

Operator Name: Peterson Oil, LLC. Lease Name: Cox Well #: W-2
 Sec. 21 Twp. 20 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run: <u>LIHAMA RAY/NORTHWOOD / CLL</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	8 5/8	7"		20'	portland	6	
production	5 5/8	2 7/8		564'	PORTLAND	80	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	510'-518' 25 perms 523'-526' 10 perms	not fractured yet	
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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. not in production yet	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
0	0

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 240871

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Invoice Date: 04/27/2011 Terms: Page 1

PETERSON OIL
2530 BAYARD AVE
KANSAS CITY KS 66105
() -

COX W-2
31861
SW 21-20-22 LN
04/20/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	80.00	10.4500	836.00
1118B	PREMIUM GEL / BENTONITE	235.00	.2000	47.00
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	975.00	975.00
368 EQUIPMENT MILEAGE (ONE WAY)	40.00	4.00	160.00
368 CASING FOOTAGE	564.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
510 MIN. BULK DELIVERY	1.00	330.00	330.00

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Parts:	911.00	Freight:	.00	Tax:	57.39	AR	2613.39
Labor:	.00	Misc:	.00	Total:	2613.39		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 31861

LOCATION Ottawa KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/20/11	6319	Cox # W-2	SW 21	20	22	LN
CUSTOMER <u>Peterson Oil</u>						
MAILING ADDRESS <u>2530 Bayard Ave</u>						
CITY <u>Kansas City</u>	STATE <u>Ks</u>	ZIP CODE <u>66105</u>				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>506</u>	<u>Fred</u>	<u>Safety</u>	<u>Wtz</u>
			<u>368</u>	<u>Ken</u>	<u>KH</u>	
			<u>370</u>	<u>Derik</u>	<u>DM</u>	
			<u>510</u>	<u>Cecil</u>	<u>CMF</u>	

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 567 CASING SIZE & WEIGHT 2 3/8 EUE
 CASING DEPTH 564 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 3.27 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel Flush
Mix + Pump 80 SKS 50/50 Por Mix Cement 2 3/8 Gel 15#
Flo. Seal per sack. Cement to Surface. Flush Pump + lines
clean. Displace 2 3/8" Rubber plug to casing TD w/ 3.27 BBL
Fresh water. Pressure to 200# PSI. Release pressure to
set float valve. Shut in casing.

Fred Maden

Love Jack Oil

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 ⁰⁰
5406	40 mi	MILEAGE		160 ⁰⁰
5402	564	Casing footage		N/C
5407	Minimum	Tax Miles		330 ⁰⁰
5502C	2 hrs	80 BBL Vac Truck		180 ⁰⁰
1124	80 SKS	50/50 Por Mix Cement		836 ⁰⁰
1118B	235 [#]	Premium Gel		47 ⁰⁰
4402	1	2 3/8" Rubber Plug		28 ⁰⁰
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			W/2# 240871	
			KCC WICHITA	
			6.3%	SALES TAX
				5737
				ESTIMATED
				TOTAL
				2613 ³⁹

Revin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Lone Jack Oil Company

Blue Mound, KS

1-913-756-2307 1-620-363-0492

Lease: Cox Operator: Peterson Oil API # 15-107-24310-00-00
 Contractor: Lone Jack Oil Company Date Started: 4/5/11 Date Completed: 4/20/11
 Total Depth: 567 feet Well # W-2 Hole Size: 5 5/8
 Surface Pipe: 20' 7" Surface Bit: 9 7/8 Sacks of Cement: 6
 Depth of Seat Nipple: _____ Rag Packer At: _____
 Length and Size of Casing: 564' 2 7/8 Sacks of Cement: _____
 Legal Description: NW NE SW SW Sec: 21 Twp: 20 Range: 22E County: Linn

Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
2	2	Top Soil	1	504-505	1:12 Sand No Oil
8	10	Clay	2	505-506	0:57 Sand No Oil
8	18	Lime	3	506-507	1:02 Sand No Oil
7	25	Shale	4	507-508	1:55 Sand No Oil
36	61	Lime	5	508-509	1:48 Shale
7	68	Shale	6	509-510	1:60 Shale
25	93	Lime	7	510-511	2:52 Good Oil Sand
4	97	Shale	8	511-512	0:53 Good Oil Sand
3	100	Lime	9	512-513	1:38 Good Oil Sand
3	103	Shale	10	513-514	1:03 Good Oil Sand
15	118	Lime	11	514-515	1:03 Good Oil Sand
173	291	Shale	12	515-516	2:01 Good Oil Sand
3	294	Lime	13	516-517	3:04 Good Oil Sand
3	297	Shale	14	517-518	2:55 Good Oil Sand
9	306	Lime	15	518-519	4:17 Shale
54	360	Shale	16	519-520	3:23 Shale
10	370	Lime	17	520-521	3:31 Shale
4	374	Shale	18	521-522	9:00 Shale
1	375	Lime	19	522-523	4:33 Shale
9	384	Shale	20	523-524	1:07 Good Oil Sand
4	388	Lime	21	524-525	1:15 Good Oil Sand
30	418	Shale	22	525-526	1:13 Good Oil Sand
7	425	Lime	23	526-527	2:58 Good Oil Sand
16	441	Shale	24	527-528	4:02 Shaley Sand
2	443	Lime	25	528-529	2:40 Shaley Sand
2	445	Shale	26	529-530	2:10 Shaley Sand
2	447	Lime	27	530-531	2:31 Shaley Sand
52	496	Shale	28	531-532	2:42 Shaley Sand
4	500	Odor-Sandy Shale (No Oil)	29	532-533	1:19 Water in Sand
4	504	Good Sand (No Oil)	30	533-534	0:52 Water in Sand
33	537	Ran Core Barrel	31	534-535	1:00 Water in Sand
3	540	Sand (No Oil)	32	535-536	1:10 Water in Sand
2	542	Coal	33	536-537	1:14 Water in Sand
25	567	Shale			
TD	567				

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