

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34014

Name: Peterson Oil, LLC.

Address 1: 2530 Bayard Ave

Address 2: \_\_\_\_\_

City: Kansas City State: KS Zip: 66105 + \_\_\_\_\_

Contact Person: Kelly Peterson

Phone: ( 913 ) 642-7771

CONTRACTOR: License # 4339

Name: Lone Jack Oil Company

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SLOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled      Permit #: \_\_\_\_\_

Dual Completion      Permit #: \_\_\_\_\_

SWD      Permit #: \_\_\_\_\_

ENHR      Permit #: \_\_\_\_\_

GSW      Permit #: \_\_\_\_\_

<u>4-29-11</u>	<u>5-3-11</u>	<u>5-4-11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-24450-00-00

Spot Description: \_\_\_\_\_

se sw se nw Sec. 21 Twp. 20 S. R. 22  East  West

2,680 Feet from  North /  South Line of Section

1,920 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: Linn

Lease Name: Cox Well #: 7

Field Name: Bush City

Producing Formation: Squirrel

Elevation: Ground: 928 Kelly Bushing: \_\_\_\_\_

Total Depth: 600 Plug Back Total Depth: 592

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 600 w/ 63 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_ **RECEIVED**

Location of fluid disposal if hauled offsite: **DEC 19 2011**

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: **KCC WICHITA**

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: owner Date: 12-14-11

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**

Date: \_\_\_\_\_ **JAN 27 2012**

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: DG Date: 4/24/12

**KCC WICHITA**

Operator Name: Peterson Oil, LLC. Lease Name: Cox Well #: 7  
 Sec. 21 Twp. 20 S. R. 22  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>LUMMA RAY NEUTRON CC</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	8 5/8	7"		20'	portland	6	
production	5 5/8	2 7/8		592	PORTLAND	63	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	543.5 - 548.5 16 perms & 551 - 560 28 perms	not fractured yet	
		RECEIVED JAN 27 2012	
		RECEIVED DEC 19 2011	
		KCC WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. not in production yet		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf	Water Bbls. 0
Gas-Oil Ratio		Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 241232

Invoice Date: 05/11/2011 Terms:

Page 1

PETERSON OIL  
2530 BAYARD AVE  
KANSAS CITY KS 66105  
( ) -

COX 7  
31914  
SW 21-20-22 LN  
05/04/2011  
KS

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	63.00	17.9000	1127.70
1118B	PREMIUM GEL / BENTONITE	100.00	.2000	20.00
1107	FLO-SEAL (25#)	32.00	2.2200	71.04
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
Description		Hours	Unit Price	Total
370	80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
495	CEMENT PUMP	1.00	975.00	975.00
495	EQUIPMENT MILEAGE (ONE WAY)	35.00	4.00	140.00
495	CASING FOOTAGE	592.00	.00	.00
548	MIN. BULK DELIVERY	1.00	330.00	330.00

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JAN 27 2012

KCC WICHITA

Parts:	1246.74	Freight:	.00	Tax:	78.55	AR	2950.29
Labor:	.00	Misc:	.00	Total:	2950.29		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 31914  
LOCATION Ottawa KS  
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/4/11	6319	Cox # 7	SW 21	20	22	LN
CUSTOMER <u>Peterson Oil</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>2530 Bayard Ave</u>			<u>506</u>	<u>Fred</u>	<u>Safety Mtg</u>	
CITY STATE ZIP CODE <u>Kansas City KS 66105</u>			<u>495</u>	<u>Casey</u>	<u>CK</u>	
			<u>370</u>	<u>Arlen</u>	<u>ARM</u>	
			<u>548</u>	<u>Tim</u>	<u>TAW</u>	

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 600 CASING SIZE & WEIGHT 2 7/8 EVE  
CASING DEPTH 592 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 2 1/2" Plug  
DISPLACEMENT 3.44 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.03 PM

REMARKS: Establish circulation Mix + Pump 100# Premium Gel  
Flush. Mix + Pump 63 SKS OWC Cement w/ 2# Flo Seal/sk.  
Cement to Surface. Flush pump + lines clean. Displace  
2 1/2" Rubber plug to casing TD w/ 3.44 BBLs Fresh Water  
Pressure to 780# PSI. Release pressure to set float  
Value. Shut in casing

*Fred Maden*

Hone Jack Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925 <sup>00</sup>
5406	35 mi.	MILEAGE		140 <sup>00</sup>
5402	592'	Casing footage		N/C
5407	Minimum	Ton Miles		330 <sup>00</sup>
55020	2 hrs	80 BBL Vac Truck		180 <sup>00</sup>
1126	63 SKS	OWC Cement		1127 <sup>70</sup>
1118B	100#	Premium Gel		20 <sup>00</sup>
1107	32#	Flo Seal		710 <sup>9</sup>
4402	1	2 1/2" Rubber Plug		28 <sup>00</sup>
			RECEIVED	
			JAN 27 2012	
			W# 241232	
			KCC WICHITA	
			6.37%	
			SALES TAX ESTIMATED	78.55
			TOTAL	2950.29

Ravin 3737

AUTHORIZATION

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Lone Jack Oil Company

Blue Mound, KS

1-913-756-2307 1-620-363-0492

Lease: Cox Operator: Peterson Oil API # 15-107-24450-00-00  
 Contractor: Lone Jack Oil Company Date Started: 4/29/11 Date Completed: 5/4/11  
 Total Depth: 600 feet Well # 7 Hole Size: 5 5/8  
 Surface Pipe: 20' 7" Surface Bit: 9 7/8 Sacks of Cement: 6  
 Depth of Seat Nipple: \_\_\_\_\_ Rag Packer At: \_\_\_\_\_  
 Length and Size of Casing: 592' 2 7/8 Sacks of Cement: \_\_\_\_\_  
 Legal Description: SE SW SE NW Sec: 21 Twp: 20 Range: 22E County: Linn

Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
1	1	Top Soil	1	540-541	2:19 Shale
1	2	Lime	2	541-542	3:32 Shale
9	11	Clay	3	542-543	3:47 Shale
39	59	Shale	4	543-544	2:04 Good Sand
9	59	Lime	5	544-545	2:02 Good Sand
8	67	Shale	6	545-546	1:44 Good Sand
34	101	Lime	7	546-547	1:56 Good Sand
7	108	Shale	8	547-548	1:53 Good Sand
3	111	Lime	9	548-549	3:21 Shale
5	116	Sand	10	549-550	5:18 Shale
24	140	Lime	11	550-551	2:46 Good Sand
3	143	Shale	12	551-552	0:51 Good Sand
5	148	Lime	13	552-553	1:23 Good Sand
184	332	Shale	14	553-554	1:48 Good Sand
7	339	Lime w/Shale Streaks	15	554-555	2:27 Good Sand
9	348	Lime (Hard)	16	555-556	1:53 Good Sand
53	401	Shale	17	556-557	1:56 Good Sand
12	413	Lime	18	557-558	1:41 Good Sand
2	415	Shale	19	558-559	0:14 Good Sand
1	416	Lime	20	559-560	0:41 Good Sand
9	425	Shale	21	560-561	0:50 Shale
4	429	Lime	22	561-562	0:48 Shale
39	468	Shale	23	562-563	0:51 Shale
2	470	Lime			
14	484	Shale			
2	486	Lime			
2	488	Shale			
3	491	Lime			
2	493	Shale w/Lime Streaks			
14	507	Shale			
2	509	Lime			
22	531	Shale			
4	535	Sandy Shale			
5	540	Sand w/Odor, No Oil			
23	563	Ran Core			
20	583	Sand			
17	600	Sandy Shale			
	600	TD			

Cored 40 feet, lost 17 feet of core.

RECEIVED

JAN 27 2012

KCC WICHITA