

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

1360
CARD MUST BE SIGNED

Starting Date: October 26, 1984
month day year

API Number 15- 169-20,265-00-06

OPERATOR: License # 5732
Name FALCON ENERGY CORPORATION
Address Box 407
City/State/Zip Lindsborg, KS 67456
Contact Person Jeff Neill
Phone (913) 227-2947

NW/4 Sec 32 Twp 16 S, Rge 3
(location) 3604 Ft North from Southeast Corner of Section
3733 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5927
Name Blackstone Drilling, Inc.
City/State McPherson, Kansas 67460

Nearest lease or unit boundary line 330 feet.
County Saline
Lease Name HOLM Well# 5

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3400 feet
Projected Formation at TD Maquoketa
Expected Producing Formations Maquoketa

Depth to Bottom of fresh water 70' feet
Lowest usable water formation Wellington
Depth to Bottom of usable water 200 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 300 feet
Conductor pipe if any required 100' could be needed feet
Ground surface elevation feet MSL
This Authorization Expires 4-23-85
Approved By 10-23-84 KC

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

FALCON ENERGY CORPORATION

Date 10/22/84 Signature of Operator or Agent

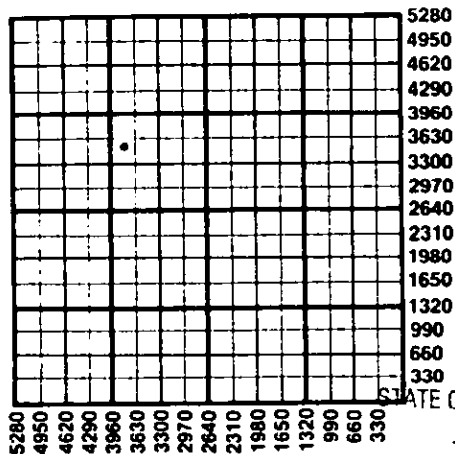
BY: Karen Mendoza Title

MHC/KDHE 10/23/84
Bookkeeper for Blackstone
Drilling, Inc. Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

OCT 25 1931

CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238