name: Peterson Oil, LLC. Lease Name: Cox Well #: W-1
 Sec. 21 Twp. 20 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: <u>Gamma Ray</u> <u>Neutron</u> <u>LOG</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	8 5/8	7"		20'	portland	6	
production	5 5/8	2 7/8		582'	PORTLAND	68	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	533'-541'	not fractured yet	

TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No		RECEIVED
Date of First, Resumed Production, SWD or ENHR. not in production yet	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	DEC 19 2011
Estimated Production Per 24 Hours	Oil Bbls. 0 Gas Mcf Water Bbls. 0 Gas-Oil Ratio Gravity	KCC WICHITA

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dualty Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 240990

Invoice Date: 04/30/2011 Terms: Page 1

PETERSON OIL
2530 BAYARD AVE
KANSAS CITY KS 66105
() -

COX W-1
31894
SW 21-20-22 LN
04/28/2011
ks

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	68.00	17.9000	1217.20
1118B	PREMIUM GEL / BENTONITE	100.00	.2000	20.00
1107	FLO-SEAL (25#)	34.00	2.2200	75.48
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	975.00	975.00
368 EQUIPMENT MILEAGE (ONE WAY)	35.00	4.00	140.00
368 CASING FOOTAGE	558.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
548 MIN. BULK DELIVERY	1.00	330.00	330.00

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Parts: 1340.68 Freight: .00 Tax: 84.46 AR 3050.14
Labor: .00 Misc: .00 Total: 3050.14
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 31894
LOCATION Ottawa KS
FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/28/11	6319	Cox # W-1	SW 21	20	22	LN
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
KANSAS CITY			TIM			
KS			TAW			
66105						

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 600 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 558' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 3.38 DISPLACEMENT PSI _____ MIX PSI _____ RATE 1 BPM

REMARKS: Establish circulation. Mix Pump 100# Premium Gel Flush
 Mix Pump 68 SKS OWC w/ 1/2" Flo Seal/sk. Cement to
 surface. Flush pump & lines clean. Displace 2 1/2"
 rubber plug to casing TD w/ 3.38 BBL Fresh Water.
 Pressure to 600# PSI. Hold Pressure for 30 min
 MIT. Release pressure to set float valve. Shut in
 casing

Lone Jack Oil Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 ⁰⁰
5406	35 mi	MILEAGE		140 ⁰⁰
5402	558'	Casing footage		N/C
5407	Minimum	Ten Miles		320 ⁰⁰
55020	2 hrs	80 BBL Vac Truck		180 ⁰⁰
1126	68 SKS	OWC Cement		1217 ³⁰
11183	100#	Premium Gel		20 ⁰⁰
1107	34#	Flo Seal		754 ⁸
4402	1	2 1/2" Rubber Plug		26 ⁰⁰
			RECEIVED	
			JAN 27 2012	
			WOT 240990	
			KCC WICHITA	
			6.3	
			SALES TAX	84 ⁹⁶
			ESTIMATED	
			TOTAL	3050 ⁹²

Ravin 3737

AUTHORIZATION [Signature]

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Lone Jack Oil Company
Blue Mound, KS
1-913-756-2307 1-620-363-0492

Lease: Cox Operator: Peterson Oil API # 15-107-24449-00-00
 Contractor: Lone Jack Oil Company Date Started: 4/21/11 Date Completed: 4/28/11
 Total Depth: 600 feet Well # W-1 Hole Size: 5 5/8
 Surface Pipe: 20' 7" Surface Bit: 9 7/8 Sacks of Cement: 6
 Depth of Seat Nipple: _____ Rag Packer At: _____
 Length and Size of Casing: 582' 2 7/8 Sacks of Cement: _____
 Legal Description: NE NW NE SW Sec: 21 Twp: 20 Range: 22E County: Linn

Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
2	2	Top Soil	1	527-528	2:54 Shale
14	16	Clay	2	528-529	3:02 Shale
21	37	Shale	3	529-530	2:53 Shale
9	46	Lime	4	530-531	3:46 Shale
9	55	Shale	5	531-532	4:24 Shale
9	64	Lime	6	532-533	3:54 Shale
1	65	Shale	7	533-534	2:06 Good Sand
23	88	Lime	8	534-535	1:58 Good Sand
9	97	Shale	9	535-536	1:59 Good Sand
23	120	Lime	10	536-537	1:33 Good Sand
4	124	Shale-Black	11	537-538	2:20 Good Sand
3	127	Lime	12	538-539	1:36 Good Sand
2	129	Shale	13	539-540	1:08 Good Sand
7	136	Lime	14	540-541	1:28 Good Sand
166	302	Shale	15	541-542	3:05 Shale
4	306	Lime	16	542-543	2:15 Good Sand
13	319	Shale	17	543-544	1:56 Good Sand
2	321	Lime	18	544-545	2:25 Good Sand
2	323	Shale	19	545-546	2:42 Good Sand
12	335	Lime-Hard	20	546-547	1:43 Sand Water-No Oil
53	388	Shale	1	547-548	1:02 Sand Water-No Oil
12	400	Lime	2	548-549	1:10 Sand Water-No Oil
12	412	Shale	3	549-550	1:17 Sand Water-No Oil
4	416	Lime	4	550-551	2:37 Sand Water-No Oil
30	446	Shale	5	551-552	2:47 Sand Water-No Oil
7	453	Lime	6	552-553	1:32 Sand Water-No Oil
18	471	Shale	7	553-554	1:21 Sand Water-No Oil
1	472	Lime	8	554-555	1:12 Sand Water-No Oil
2	474	Shale	9	555-556	1:02 Sand Water-No Oil
3	477	Lime	10	556-557	1:10 Sand Water-No Oil
9	486	Shale	11	557-558	1:15 Sand Water-No Oil
3	489	Lime	12	558-559	1:58 Sand Water-No Oil
3	492	Shale w/Lime Streaks	13	559-560	0:54 Sand Water-No Oil
25	517	Shale	14	560-561	1:46 Sand Water-No Oil
5	522	Sand-No Oil	15	561-562	1:01 Sand Water-No Oil
5	527	Sand-Slight Odor	16	562-563	2:51 Sand Water-No Oil
40	567	Ran Core Barrel	17	563-564	3:23 Sand Water-No Oil
2	569	Coal	18	564-565	5:05 Sand Water-No Oil
16	585	Shale	19	565-566	2:30 Sand Water-No Oil
1	586	Lime	20	566-567	1:58 Sand Water-No Oil
14	600	Shale			
	600	TD			

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IAN 27 2012

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