



KANSAS CORPORATION COMMISSION 1079363
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5030
Name: Vess Oil Corporation
Address 1: 1700 WATERFRONT PKWY BLDG 500
Address 2: _____
City: WICHITA State: KS Zip: 67206 + 6619
Contact Person: Casey Coats
Phone: (316) 682-1537
CONTRACTOR: License # 32701
Name: C & G Drilling, Inc.
Wellsite Geologist: Roger Martin
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>03/29/2012</u>	<u>04/03/2012</u>	<u>04/16/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-015-23934-00-00
Spot Description: _____
N2 SE SE NW Sec. 9 Twp. 25 S. R. 5 East West
2176 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Butler
Lease Name: Wilson A Well #: 444
Field Name: El Dorado
Producing Formation: Viola
Elevation: Ground: 1357 Kelly Bushing: 1363
Total Depth: 2488 Plug Back Total Depth: 2488
Amount of Surface Pipe Set and Cemented at: 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1100 ppm Fluid volume: 500 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Corcoran Date: 04/26/2012



1079363

Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 444
 Sec. 9 Twp. 25 S. R. 5 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	see attached		
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Dual Induct Log Micro Log Density-Neutron				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8.625	23	260	Class A	150	3% cc
production	7.875	5.5	15.5	2487	thickset	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing	-			
____ Plug Back TD				
____ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		150 gal 15% NEFE acid	2486-88

TUBING RECORD:	Size: <u>2.375</u>	Set At: <u>2425</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>04/19/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>100</u>	Gas Mcf <u>0</u>	Water Bbls. <u>25</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2486-88</u>
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ATTACHMENT TO ACO-1

WILSON A-444
 2176'FNL, 2310'FWL
 Sec. 9-25S-05E
 Butler County, KS

	Geo Samples KB 1363	Log Tops KB 1363
Burlingame	828 +535	830 +533
White Cloud Lm	919 +444	921 +442
White Cloud Sd	930 +437 GSO	931 +432
Topeka	1091 +274	1084 +279
Oread	1399 -36	1399 -36
Heebner	1434 -71	1435 -72
Douglas	1465 -102	1466 -103
Lansing	1708 -345	1709 -346
Lansing Base	1836 -473	1836 -473
Kansas City	1987 -624	1988 -625
Stark	2089 -726	2091 -728
B/KC	2152 -789	2148 -785
Checkerboard	2224 -861	2227 -864
Altamont		2274 -911
Cherokee	2354 -991	2354 -991
Ardmore Lm	2418 -1055	2419 -1056
Viola	2486 -1123 GSO	2486 -1123
PTD	2488 -1125	2488 -1125

DST #1 2352-2488 Zone: Viola

Times: 31-45-45-60

1st open: Weak blow incr to 7"

NO BB

2nd open Weak blow incr to 7"

NO BB

Rec.: 75' CO (38 gr.) + 90'OCM(18% oil, 82% mud)

Tool Sample: 29% oil, 71% mud.

IHP: 1162

FHP: 1142

IFP: 24.7-57.8

FFP: 60.6-88.7

ISIP: 577

FSIP: 579

TEMP: 104.6 F



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 248689

Invoice Date: 03/31/2012 Terms: 0/0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

WILSON A 444
34340
9-258-5E
03-29-12
KS

Part Number	Description	Qty	Unit Price	Total
11048	CLASS "A" CEMENT (SALE)	150.00	14.9500	2242.50
1102	CALCIUM CHLORIDE (50#)	400.00	.7400	296.00
1107	FLO-SEAL (25#)	50.00	2.3500	117.50
	Description	Hours	Unit Price	Total
502	MIN. BULK DELIVERY	1.00	350.00	350.00
603	CEMENT PUMP (SURFACE)	1.00	825.00	825.00

Parts:	2656.00	Freight:	.00	Tax:	173.97	AR	4004.97
Labor:	.00	Misc:	.00	Total:	4004.97		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-2227 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 34340
LOCATION 180
FOREMAN Larry Storm

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APT 15-015-23934

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-29-12	8511	Wilson A 444	9	25S	5E	Butler

CUSTOMER
VESS. Oil Corp

MAILING ADDRESS
1700 Waterfront Pkwy Bldg 500

CITY Wichita STATE Ks ZIP CODE 67206

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>603</u>	<u>Jeff</u>		
<u>502</u>	<u>Steve</u>		
<u>539</u>	<u>Larry</u>		

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 262 CASING SIZE & WEIGHT 8 3/8

CASING DEPTH 260 DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/vsk _____ CEMENT LEFT in CASING 30#

DISPLACEMENT 16.25 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Worked onto 858 casing - broke circulation - MP 150 lbs
At 3% CACL₂ + 4 lb Poly - Displaced Cement with 143# 60# - 7 bbl
Displaced Circulation Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
<u>3401a</u>	<u>1</u>	<u>PUMP CHARGE</u>	<u>825.00</u>	<u>825.00</u>
		<u>MILEAGE</u>		<u>n/c</u>
<u>11045</u>	<u>150</u>	<u>slk A</u>	<u>14.95</u>	<u>2242.50</u>
<u>1102</u>	<u>400</u>	<u>lbs CACL₂</u>	<u>.74</u>	<u>296.00</u>
<u>1107</u>	<u>50</u>	<u>lbs Poly-Flake</u>	<u>2.35</u>	<u>117.50</u>
<u>5407</u>	<u>1</u>	<u>Bulk Delivery</u>	<u>350.00</u>	<u>350.00</u>
		<u>Subtotal</u>		<u>3831.00</u>
			<u>SALES TAX</u>	<u>173.91</u>
			<u>ESTIMATED TOTAL</u>	<u>4004.91</u>

Ravn 3737

248689

AUTHORIZATION Cotton TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

APR 13 2012

INVOICE

Invoice # 248900

Invoice Date: 04/10/2012 Terms: 0/0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

WILSON #444
34287
9-25S-5E
04-04-12
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	19.2000	2400.00
1110A	KOL SEAL (50# BAG)	625.00	.4600	287.50
4159	FLOAT SHOE AFU 5 1/2"	1.00	344.0000	344.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00
4104	CEMENT BASKET 5 1/2"	2.00	229.0000	458.00
4130	CENTRALIZER 5 1/2"	6.00	48.0000	288.00
1144G	MUD FLUSH (SALE)	500.00	1.0500	525.00

Description	Hours	Unit Price	Total
WASH- ROTATING HEAD	1.00	205.00	205.00
502 MIN. BULK DELIVERY	1.00	350.00	350.00
603 CEMENT PUMP	1.00	1030.00	1030.00

Parts: 4556.50 Freight: .00 Tax: 298.45 AR 6439.95
 Labor: .00 Misc: .00 Total: 6439.95
 Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

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785/242-4044

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620/839-5269

GILLETTE, WY
307/688-4914



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 34287
LOCATION 180
FOREMAN Larry Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-4-12	8531	W.P. 1302 # 4144	9	253	5E	Butler
CUSTOMER Vess Oil Corp			TRUCK #		DRIVER	
MAILING ADDRESS 1700 West Street Okmwy RD 500			TRUCK #		DRIVER	
CITY Wichita			TRUCK #		DRIVER	
STATE KS			TRUCK #		DRIVER	
ZIP CODE 67206			TRUCK #		DRIVER	

JOB TYPE Prod B HOLE SIZE 7 7/8 HOLE DEPTH 2488 CASING SIZE & WEIGHT 5 1/2 13.16
CASING DEPTH 2487 DRILL PIPE _____ TUBING _____ OTHER Float 2472
SLURRY WEIGHT 15.0 SLURRY VOL _____ WATER gal/sk 7.1 CEMENT LEFT in CASING 15 ft
DISPLACEMENT 58.83 DISPLACEMENT PSI 700 MIX PSI -0- RATE _____

REMARKS: Draged up to 5 1/2 Csg - Pumped 5 bbls water 12 bbls Mud Flush
5 bbls Fresh water - mixed 125 sks Thick-set + 5 lbs Kol-set
per sk. - flushed pump & lines - Displaced 59 bbls Freshwater
landed plug at 850 lbs. - Released float held -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
		MILEAGE		n/c
1126 A	125	skts Thick-set	19.20	2400.00
1110 A	625	lbs Kol-set	.46	287.50
1144 G	500	Mud Flush	1.05	525.00
3407	1	Bulk Delivery	350.00	350.00
5611	1	Rotating Head	205.00	205.00
4159	1	5 1/2 AFU Float Shoe	344.00	344.00
4454	1	5 1/2 Latch down Plug	254.00	254.00
4104	2	5 1/2 Cement Sockets	229.00	458.00
4130	6	5 1/2 Centralizers	48.00	288.00
		Subtotal		6141.50
		SALES TAX		299.45
		ESTIMATED TOTAL		6439.95

Ravn 3737

248900

AUTHORIZATION

Boozy Coate

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

WELL LOG	
Well Name	
Well No.	
Location	
Operator	
Date	
Depth (ft)	
Time (hr)	
Temperature (°F)	
Pressure (psi)	
Flow Rate (bbl/d)	
Gas Production (scf/d)	
Water Production (bbl/d)	
Formation	
Stratigraphic Unit	
Interval	
Thickness (ft)	
Porosity (%)	
Permeability (md)	
Core Description	
Notes	

