

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742
Name: Palomino Petroleum, Inc.
Address 1: 4924 SE 84th St. Newton
Address 2: _____
City: Newton State: KS Zip: 67114 + 8 8 2 7
Contact Person: Klee R. Watchous
Phone: (316) 799-1000
CONTRACTOR: License # 5123
Name: Pickrell Drilling Co., Inc.
Wellsite Geologist: Nicholas P. Gerstner
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
10/20/11 10/29/11 10/29/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-25306-0000
Spot Description: _____
SE SE NW NW Sec. 28 Twp. 16 S. R. 25 East West
1,086 Feet from North / South Line of Section
1,318 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: White Star Stud Ranch Well #: 1
Field Name: Arnold SW
Producing Formation: Mississippian
Elevation: Ground: 2569 Kelly Bushing: 2576
Total Depth: 4635 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 264 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1918 Feet
If Alternate II completion, cement circulated from: 1918
feet depth to: surface w/ 175 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Klee R. Watchous
Title: President Date: 2/22/12

KCC Office Use ONLY
 Letter of Confidentiality Received **RECEIVED**
Date: _____
 Confidential Release Date: _____ **FEB 23 2012**
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 2/28/12
KCC WICHITA

Operator Name: Palomino Petroleum, Inc. Lease Name: White Star Stud Ranch Well #: 1
 Sec. 28 Twp. 16 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no. Submit Copy)</i> List All E. Logs Run: Radiation Guard	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1952</td> <td>(+ 624)</td> </tr> <tr> <td>Base Anhy.</td> <td>1984</td> <td>(+ 592)</td> </tr> <tr> <td>Topeka</td> <td>3608</td> <td>(-1032)</td> </tr> <tr> <td>Heebner</td> <td>3874</td> <td>(-1298)</td> </tr> <tr> <td>LKC</td> <td>3914</td> <td>(-1338)</td> </tr> <tr> <td>BKC</td> <td>4218</td> <td>(-1642)</td> </tr> <tr> <td>Marmaton</td> <td>4262</td> <td>(-1686)</td> </tr> </table>	Name	Top	Datum	Anhy.	1952	(+ 624)	Base Anhy.	1984	(+ 592)	Topeka	3608	(-1032)	Heebner	3874	(-1298)	LKC	3914	(-1338)	BKC	4218	(-1642)	Marmaton	4262	(-1686)
Name	Top	Datum																							
Anhy.	1952	(+ 624)																							
Base Anhy.	1984	(+ 592)																							
Topeka	3608	(-1032)																							
Heebner	3874	(-1298)																							
LKC	3914	(-1338)																							
BKC	4218	(-1642)																							
Marmaton	4262	(-1686)																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	264'	Common	175	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4634'	SMD	70	500 gal. mud flush
					EA-2	100	w/add. & 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4524-4527, 4529-4534	Acidized with 350 gal. 20% MCA, 3% m.s. acid	
		RECEIVED FEB 23 2012 KCC WICHITA	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4570'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>12/27/11</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>18%</u> <u>14</u>	Gas Mcf	Water Bbls. <u>82%</u> <u>64</u>
		Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LOGS

Pawnee	4341	(-1765)
Ft. Scott	4416	(-1840)
Cherokee Sh.	4440	(-1864)
Miss.	4516	(-1940)
LTD	4635	(-2059)

**RECEIVED
FEB 23 2012
KCC WICHITA**



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
11/4/2011	21123

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- RECEIVED
- Acidizing
 - Cement
 - Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	White Star St...	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	6.00	180.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
290	D-Air				2	Gallon(s)	35.00	70.00T
104	5 1/2" Port Collar Tool Rental				1	Each	250.00	250.00T
330	Swift Multi-Density Standard (MIDCON II)				175	Sacks	16.50	2,887.50T
276	Flocele				50	Lb(s)	2.00	100.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
583D	Drayage				299.55	Ton Miles	1.00	299.55
	Subtotal							5,437.05
	Sales Tax Ness County						6.30%	208.37

RECEIVED
 FEB 23 2012
 KCC WICHITA

We Appreciate Your Business!

Total \$5,645.42



CHARGE TO: ALDO MARO PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 21123

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>HAYS</u>	WELL/PROJECT NO. <u>1</u>	LEASE <u>WHITE STAR STUD RANCH</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY	DATE <u>11-04-11</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>DSW</u>	SHIPPED VIA <u>GT</u>	DELIVERED TO <u>W. ARDRETT</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>CMT. PORT COLUMN</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<u>575</u>		<u>1</u>			MILEAGE #112	<u>30</u>	<u>mi</u>			<u>6.00</u>	<u>180</u>	<u>00</u>
<u>576-D</u>		<u>1</u>			Pump SERVICE	<u>1</u>	<u>EA</u>			<u>1250.00</u>	<u>1250</u>	<u>00</u>
<u>090</u>		<u>1</u>			D. AIR	<u>2</u>	<u>GAZ</u>			<u>35.00</u>	<u>70</u>	<u>00</u>
<u>104</u>		<u>1</u>			PORT COLUMN TOOL RENTAL	<u>1</u>	<u>EA</u>	<u>5/2</u>	<u>hr</u>		<u>0250</u>	<u>00</u>
<u>330</u>		<u>2</u>			SAND CMT	<u>175</u>	<u>SK</u>			<u>16.50</u>	<u>2887</u>	<u>50</u>
<u>076</u>		<u>2</u>			FIDUCLE	<u>50</u>	<u>LB</u>			<u>2.00</u>	<u>100</u>	<u>00</u>
<u>581</u>		<u>2</u>			SERVICE CHG CMT	<u>200</u>	<u>SK</u>			<u>2.00</u>	<u>400</u>	<u>00</u>
<u>583</u>		<u>2</u>			DRAYAGE	<u>299.55</u>	<u>TN</u>			<u>1.00</u>	<u>299</u>	<u>55</u>

RECEIVED
 FEB 23 2012
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 11-04-11 TIME SIGNED 1000 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>5437</u>	<u>05</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<u>5645</u>	<u>42</u>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: D. WEBER APPROVAL: _____

Thank You!



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
11/14/2011	22557

RECEIVED

- Acidizing
- Cement
- Tool Rental

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	White Star St...	Ness	DS&W Well Servi...	Oil	Development	Acidize Formation	Dusty
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				30	Miles	6.00	180.00
502	Delivery Charge (4 Hour Minimum)				5	Hours	70.00	350.00
303 - 20%	MCA Acid				350	Gallons	2.70	945.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00
232	Musal ESA-64				10.5	Gallon(s)	20.00	210.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
249	STR-1 (Pen 88)				1	Gallon(s)	40.00	40.00
	Subtotal							1,810.00
	Sales Tax Ness County						6.30%	0.00

RECEIVED
 FEB 23 2012
 KCC WICHITA

We Appreciate Your Business!

Total \$1,810.00



CHARGE TO: PALOMINO PETROLEUM
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

RECEIVED
 FEB 23 2011
 KCC WICHITA

TICKET No 22557

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>NESS CITY KS.</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>WHITE STAR SUB RANKA NESS CO.</u>	COUNTY/PARISH <u>NESS CO.</u>	STATE <u>KS.</u>	CITY <u>ARNOLD KS.</u>	DATE <u>11-14-11</u>	OWNER
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>DS & W</u>	RIG NAME/NO. <u>Jim</u>	SHIPPED VIA	DELIVERED TO <u>2 1/2 W. SW INTO</u>	ORDER NO.		
3. WELL TYPE <u>OIL WELL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>ACIDIZE FORMATION</u>	WELL PERMIT NO.	WELL LOCATION <u>see 28-165-25W</u>			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
500		1			MILEAGE 107	1	e	30	ML	6.00	180.00
502		1			DELIVERY CHARGE	1	e	5	HR	70.00	350.00
303		1			MCA ACID	350	gal	20	%	2.70	945.00
221		1			LEARNED KCL	2	gal			25.00	50.00
232		1			MUSAL	10.5	gal	3	%	20.00	210.00
235		1			FWITER-1	1	gal			35.00	35.00
249		1			STR-1	1	gal			40.00	40.00
					FILL 14# 5 1/2 CS. 103.25 bbl						
					80 bbl Acid, 18 bbl KCL WATER,						
					77 bbl FLUSH WATER						

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Rich Shiple
 DATE SIGNED 11 14 11 TIME SIGNED 1400 A.M. P.M.

REMIT PAYMENT TO:

 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1810.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	1810.00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR DUSTY D. FULK APPROVAL _____

Thank You!



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
10/29/2011	22465

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

- Acidizing
- Cement
- Tool Rental

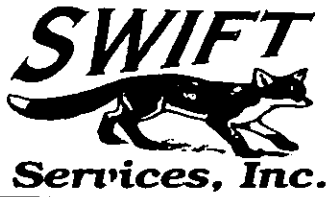
TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	White Star St...	Ness	Pickrell Drilling R...	Oil	Development	5-1/2" LongString	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	6.00	180.00
578D-L	Pump Charge - Long String - 4635 Feet				1	Job	1,500.00	1,500.00
402-5	5 1/2" Centralizer				7	Each	70.00	490.00T
403-5	5 1/2" Cement Basket				4	Each	250.00	1,000.00T
404-5	5 1/2" Port Collar - 1918 Feet				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				3	Each	90.00	270.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
276	Flocele				50	Lb(s)	2.00	100.00T
283	Salt				500	Lb(s)	0.20	100.00T
284	Calseal				5	Sack(s)	35.00	175.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
325	Standard Cement				100	Sacks	13.50	1,350.00T
330	Swift Multi-Density Standard (MIDCON II)				100	Sacks	16.50	1,650.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
583D	Drayage				306.9	Ton Miles	1.00	306.90
	Subtotal							11,466.90
	Sales Tax Ness County						6.30%	572.04

RECEIVED
FEB 23 2012
KCC WICHITA

We Appreciate Your Business!

Total

\$12,038.94



CHARGE TO: **PALOMINO PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 FEB 23 2012
 KCC WICHITA

TICKET No 22465
 PAGE 1 OF 2

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. #1	LEASE WHITE STAR STUD RANCH	COUNTY/PARISH NESS	STATE KS.	CITY ARNOLD, KS	DATE 29 OCT 11	OWNER
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PICKRELL DRILLING RIG #10	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.		
3. WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2 LONGSTRING	WELL PERMIT NO.	WELL LOCATION 3W, 14S, E INTO			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #110	30	MIL			6.00	180.00
578					PUMP CHARGE	1	JOB	4635	FT.	1500.00	1500.00
402					CENTRALIZERS	7	EA.			70.00	490.00
403					CEMENT BASKETS	4	EA.			250.00	1000.00
404					PORT COLLAR	1	EA.	1918	FT.	2400.00	2400.00
406					LATCH DOWN PLUG & BAFFLE	1	EA.			250.00	250.00
407					INSERT FLOAT SHOE W/AUTO FILL	1	EA.			350.00	350.00
409					TURBOLIZERS	3	EA.			90.00	270.00
281					MUD FLUSH	500	gal			1.25	625.00
221					LIQUID KCL	2	gal			25.00	50.00

RECEIVED
 FEB 23 2012
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Rick Sheehy*
 DATE SIGNED **29 OCT 11** TIME SIGNED **2210** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1	7115.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 2	4351.90
WE UNDERSTOOD AND MET YOUR NEEDS?				sub total	11466.90
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Tax @ 5.3%	572.04
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	12,038.94
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *Gavin E. Rupp* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 29 OCT 11 PAGE NO. 1

CUSTOMER PALMINDO PETROLEUM WELL NO. #1 LEASE WHITE STAR STUD Ranch JOB TYPE 5 1/2 LONGSTRING TICKET NO. 22465

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON LOCATION
	1800							START PIPE 5 1/2-14* RTD @ 4635 LTD @ 4635 SHOE ST. 33.69' SET @ 4634 CENTRALIZERS: 1, 2, 4, 6, 9, 13, 17, 20, 24, 65 BASKETS 3, 5, 7, 12, 6 PORT COLLAR TOP OF #6 @ 1918
	1954							DROP BALL CIRCULATE
	2054	6	12		✓		400	Pump 500 gal MUD FLUSH
	2056	6	20		✓		400	Pump 20 BBL KCL FLUSH
	2059		7					PLUG RH (30 SX)
	2101	4	27		✓		400	MIX 70 SX SMD
		4	24		✓			MIX 100 SX FA2
	2121							WASH OUT PUMPING LINES.
	2123	6			✓			RELEASE PLUG START DISPLACEMENT
	2143	Ø	112		✓		1500	PLUG DOWN PSI UP LATCH PLUG IN
	2145							RELEASE PSI - DRY
	2147							RECEIVED FEB 23 2012 KCO WICHITA WASH TRUCK
	2215							JOB COMPLETE
								THANKS #110
								JASON JEFF DOWG



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012
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OCT 27 2011

INVOICE

Invoice # 245258

=====
Invoice Date: 10/25/2011 Terms: 10/10/30,n/30 Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

WHITE STAR STUD RANCH #1
33655
28-16S-25W
10-20-2011
KS

=====
Part Number Description Qty Unit Price Total

1104S	CLASS "A" CEMENT (SALE)	175.00	16.8000	2940.00
1102	CALCIUM CHLORIDE (50#)	495.00	.8400	415.80
1118B	PREMIUM GEL / BENTONITE	330.00	.2400	79.20

Sublet Performed	Description	Total
9999-130	CASH DISCOUNT	-343.50
9999-130	CASH DISCOUNT	-165.51

	Description	Hours	Unit Price	Total
399	CEMENT PUMP (SURFACE)	1.00	1025.00	1025.00
399	EQUIPMENT MILEAGE (ONE WAY)	35.00	5.00	175.00
399	TON MILEAGE DELIVERY	288.05	1.58	455.12

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Amount Due 5306.53 if paid after 11/24/2011

=====
Parts: 3435.00 Freight: .00 Tax: 194.77 AR 4775.88
Labor: .00 Misc: .00 Total: 4775.88
Sublt: -509.01 Supplies: .00 Change: .00
=====

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 33655
LOCATION Oaklay KS
FOREMAN Walt Dinkel

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-20-11	6285	White Star Stud Ranch #1	28	16 ^S	25 ^W	ness
CUSTOMER Palomina Petroleum			UTICA			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			399	Kelly Gable		
STATE			466-T129	Wes Finn		
ZIP CODE						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 269 CASING SIZE & WEIGHT 8 5/8 - 20#
 CASING DEPTH 264' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15' to 20'
 DISPLACEMENT 15 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Safety Meeting, Rig up on Pickrell Pels #10
Hook up to cur casing, mix 175 SKS COM, 3% CC - 2% LAL
Displace 15 1/2 DBL H₂O @ 150#, shut in
Cement in Cellar

Thank You
Walt + crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	1,025.00	1,025.00
5406	35	MILEAGE	5.00	275.00
11043	175	Class A Cement	16.80	2940.00
1102	495 #	Calcium Chloride	.84	415.80
11180	330 #	Benfonite	.24	79.20
5407A	8.23	Ton Mileage Delwaco	158	455.12
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				5,090.12
Less 10% Disc				- 509.00
				4581.12
				194.77
				4775.89

Revin 3737

AUTHORIZATION Mike Kr TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Company **Palomino Petroleum, Inc.**
 Address **4924 SE 84th St.**
 CSZ **Newton, KS 67114**
 Attn. **Nick Gerstner**

Lease Name **White Star Stud Ranch**
 Lease # **1**
 Legal Desc **SE-SE-NW-NW** Job Ticket **2169**
 Section **28** Range **25W**
 Township **16S**
 County **Ness** State **KS**
 Drilling Cont **Pickerell Drlg Co. Inc. Rig 10**

Comments **Field: Arnold SW**

GENERAL INFORMATION

Test # 1 Test Date **10/27/2011**
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole**
 # of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **54.0**
 Filtrate **7.8** Chlorides **2400**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder # **W1023**
 Bott Recorder # **13310**

Drill Collar Len **0**
 Wght Pipe Len **0**

Mileage **180** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety joint**
 Time on Site **10:15 AM**
 Tool Picked Up **2:30 PM**
 Tool Layed Dwn **8:25 PM**

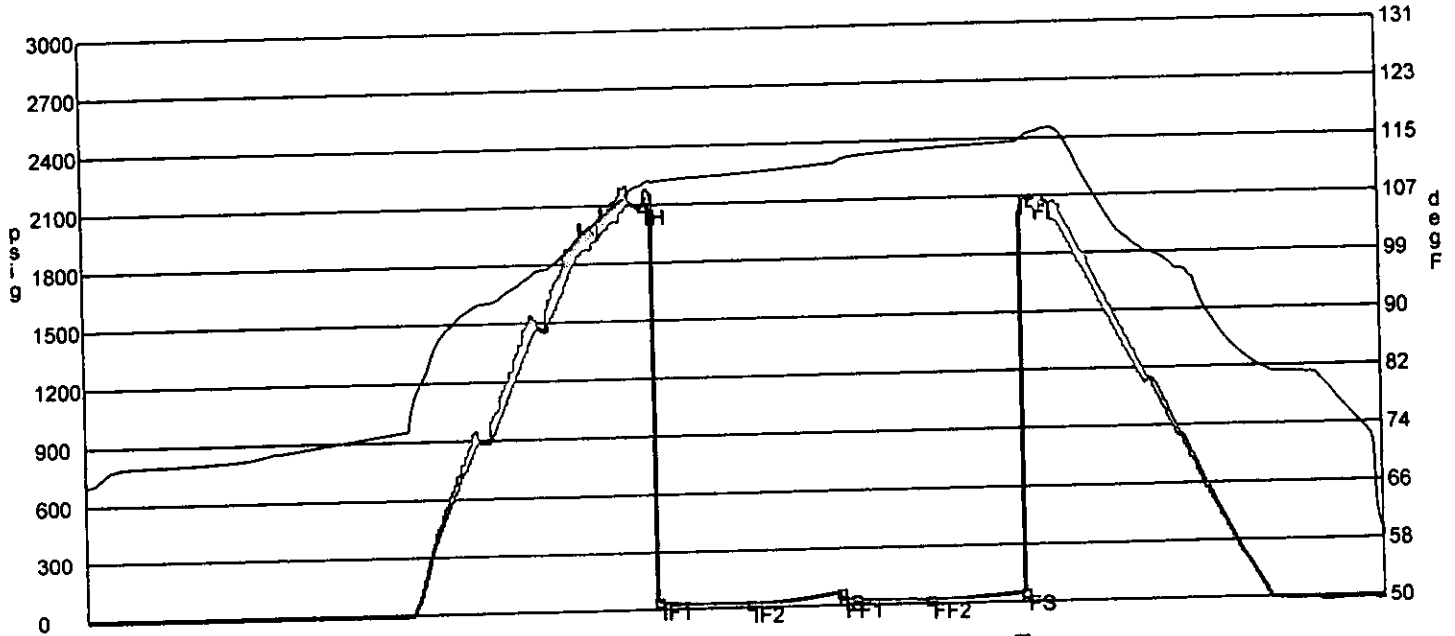
Formation **Ft. Scott**
 Interval Top **4391.0** Bottom **4448.0**
 Anchor Len Below **57.0** Between **0**
 Total Depth **4448.0**
 Blow Type **Weak surface blow at the start of the initial flow period, building to 1/2 inch.**
Weak surface blow at the start of the final flow period, building to 1/2 inch.
Times: 30, 30, 30, 30.

Elevation **2569.00** Kelley Bushings **2574.00**
 Start Date/Time **10/27/2011 1:30 PM**
 End Date/Time **10/27/2011 8:35 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
30	Slight oil cut mud	0% 0ft	2% 0.6ft	0% 0ft	98% 29.4ft
DST Fluids		0			

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	Date	Time	Pressure	Temp	
IH	10/27/2011 4:33:20 PM	3.055556	2093.416	109.426	Initial Hydro-static
IF1	10/27/2011 4:36:40 PM	3.111111	43.216	109.845	Initial Flow (1)
IF2	10/27/2011 5:06:40 PM	3.611111	19.413	110.808	Initial Flow (2)
IS	10/27/2011 5:36:40 PM	4.111111	69.441	111.93	Initial Shut-In
FF1	10/27/2011 5:37:10 PM	4.119444	31.175	111.96	Final Flow (1)
FF2	10/27/2011 6:05:50 PM	4.597222	19.739	113.597	Final Flow (2)
FS	10/27/2011 6:37:20 PM	5.122222	48.853	114.404	Final Shut-In
FH	10/27/2011 6:41:00 PM	5.183333	2075.035	115.57	Final Hydro-static

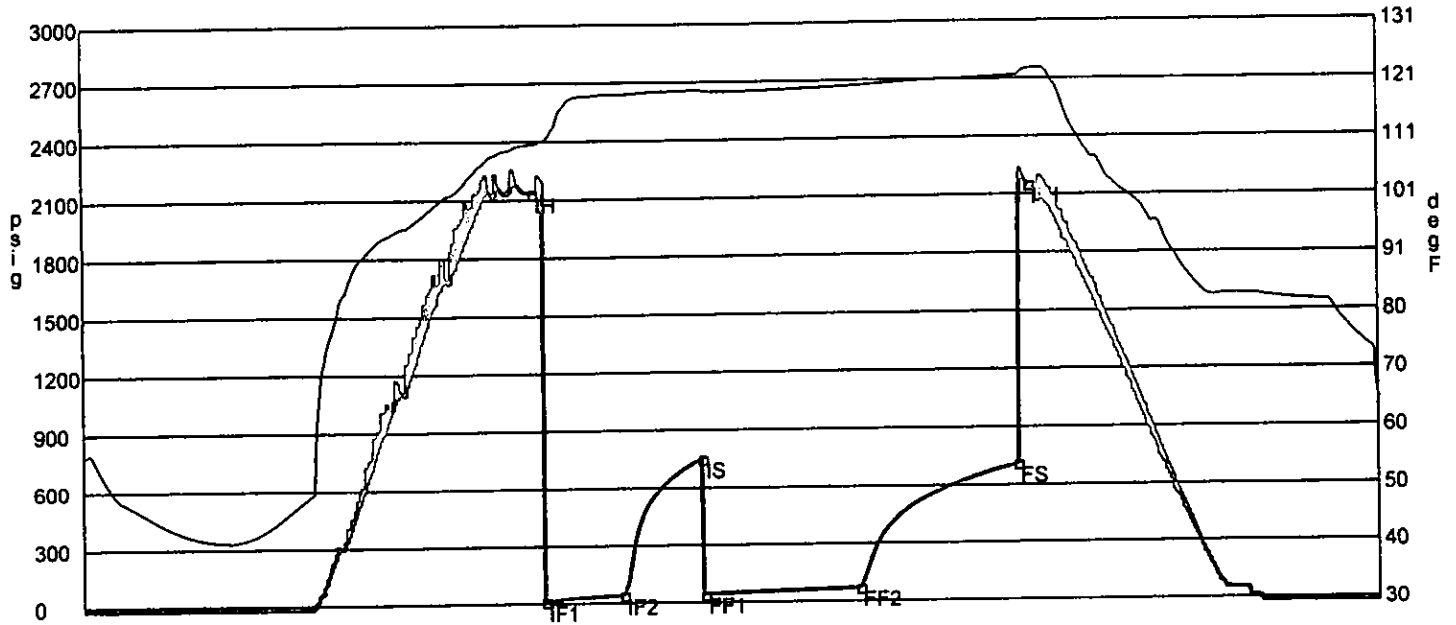
GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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KCC WICHITA



	Date	Time	Pressure	Temp	
IH	10/28/2011 12:03:40 PM	2.844444	2134.005	110.311	Initial Hydro-static
IF1	10/28/2011 12:07:50 PM	2.913889	9.952	110.694	Initial Flow (1)
IF2	10/28/2011 12:37:40 PM	3.411111	40.424	118.856	Initial Flow (2)
IS	10/28/2011 1:08:00 PM	3.916667	749.762	119.504	Initial Shut-In
FF1	10/28/2011 1:08:40 PM	3.927778	41.302	119.38	Final Flow (1)
FF2	10/28/2011 2:07:50 PM	4.913889	69.714	119.998	Final Flow (2)
FS	10/28/2011 3:08:20 PM	5.922222	708.469	121.518	Final Shut-In
FH	10/28/2011 3:13:00 PM	6	2150.259	122.651	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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 FEB 23 2012
 KCC WICHITA