

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date July 6, 1987 month day year

API Number 15-169-20,294-00-80

OPERATOR: License # 5330

C NE SE Sec. 33 Twp. 16 S, Rg. 3 West 1980' Ft. from South Line of Section 660' Ft. from East Line of Section

Name Excalibur Production Co., Inc.

Address P.O. Box 278

City/State/Zip McPherson, Kansas 67460

Contact Person Charles D. Johnson

Phone 316-241-1265

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet

County Saline

CONTRACTOR: License # 5927

Lease Name Ebling Well # 1

Name Blackstone Drilling, Inc.

City/State P.O. Box 1184, McPherson, Ka. 67460

Ground surface elevation feet MSL

Domestic well within 330 feet: yes no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes no

X Oil Storage X Infield X Mud Rotary

Depth to bottom of fresh water 50'

Gas Inj Pool Ext Air Rotary

Depth to bottom of usable water 200'

OWWO Expl Wildcat Cable

Surface pipe by Alternate: 1 X 2

If OWWO: old well info as follows:

Surface pipe planned to be set 200'

Operator

Conductor pipe required N/A 60'

Well Name

Projected Total Depth 3600' feet

Comp Date Old Total Depth

Formation Simpson

I certify that well will comply with K.S.A. 55-101, et seq., plus any additional requirements.

Date 6/30/87 Signature of Operator or Agent BY: Juanita Z. Cook Title Secretary

For KCC Use:

Conductor Pipe Required 60' feet; Minimum Surface Pipe Required 200' feet per Alt. OX

This Authorization Expires 12-30-87

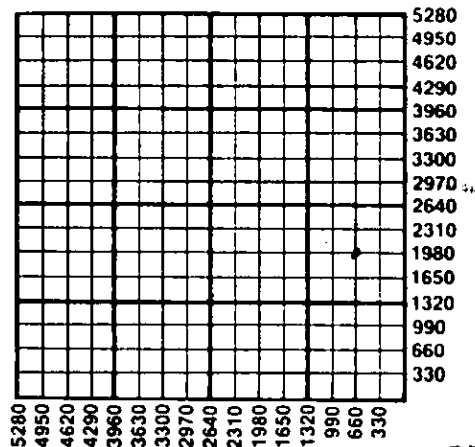
Approved By J.A. 6-30-87

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

JUN 30 1987

CONSERVATION DIVISION

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238