

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742  
Name: Palomino Petroleum, Inc.  
Address 1: 4924 SE 84th St. Newton  
Address 2: \_\_\_\_\_  
City: Newton State: KS Zip: 67114 + 8 8 2 7  
Contact Person: Klee R. Watchous  
Phone: ( 316 ) 799-1000  
CONTRACTOR: License # 33575  
Name: VW Drilling, L.L.C.  
Wellsite Geologist: Nicholas P. Gerstner  
Purchaser: NCRA

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW  
 Gas       D&A       ENHR       SIGW  
 OG       GSW       Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

12/8/11	12/17/11	12/17/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-25330-0000

Spot Description: \_\_\_\_\_

SW NW SE NW Sec. 9 Twp. 17 S. R. 26  East  West

1,721 1772 Feet from  North /  South Line of Section

1,565 1537 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: Ness

Lease Name: Popp Well #: 1

Field Name: None (Wildcat)

Producing Formation: Mississippian

Elevation: Ground: 2594 Kelly Bushing: 2599

Total Depth: 4646 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 219 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1950 Feet

If Alternate II completion, cement circulated from: 1950

feet depth to: surface w/ 175 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

RECEIVED  
APR 13 2012  
KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous

Title: President Date: 4/11/12

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Dlg Date: 4/24/12

Operator Name: Palomino Petroleum, Inc. Lease Name: Popp Well #: 1

Sec. 9 Twp. 17 S. R. 26  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Compensated Density/Neutron, Micro</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1990</td> <td>(+ 609)</td> </tr> <tr> <td>Base Anhy.</td> <td>2020</td> <td>(+ 579)</td> </tr> <tr> <td>Topeka</td> <td>3612</td> <td>(-1013)</td> </tr> <tr> <td>Heebner</td> <td>3871</td> <td>(-1272)</td> </tr> <tr> <td>LKC</td> <td>3915</td> <td>(-1316)</td> </tr> <tr> <td>BKC</td> <td>4224</td> <td>(-1624)</td> </tr> <tr> <td>Marmaton</td> <td>4268</td> <td>(-1669)</td> </tr> </table>	Name	Top	Datum	Anhy.	1990	(+ 609)	Base Anhy.	2020	(+ 579)	Topeka	3612	(-1013)	Heebner	3871	(-1272)	LKC	3915	(-1316)	BKC	4224	(-1624)	Marmaton	4268	(-1669)
Name	Top	Datum																							
Anhy.	1990	(+ 609)																							
Base Anhy.	2020	(+ 579)																							
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Heebner	3871	(-1272)																							
LKC	3915	(-1316)																							
BKC	4224	(-1624)																							
Marmaton	4268	(-1669)																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	219	Common	160	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4639	SMD	70	500 gal. mud flush
					EA-2	100	w/add. & 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4516-4522	Acidized w/400 gal. 20% mud acid, 2% ms.	
4	4535-4540	Acidized w/750 gal. 20% FE-NE with 2% ms.	
		Acidized w/600 gal. 20% FE-NE with 2% ms.	
		Acidized w/1000 gal. 20% FE-NE with 2% ms.	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4604'</u> Packer At:		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>1/19/12</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>100%</u> <u>90</u>	Gas Mcf _____ Water Bbls. <u>0%</u> <u>0</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**LOGS**

Pawnee	4356	(-1757)
Ft. Scott	4413	(-1814)
Cherokee Sh.	4438	(-1839)
Cong/Cher Sd	4494	(-1895)
Miss. Dolo.	4515	(-1916)
LTD	4646	(-2047)

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APR 13 2012  
KCC WICHITA



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
1/11/2012	22615

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

JAN 16 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Popp	Ness	DS&W Well Servi...	Oil	Development	Acidize Perfs	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				40	Miles	6.00	240.00
501D	Acid Pump Charge				1	Job	650.00	650.00
301 - 20%	FE Acid				1,000	Gallons	2.60	2,600.00
232	Musal ESA-64				20	Gallon(s)	20.00	400.00
230	Surf-3 ESA-N35 (Losurf 300)				2	Gallon(s)	25.00	50.00
254	Micell-1				2	Gallon(s)	40.00	80.00
235	INH.1 ESA-28				2	Gallon(s)	35.00	70.00
	Subtotal							4,090.00
	Sales Tax Ness County						6.30%	0.00

RECEIVED

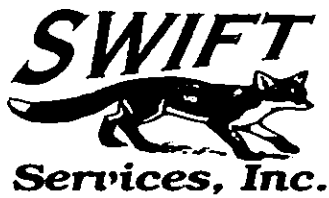
APR 13 2012

KCC WICHITA

Thank You For Your Business In 2011!  
We Look Forward To Serving You In 2012!

Total

\$4,090.00



CHARGE TO: Palawino Petroleum  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 No 22615

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. Ness City KS WELL/PROJECT NO. #1 LEASE Popp COUNTY/PARISH Ness STATE KS CITY Utica DATE 11 Jan 12 OWNER  
 2. TICKET TYPE  SERVICE  SALES CONTRACTOR DSTW RIG NAME/NO. SHIPPED VIA CT DELIVERED TO location ORDER NO.  
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE acidize wells WELL PERMIT NO. WELL LOCATION  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE TRK114	40	mi			<del>600</del> 240.00	240.00
501		1			Pump Charge	1	per			650.00	650.00
301		1			FE Acid	1000	gal	20	%	2.60	2600.00
232		1			Miscel	20	gal			20.00	400.00
230		1			surf-3	2	gal			25.00	50.00
254		1			micell	2	gal			40.00	80.00
235		1			inhib-1	2	gal			35.00	70.00

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 APR 13 2012  
 KCC WICHITA

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Paul Shabe  
 DATE SIGNED TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

**SURVEY**

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 4090.00

TAX @ 6.3%

TOTAL 4090.00

**JOB LOG**

**SWIFT Services, Inc.**

DATE 7/10/12 PAGE NO.

CUSTOMER Blain WELL NO. #1 LEASE Popp JOB TYPE acidize pps TICKET NO. 22615

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								1000 gal 20% FE w/ 2% MVSOE 2 7/8 x 5 3/8 pps - 4516-22' 4535-40' packer 4493'
	1400							on loc TRK 114
	1425	4						pump 20% FE (24 bbl acid) load tubing
		4	30			1000		
		4 3/4	35			1400		
		4 3/4	50			1500		
	1440		5 1/2					shut down 15 IP 800 5 min 350 10 min 200
	1454							14 min to vacuum  load = 5 1/2 bbl
	1505							pack up job complete

RECEIVED Blain? Dave

APR 13 2012

KCC WICHITA

# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
1/10/2012	21607

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED  
JAN 17 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Popp	Ness	DS&W Well Servi...	Oil	Development	Acidize Formation	Dusty
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				30	Miles	6.00	180.00
501D	Acid Pump Charge				1	Job	650.00	650.00
301 - 20%	FE Acid				600	Gallons	2.60	1,560.00
230	Surf-3 ESA-N35 (Losurf 300)				2	Gallon(s)	25.00	50.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
254	Micell-1				1	Gallon(s)	40.00	40.00
	Subtotal							2,515.00
	Sales Tax Ness County						6.30%	0.00

RECEIVED  
APR 13 2012  
KCC WICHITA

Thank You For Your Business In 2011! We Look Forward To Serving You In 2012!	<b>Total</b>	\$2,515.00
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CHARGE TO: PALOMED PETROLEUM  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET

Nº 21607

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY KS WELL/PROJECT NO. #1 LEASE POPP COUNTY/PARISH NESS CO. STATE KS. CITY WRIGHT KS. DATE 01/10/12 OWNER  
 2. TICKET TYPE  SERVICE  SALES CONTRACTOR DS&W RIG NAME/NO. JEM SHIPPED VIA 2W. RD B, 3 1/2 S. DELIVERED TO E. ENTO ORDER NO.  
 3. WELL TYPE OIL WELL WELL CATEGORY DEVELOPMENT JOB PURPOSE FRI WELL PERMIT NO. WELL LOCATION sec 09-175-26W  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE 108	1	@	30	ml	.6000	180.00
501		1			ACID PUMP CHARGE	1	@			1650.00	1650.00
301		1			FE ACID w/NE ADDITIVES	600	gal	20	%	2.50	1500.00
230		1			SURF-3	2	gal			25.00	50.00
235		1			ENTER-1	1	gal			35.00	35.00
254		1			MICELL-1	1	gal			40.00	40.00

RECEIVED  
 APR 13 2012  
 KCC WICHITA

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x [Signature]  
 DATE SIGNED 01/10/12 TIME SIGNED 1530  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 2575.00  
 TAX 0.3%  
 TOTAL 2515.00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR DUSTY D. FUNK APPROVAL

Thank You!



JOB LOG

SWIFT Services, Inc.

DATE \_\_\_\_\_ PAGE NO. \_\_\_\_\_

CUSTOMER Palomares Petroleum WELL NO. #1 LEASE POPP JOB TYPE ACID FILL FORMATION TICKET NO. 21607

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1236							ON LOCATION DS & W READY
								TRAIL - NOISE PERVES 4576'-22' 4535'-40'
								FLHT 2600' SPOT NOISE 2 7/8 x 5 1/2 TREAT 4540'
								Tb. 26.32 Bbl
								PPI JOB
	1331	3.0	17	✓		2000		TEST IFELD
	1345	1.5	19	✓		900		SET & GET RATE OPEN TOOL
			22	✓		300		CLOSED
	1406	2.75	1	✓		200		Pump ACID TO BOTTOM
	1411	2.75	14	✓		700		DR FLUSH
	1415		26.50	✓		10		
		1.5-0		✓		1200		SETTING #1 BLANK
		1.5-0		✓		1200		" #2 "
		1.5	27.75	✓		400		" #3 FEED
		1.5	29.00	✓		400		" #4 FEED
		1.5	30.25	✓		400		" #5 FEED
		1.5	31.50	✓		400		" #6 FEED
		1.5	32.75	✓		500		" #7 FEED
		1.5		✓		10		" #8 FEED BUT SHUT DOWN
								AND ADJUST. TOOL SETTING.
			32.75	✓		1200		SETTING #9 1200 BLANK
			32.75	✓		1200		" #10 1200 BLANK
		1.5	34	✓		400		" #11
		1.5	35	✓		300		" #12
		1.5	35.25	✓		400		" #13
		1.5	36.25	✓		300		" #14
		1.5	37.50	✓		400		" #15
		1.5	37.75	✓		400		PST BUILDING.
		1.5	38.75	✓		900		
		1.5-0	40.25	✓		ISIP		400#5 & DROP.
						0		2 MIN. ACID OUT
								REW DOWN
								TICKET
								Job Completed
	1530							THANK YOU DUSTY RUSSELL

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APR 13 2012  
KGG WICHITA



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
1/9/2012	21534

<b>BILL TO</b>
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED  
JAN 12 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Popp	Ness	DS&W Well Servi...	Oil	Development	Acidize Formation	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				40	Miles	6.00	240.00
501D	Acid Pump Charge				1	Job	650.00	650.00
301 - 20%	FE Acid				750	Gallons	2.60	1,950.00
230	Surf-3 ESA-N35 (Losurf 300)				3	Gallon(s)	25.00	75.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
254	Micell-1				2	Gallon(s)	40.00	80.00
232	Musal ESA-64				15	Gallon(s)	20.00	300.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00
	Subtotal							3,380.00
	Sales Tax Ness County						6.30%	0.00

RECEIVED  
APR 13 2012  
KCC WICHITA

Thank You For Your Business In 2011!  
We Look Forward To Serving You In 2012!

**Total** \$3,380.00



Services, Inc.

CHARGE TO: PAULDINO PEROLEUM  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET No 21534  
 PAGE 1 OF 1

SERVICE LOCATIONS: NESS CITY, KS WELL/PROJECT NO: POPE # 1 COUNTY/PARISH: NESS STATE: KS CITY: UTICA, KS DATE: 9/20/12 OWNER: \_\_\_\_\_  
 CONTRACTOR: DSSAU WELLSERU RIG NAME/NO.: \_\_\_\_\_ SHIPPED/DELIVERED TO: \_\_\_\_\_ ORDER NO.: \_\_\_\_\_  
 TICKET TYPE:  SERVICE  SALES WELL TYPE: OIL WELL CATEGORY: DEVELOPMENT JOB PURPOSE: FLUIDE FERTIGATION WELL PERMIT NO.: \_\_\_\_\_ WELL LOCATION: 30335, E-1070  
 REFERRAL LOCATION: \_\_\_\_\_ INVOICE INSTRUCTIONS: \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500					MILEAGE BILD	40	MIL			1.00	40.00
501					PUMP CHARGE	100				1.00	100.00
301					FE ACID	750	gal	20	%	2.10	1575.00
230					SURF-3	3	gal			25.00	75.00
235					ISAHB-1	1	gal			35.00	35.00
254					MICEL-1	2	gal			40.00	80.00
232					MUSOL	15	gal			20.00	300.00
221					AIRBUD KCL	2	gal			25.00	50.00

RECEIVED  
 APR 13 2012  
 KOC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.  
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.  
 DATE SIGNED: 9/20/12 TIME SIGNED: 11:55  A.M.  P.M.  
 X Paul D. Pope

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY:  OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  WE UNDERSTOOD AND MET YOUR NEEDS?  OUR SERVICE WAS PERFORMED WITHOUT DELAY?  WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  ARE YOU SATISFIED WITH OUR SERVICE?  CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 3380  
 TAX: 17.55  
 TOTAL: 3380.00

SWIFT OPERATOR: Paul Pope APPROVAL: \_\_\_\_\_  
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 Thank You!





P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300

# Invoice

DATE	INVOICE #
1/5/2012	21525

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED  
 JAN 07 2012

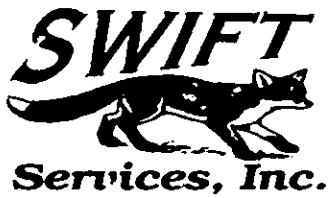
- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Popp	Ness	DS&W Well Servi...	Oil	Development	Acidize Formation	Dusty

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
502	Delivery Charge (4 Hour Minimum)	4	Hours	70.00	280.00
303 - 20%	MCA Acid	400	Gallons	2.70	1,080.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	25.00	50.00
232	Musal ESA-64	8	Gallon(s)	20.00	160.00
235	INH.1 ESA-28	1	Gallon(s)	35.00	35.00
	Subtotal				1,605.00
	Sales Tax Ness County			6.30%	0.00

RECEIVED  
 APR 13 2012  
 KCC WICHITA

Thank You For Your Business In 2011! We Look Forward To Serving You In 2012!	<b>Total</b>	\$1,605.00
---	--------------	------------



CHARGE TO: PAWLMEND PETROLEUM  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET

Nº 21525

PAGE 1 OF 1

SERVICE LOCATIONS: 1. NESS CITY KS.  
 WELL/PROJECT NO. #1 LEASE POPP COUNTY/PARISH NESS CO. STATE KS. CITY WICHA KS. DATE 010512 OWNER  
 2. TICKET TYPE  SERVICE  SALES CONTRACTOR DS & W RIG NAME/NO. TEM SHIPPED VIA DELIVERED TO 2W. RDB, 3 1/2 S. ORDER NO. E.S.N. INTD  
 3. WELL TYPE OIL WELL WELL CATEGORY DEVELOPMENT JOB PURPOSE ACIDIZE FORMATION WELL PERMIT NO. WELL LOCATION DOC 09-175-26W  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
502		1			MILEAGE 110	1	@	4	MIS	70 <sup>00</sup>	280 <sup>00</sup>
303		1			MCA ALID	400	gal	20	20	2 <sup>70</sup>	1080 <sup>00</sup>
221		1			LIQUID KIL	2	gal			25 <sup>00</sup>	50 <sup>00</sup>
232		1			MUSAL	8	gal	2	70	20 <sup>00</sup>	160 <sup>00</sup>
235		1			TWIB-1	1	gal			35 <sup>00</sup>	35 <sup>00</sup>
					LOAD HOLE & CHOSE IN 26.5 Bbl, ON SWIFT VACUUM WHEN RETURNED DOWN.						

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 APR 13 2012  
 KGC WICHITA

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.  
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 DATE SIGNED 01 05 12 TIME SIGNED 16 35  A.M.  P.M.  
 SWIFT OPERATOR DUSTY D. FULK

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1605 <sup>00</sup>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	1605 <sup>00</sup>

ness TAX 3%  
6.3%

# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
12/27/2011	21577

RECEIVED

DEC 29 2011

- Acidizing
- Cement
- Tool Rental

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Popp	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	6.00	180.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
105	Port Collar Tool Rental With Man				1	Each	350.00	350.00T
330	Swift Multi-Density Standard (MIDCON II)				175	Sacks	16.50	2,887.50T
276	Flocele				50	Lb(s)	2.00	100.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
583D	Drayage				299.55	Ton Miles	1.00	299.55
	Subtotal							5,537.05
	Sales Tax Ness County						6.30%	214.67

RECEIVED

APR 13 2012

KCC WICHITA

Thank You For Your Business In 2011!  
We Look Forward To Serving You In 2012!

Total

\$5,751.72



CHARGE TO: **PALOMENO PETROLEUM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 Nº 21577

PAGE 1 OF 1

1. SERVICE LOCATIONS <b>Ness City, KS</b>	WELL/PROJECT NO. <b>*1</b>	LEASE <b>POPP</b>	COUNTY/PARISH <b>Ness</b>	STATE <b>Ks</b>	CITY	DATE <b>12-27-11</b>	OWNER <b>SAME</b>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>DS-W</b>		RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3. WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>CEMENT PORT COLLAR</b>		WELL PERMIT NO.	WELL LOCATION <b>UTZEL, KS - W/B" RD, 4S, E270</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 114	30		MI		6.00	180.00
5760		1			PUMP CHARGE	1		JOB		1250.00	1250.00
105		1			PORT COLLAR OPERATING TOOL	1		JOB		350.00	350.00
330		1			SWIFT MULTI-DEPOSIT STAGGER	175		SKS		16.50	2887.50
276		1			FLOCEL	50		UBS		2.00	100.00
290		1			D-ADR	2		GAL		35.00	70.00
581		1			SERVICE CHARGE CEMENT	200		SKS		2.00	400.00
583		1			DRAINAGE	19970	UBS	299.55	TRM	1.00	299.55

RECEIVED  
 APR 13 2012  
 KCC WICHITA

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED: **12-27-11** TIME SIGNED: **1100**  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	5537.05
TAX 6.3%	214.67
TOTAL	5751.72

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: **WAVE WILSON** APPROVAL:

Thank You!



**JOB LOG**

**SWIFT Services, Inc.**

DATE 12-27-11 PAGE NO. 1

CUSTOMER PALOMIZO PETROLEUM WELL NO. # 1 LEASE POPP JOB TYPE CEMENT PORT COLLAR TICKET NO. 21577

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION
								TUBING - 2 3/8 CASING - 5 1/2" PORT COLLAR = 1950'
	1145				✓		1000	PSI TEST CASING - HELD
	1150	3	3	✓		300		OPEN PORT COLLAR - INT RATE
	1155	3 1/2	97	✓		300		MIX CEMENT 175 SLS SMD = 11.2 PPG
	1225	3 1/2	6 1/2	✓		500		DISPLACE CEMENT
	1230				✓		1000	CLOSE PORT COLLAR - PSI TEST - HELD
								CIRCULATED 15 SLS CEMENT TO POT
	1250	4	25		✓		500	RW 4 JTS - GROUT CLEAN
								WASH TACK
	1400							JOB COMPLETE
								THANK YOU WAYNE, DAVE K, DAVE H.
								RECEIVED APR 13 2012 KCC WICHITA

# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
12/17/2011	22524

<b>BILL TO</b>
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED  
DEC 20 2011

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Popp	Ness	WW Drilling #10	Oil	Development	Cement LongStri...	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	6.00	180.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
402-5	5 1/2" Centralizer				4	Each	70.00	280.00T
403-5	5 1/2" Cement Basket				3	Each	250.00	750.00T
404-5	5 1/2" Port Collar				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				6	Each	90.00	540.00T
330	Swift Multi-Density Standard (MIDCON II)				100	Sacks	16.50	1,650.00T
325	Standard Cement				100	Sacks	13.50	1,350.00T
284	Calseal				5	Sack(s)	35.00	175.00T
283	Salt				500	Lb(s)	0.20	100.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
276	Flocele				50	Lb(s)	2.00	100.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
583D	Drayage				307.89	Ton Miles	1.00	307.89
	Subtotal							11,312.89
	Sales Tax Ness County						6.30%	562.28

RECEIVED  
APR 13 2012  
KCC WICHITA

Thank You For Your Business &  
Best Wishes For A Wonderful Holiday Season!!

**Total** \$11,875.17



CHARGE TO: **Palamio Petroleum**

ADDRESS

CITY, STATE, ZIP CODE

TICKET  
No 22524

PAGE 1 OF 2

1. SERVICE LOCATIONS <b>Ness City KS</b>	WELL/PROJECT NO. <b>#1</b>	LEASE <b>Popp</b>	COUNTY/PARISH <b>Ness</b>	STATE <b>KS</b>	CITY <b>Utica</b>	DATE <b>7 Dec 11</b>	OWNER <b>16 Dec 11</b>
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>WW</b>		RIG NAME/NO. <b>10</b>	SHIPPED <b>CT</b>	DELIVERED TO <b>location</b>	ORDER NO.	
3. WELL TYPE <b>oil</b>	WELL CATEGORY <b>Development</b>	JOB PURPOSE <b>cement long string</b>		WELL PERMIT NO.	WELL LOCATION <b>9-175-26W</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE TRK 114	30	mi		6.00	180.00
578		1			Pump Charge	1	ea		1500.00	1500.00
402		1			Centralizer	5 1/2	in	4 ea	70.00	280.00
403		1			Cement Basket	5 1/2	in	3 ea	250.00	750.00
404		1			Port Collar	5 1/2	in	1 ea	2400.00	2400.00
406		1			Latch down plug & baffle	5 1/2	in	1 ea	250.00	250.00
407		1			Insert float shoe w/AUTO FILL	5 1/2	in	1 ea	350.00	350.00
409		1			Turbolizer	5 1/2	in	6 ea	90.00	540.00
<del>419</del>		<del>1</del>			<del>Rotating head rental</del>	<del>5 1/2</del>	<del>in</del>	<del>1 ea</del>	<del>200.00</del>	<del>200.00</del>

RECEIVED APR 13 2012 KCC WICHITA

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*[Signature]*

DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1	6250.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2	5062.89
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	11302.89
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Texas TAX 16.3%	562.28
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	11,875.17
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR \_\_\_\_\_ APPROVAL \_\_\_\_\_

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

### TICKET CONTINUATION

TICKET No. **22524**

CUSTOMER **Palomero Petroleum** WELL # **1 Popp** DATE **16 DE 17 2011** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT			
		LOC	ACCT	DF											
330		1				5MD cement	100	sk			16 <sup>50</sup> 13 50	1650 00			
325		1				standard cement (FOR EA-2)	100	sk			13 50	1350 00			
284		1				calseal	500	lb	51	sk	35 00	17 <sup>50</sup> 5 00			
283		1				salt	500	lb			0 20	100 00			
285		1				CFR-1	50	lb			4 00	200 00			
276		1				flocel	50	lb			2 00	100 00			
281		1				mud flush	500	gal			1 25	625 00			
221		1				KCL liquid	2	gal			25 00	50 00			
290		1				D-AIR	3	gal			35 00	105 00			
581		1				SERVICE CHARGE	200	sk			2 00	400 00			
583		1				MILEAGE CHARGE		TOTAL WEIGHT	20526	LOADED MILES	30	TON MILES	307.89	1 00	307 89

RECEIVED  
APR 13 2012  
KCC WICHITA

CONTINUATION TOTAL **5052 89**

JOB LOG

SWIFT Services, Inc.

DATE 17 DEC 11 PAGE NO. 1

CUSTOMER Pakind Petroleum WELL NO. 41 LEASE Popp JOB TYPE cement long string TICKET NO. 22524

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								100sk SMD w/ Flocco 100sk SA-2 109jts 5 1/2" 14" casing 4639' 35.69 shoejt Cent 1, 2, 4, 5, 6, 7, 8, 9, 11, 64 Packer 2, 7, 65 Port Collar #65 1950'
	0830							on loc
	1040							start 5 1/2" 14" casing in well
	1245							Drop ball - circulate - <del>poting</del>
	1400	4 3/4	12				200	Pump 500 gpl mud flush
		4 3/4	20					Pump 20 bbl KCL flush
	1405		8					Plug RH <u>30sk</u>
	1410	4 3/4	30				200	mix SMD cement @ 12.7 ppg <u>70sk</u>
		4 3/4	24				200	mix SA-2 cement @ 15.3 ppg <u>100sk</u>
								Drop latch down plug
								washout pump & line
	1427	6 3/4					200	Displace plug
		6 3/4	90				850	
	1445		112				1600	Land plug
								Release pressure to truck - drier up
	1450							RECEIVED wash truck APR 13 2012
								Rack up KCC WICHITA
	1530							Job complete Thub Alan Dyer & Russ



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012  
**RECEIVED**  
DEC 15 2011

INVOICE

Invoice # 246430

Invoice Date: 12/13/2011 Terms: 10/10/30,n/30 Page 1

PALOMINO PETROLEUM, INC.  
4924 SE 84TH STREET  
NEWTON KS 67114-8827  
( ) -

POPP #1  
33756  
9-17S-26W  
12-8-2011  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	160.00	16.8000	2688.00
1102	CALCIUM CHLORIDE (50#)	450.00	.8400	378.00
1118B	PREMIUM GEL / BENTONITE	300.00	.2400	72.00

Sublet Performed	Description	Total
9999-130	CASH DISCOUNT	-313.80
9999-130	CASH DISCOUNT	-158.50

Description	Hours	Unit Price	Total
399 CEMENT PUMP (SURFACE)	1.00	1025.00	1025.00
399 EQUIPMENT MILEAGE (ONE WAY)	30.00	5.00	150.00
566 MIN. BULK DELIVERY	1.00	410.00	410.00

**RECEIVED**  
**APR 13 2012**  
**KCC WICHITA**

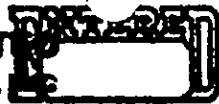
Amount Due 4920.69 if paid after 01/12/2012

Parts:	3138.00	Freight:	.00	Tax:	177.92	AR	4428.62
Labor:	.00	Misc:	.00	Total:	4428.62		
Sublt:	-472.30	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, Inc.



TICKET NUMBER 33756  
LOCATION Oakley, Ks  
FOREMAN Walt Dunkel

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-8-11	6285	Popp #1	9	17S	26W	Neosho
CUSTOMER Palomino Petroleum		Utica				
MAILING ADDRESS		2W	TRUCK #	DRIVER	TRUCK #	DRIVER
CITY		36S	399	Damin Miller		
STATE		6.S	566	Colby Rachtz - Miles Shaw		
ZIP CODE						

JOB TYPE Surface-0 HOLE SIZE 12 1/4 HOLE DEPTH 219' CASING SIZE & WEIGHT 8 5/8-23#  
 CASING DEPTH 219' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15.2 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20'  
 DISPLACEMENT 12 3/4 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Safety Meeting, Rig up on 11W #10, Circ casing on bottom  
mix 160 sks com, 3% CC, 2% Cal, Displace 12 3/4 DBL H2O 2 150#  
Shot in  
Cement Did Circ

6.3 P

Thank You  
Walt & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	1,025 <sup>00</sup>	1,025 <sup>00</sup>
5406	30	MILEAGE	5 <sup>00</sup>	150 <sup>00</sup>
11045	160 sks	Class A Cement	16 <sup>80</sup>	2,688 <sup>00</sup>
1102	450#	Calcium Chloride	184	378 <sup>00</sup>
1118B	300#	Gal	124	72 <sup>00</sup>
5407	7.52	Tan Mileage Delivery	1.58	410 <sup>00</sup>
RECEIVED				
APR 13 2012				
KCC WICHITA				
				4,723 <sup>00</sup>
Less 10% Disc				- 472 <sup>20</sup>
				4,250 <sup>70</sup>
246430				SALES TAX 177 <sup>92</sup>
				ESTIMATED TOTAL 4,428 <sup>62</sup>

Revin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Company	Palomino Petroleum, Inc.	Lease Name	Popp	
Address	4924 SE 84th St.	Lease #	1	
CSZ	Newton, KS 67114	Legal Desc	SW-NW-SE-NW	Job Ticket 2178
Attn.	Nick Gerstner	Section	9	Range 26W
		Township	17S	
		County	Ness	State KS
		Drilling Cont	WW Drilling, LLC Rig #10	

Comments

**GENERAL INFORMATION**

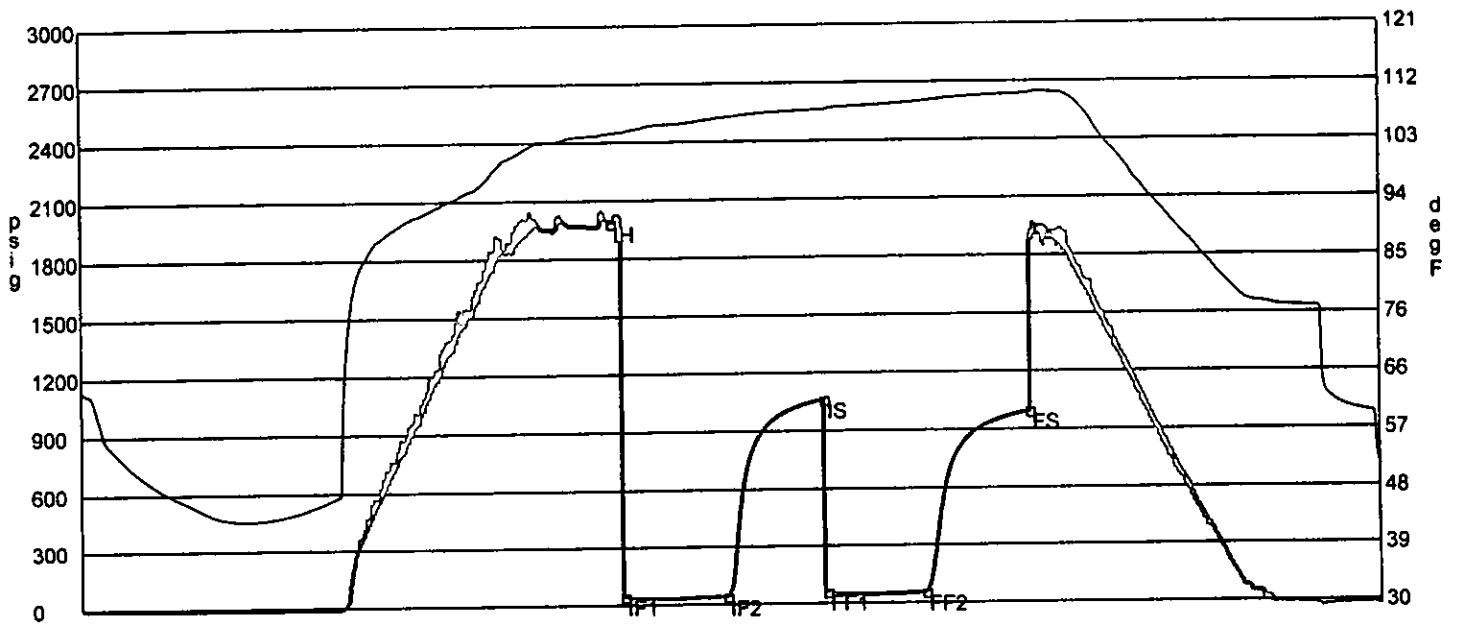
Test # 1	Test Date 12/13/2011	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters	Top Recorder #	W1119		
Test Type	Conventional Bottom Hole Successful Test	Mid Recorder #	W1023		
# of Packers	2.0	Bott Recorder #	13310		
	Packer Size 6 3/4	Mileage	200	Approved By	
Mud Type	Gel Chem	Standby Time	0		
Mud Weight	9.4	Extra Equipmnt	Jars & Safety joint		
Filtrate	7.6	Time on Site	5:15 AM		
	Viscosity 59.0	Tool Picked Up	8:10 AM		
	Chlorides 3000	Tool Layed Dwn	1:45 PM		
Drill Collar Len	123.0	Elevation	2594.00	Kelley Bushings	2599.00
Wght Pipe Len	0				
Formation	Lansing "H&I"	Start Date/Time	12/13/2011 7:24 AM		
Interval Top	4066.0	End Date/Time	12/13/2011 1:50 PM		
Anchor Len Below	79.0				
Total Depth	4145.0				
Blow Type	Weak surface blow at the start of the initial flow period, building to 1/2 inch. Weak surface blow throughout the final flow period. Times: 30, 30, 30, 32.				

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
100	Mud	0% 0ft	0% 0ft	0% 0ft	100% 100f
DST Fluids	0				

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	Date	Time	Pressure	Temp	
IH	12/13/2011 10:01:10 AM	2.619444	1985.13	104.171	Initial Hydro-static
IF1	12/13/2011 10:04:40 AM	2.677778	44.654	104.261	Initial Flow (1)
IF2	12/13/2011 10:35:20 AM	3.188889	39.505	106.59	Initial Flow (2)
IS	12/13/2011 11:04:30 AM	3.675	1061.318	107.727	Initial Shut-In
FF1	12/13/2011 11:05:10 AM	3.686111	60.773	107.724	Final Flow (1)
FF2	12/13/2011 11:34:40 AM	4.177778	55.269	108.96	Final Flow (2)
FS	12/13/2011 12:05:50 PM	4.697222	994.866	110.017	Final Shut-In
FH	12/13/2011 12:08:40 PM	4.744444	1943.103	110.256	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

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Company **Palomino Petroleum, Inc.**  
 Address **4924 SE 84th St.**  
 CSZ **Newton, KS 67114**  
 Attn. **Nick Gerstner**

Lease Name **Popp**  
 Lease # **1**  
 Legal Desc **SW-NW-SE-NW**  
 Section **9**  
 Township **17S**  
 County **Ness**  
 Drilling Cont **WW Drilling, LLC Rig #10**

Job Ticket **2178**  
 Range **26W**  
 State **KS**

Comments

**GENERAL INFORMATION**

Test # **2** Test Date **12/14/2011**  
 Tester **Tim Venters**  
 Test Type **Conventional Bottom Hole Successful Test**

# of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**  
 Mud Weight **9.4** Viscosity **54.0**  
 Filtrate **8.4** Chlorides **2400**

Drill Collar Len **123.0**  
 Wght Pipe Len **0**

Formation **Marmaton**  
 Interval Top **4183.0** Bottom **4350.0**  
 Anchor Len Below **167.0** Between **0**  
 Total Depth **4350.0**

Blow Type **Weak 1/4 inch blow at the start of the intial flow period, depleting to no blow. No blow throughout the final flow period. Times: 30, 10, 10, 10.**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **W1119**  
 Mid Recorder # **W1023**  
 Bott Recorder # **13310**

Mileage **68** Approved By  
 Standby Time **0**  
 Extra Equipmnt **Jars & Safety joint**  
 Time on Site **7:45 AM**  
 Tool Picked Up **11:30 AM**  
 Tool Layed Dwn **3:40 PM**

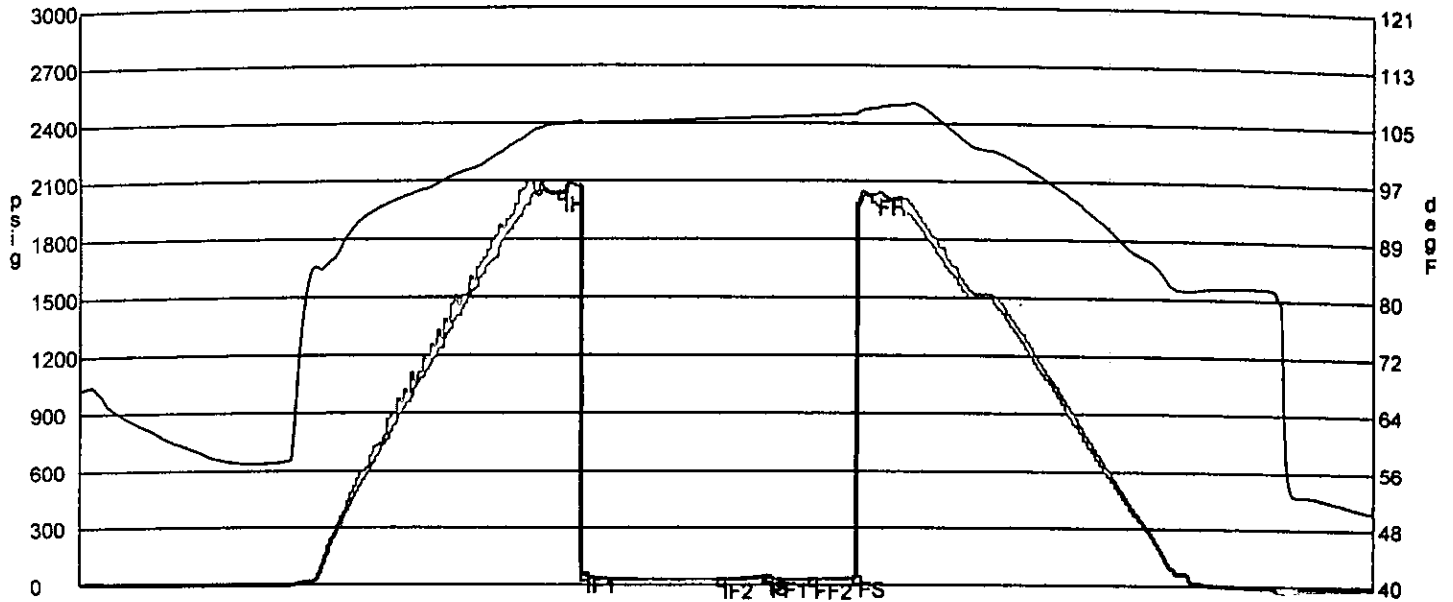
Elevation **2594.00** Kelley Bushings **2599.00**

Start Date/Time **12/14/2011 10:59 AM**  
 End Date/Time **12/14/2011 3:45 PM**

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
15	Mud	0% 0ft	0% 0ft	0% 0ft	100% 15ft
DST Fluids	<b>0</b>				

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	Date	Time	Pressure	Temp	
IH	12/14/2011 12:44:30 PM	1.758333	2034.254	104.641	Initial Hydro-static
IF1	12/14/2011 12:49:40 PM	1.844444	53.287	104.852	Initial Flow (1)
IF2	12/14/2011 1:19:50 PM	2.347222	24.512	105.365	Initial Flow (2)
IS	12/14/2011 1:30:00 PM	2.516667	42.595	105.604	Initial Shut-In
FF1	12/14/2011 1:30:30 PM	2.525	31.772	105.613	Final Flow (1)
FF2	12/14/2011 1:40:10 PM	2.686111	25.331	105.844	Final Flow (2)
FS	12/14/2011 1:50:00 PM	2.85	35.402	106.102	Final Shut-In
FH	12/14/2011 1:54:00 PM	2.916667	2021.49	106.885	Final Hydro-static

**GAS FLOWS**

Min Into IFP    Min Into FFP    Gas Flows    Pressure    Choke

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Company Palomino Petroleum, Inc.  
Address 4924 SE 84th St.  
CSZ Newton, KS 67114  
Attn. Nick Gerstner

Lease Name Popp  
Lease # 1  
Legal Desc SW-NW-SE-NW  
Section 9  
Township 17S  
County Ness  
Drilling Cont WW Drilling, LLC Rig #10  
Job Ticket 2178  
Range 26W  
State KS

Comments

GENERAL INFORMATION

Test # 3  
Tester Tim Venters  
Test Type Conventional Bottom Hole  
# of Packers 2.0  
Mud Type Gel Chem  
Mud Weight 9.4  
Filtrate 8.4

Test Date 12/15/2011  
Packer Size 6 3/4

Chokes 3/4  
Top Recorder # W1119  
Mid Recorder # W1023  
Bott Recorder # 13310

Hole Size 7 7/8

Mileage 68  
Standby Time 0  
Extra Equipmnt Jars & Safety joint  
Time on Site 1:30 AM  
Tool Picked Up 3:00 AM  
Tool Layed Dwn 7:55 AM

Approved By

Drill Collar Len 123.0  
Wght Pipe Len 0

Elevation 2594.00 Kelley Bushings 2599.00

Formation Ft. Scott  
Interval Top 4386.0  
Anchor Len Below 59.0  
Total Depth 4445.0  
Blow Type Weak 1/4 inch blow at start of intial flow period, depleting to a surface blow.  
No blow throughout the final flow period. Times: 30, 30, 10, 10.

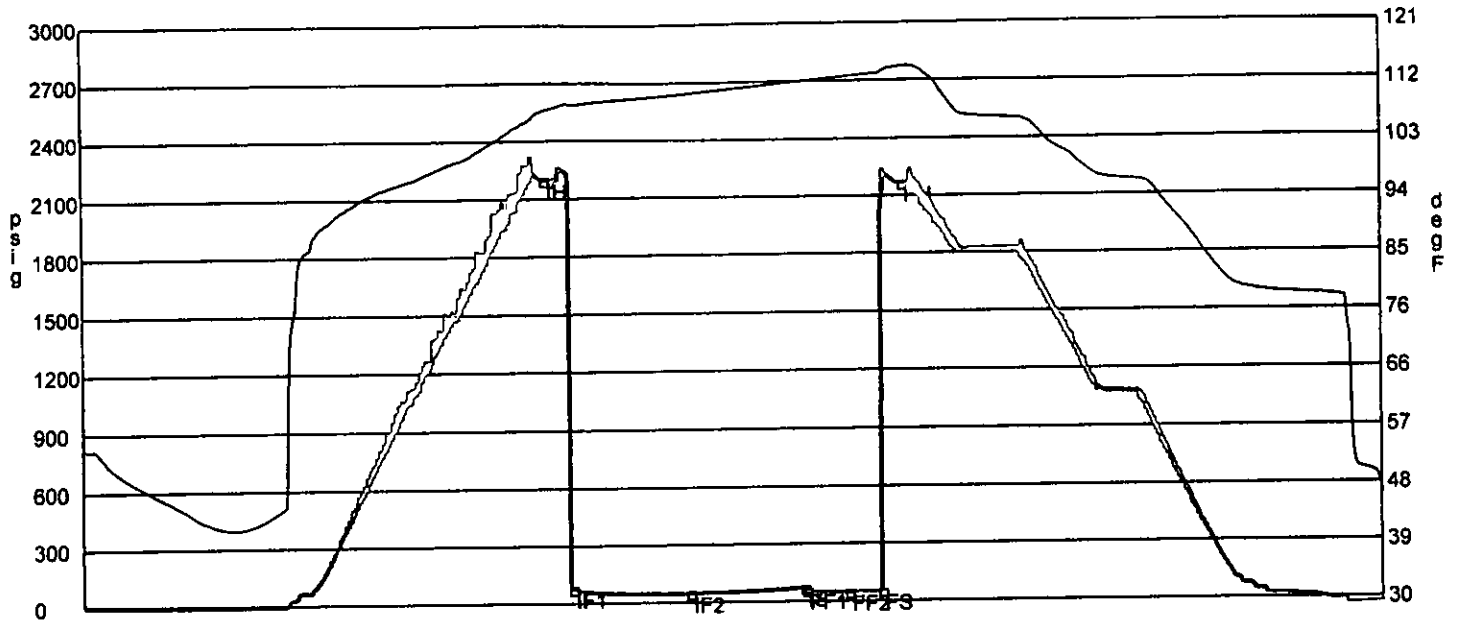
Bottom 4445.0  
Between 0

Start Date/Time 12/15/2011 2:19 PM  
End Date/Time 12/15/2011 7:54 PM

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
15	Mud	0% 0ft	0% 0ft	0% 0ft	100% 15ft
DST Fluids		0			

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KCC WICHITA



	Date	Time	Pressure	Temp	
IH	12/15/2011 4:17:50 PM	1.980556	2194.445	107.556	Initial Hydro-static
IF1	12/15/2011 4:24:40 PM	2.094444	74.821	108.44	Initial Flow (1)
IF2	12/15/2011 4:55:00 PM	2.6	44.448	110.174	Initial Flow (2)
IS	12/15/2011 5:24:40 PM	3.094444	69.497	111.891	Initial Shut-In
FF1	12/15/2011 5:25:10 PM	3.102778	54.36	111.921	Final Flow (1)
FF2	12/15/2011 5:36:10 PM	3.286111	44.507	112.519	Final Flow (2)
FS	12/15/2011 5:44:50 PM	3.430556	47.779	112.972	Final Shut-In
FH	12/15/2011 5:50:30 PM	3.525	2164.108	114.018	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

RECEIVED  
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Company **Palomino Petroleum, Inc.**  
 Address **4924 SE 84th St.**  
 CSZ **Newton, KS 67114**  
 Attn. **Nick Gerstner**

Lease Name **Popp**  
 Lease # **1**  
 Legal Desc **SW-NW-SE-NW** Job Ticket **2178**  
 Section **9** Range **26W**  
 Township **17S**  
 County **Ness** State **KS**  
 Drilling Cont **WW Drilling, LLC Rig #10**

Comments

**GENERAL INFORMATION**

Test # **4** Test Date **12/16/2011**  
 Tester **Tim Venters**  
 Test Type **Conventional Bottom Hole**  
**Successful Test**  
 # of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**  
 Mud Weight **9.6** Viscosity **46.0**  
 Filtrate **7.6** Chlorides **2500**

Drill Collar Len **123.0**  
 Wght Pipe Len **0**

Formation **Mississippian**  
 Interval Top **4387.0** Bottom **4530.0**  
 Anchor Len Below **143.0** Between **0**  
 Total Depth **4530.0**

Blow Type **Weak 1/2 inch blow at the start of the initial flow period, building to 4 1/2 inches. Weak surface blow at the start of the final flow period, building to 7 1/2 inches. Times: 30, 30, 60, 60.**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **W1119**  
 Mid Recorder # **W1023**  
 Bott Recorder # **13310**

Mileage **68** Approved By  
 Standby Time **0**  
 Extra Equipmnt **Jars & Safety joint**  
 Time on Site **5:05 PM**  
 Tool Picked Up **6:10 PM**  
 Tool Layed Dwn **12:50 AM**

Elevation **2594.00** Kelley Bushings **2599.00**

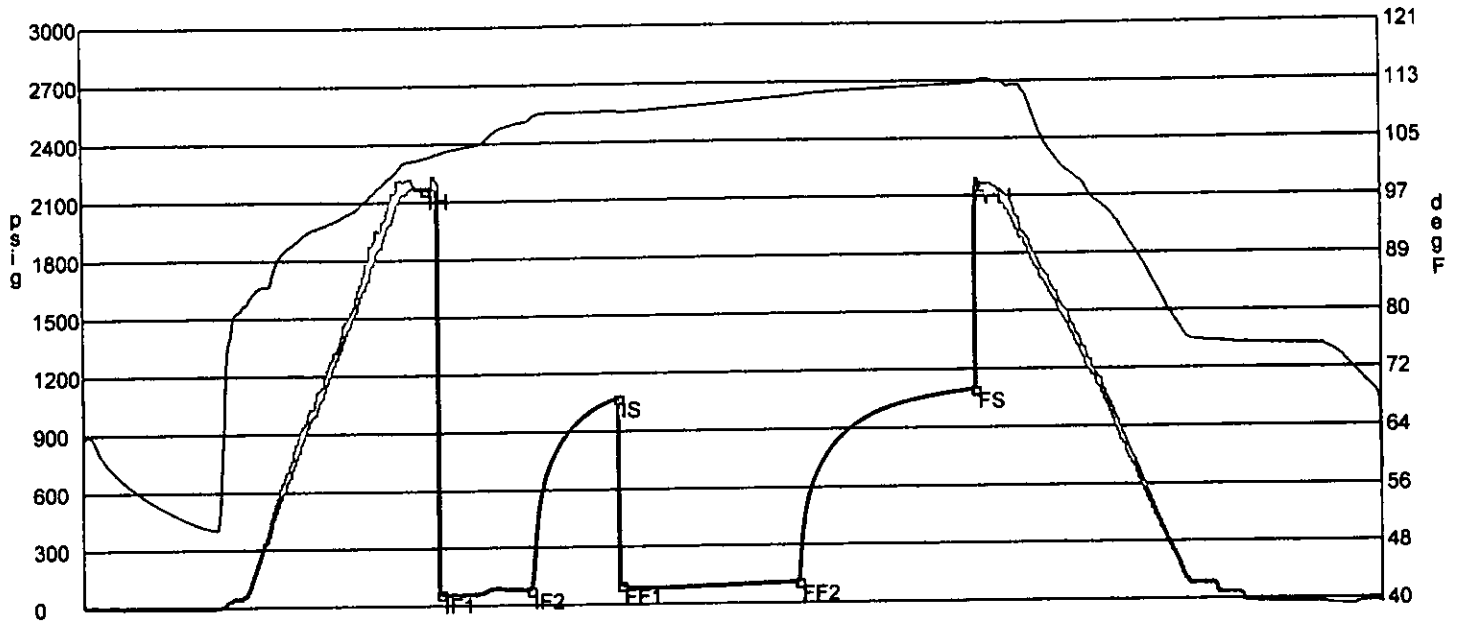
Start Date/Time **12/15/2011 5:38 PM**  
 End Date/Time **12/16/2011 12:53 AM**

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
85	Gas in pipe	100% 85ft	0% 0ft	0% 0ft	0% 0ft
2	Clean oil	0% 0ft	100% 2ft	0% 0ft	0% 0ft
45	Mud cut oil	0% 0ft	67% 30.2ft	0% 0ft	33% 14.8ft
65	Very heavy oil cut mud	0% 0ft	48% 31.2ft	0% 0ft	52% 33.8ft
120	Oil cut mud	0% 0ft	21% 25.2ft	0% 0ft	79% 94.8ft

DST Fluids **0**

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**KCC WICHITA**



	Date	Time	Pressure	Temp	
IH	12/15/2011 7:32:30 PM	1.908333	2163.005	102.786	Initial Hydro-static
IF1	12/15/2011 7:37:00 PM	1.983333	61.946	103.256	Initial Flow (1)
IF2	12/15/2011 8:07:10 PM	2.486111	79.494	107.795	Initial Flow (2)
IS	12/15/2011 8:37:00 PM	2.983333	1070.214	109.11	Initial Shut-In
FF1	12/15/2011 8:37:40 PM	2.994444	100.477	108.989	Final Flow (1)
FF2	12/15/2011 9:37:30 PM	3.991667	108.192	111.026	Final Flow (2)
FS	12/15/2011 10:37:10 PM	4.986111	1096.521	112.615	Final Shut-In
FH	12/15/2011 10:39:30 PM	5.025	2155.476	113.115	Final Hydro-static

**GAS FLOWS**

Min Into IFP    Min Into FFP    Gas Flows    Pressure    Choke

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Company **Palomino Petroleum, Inc.**  
 Address **4924 SE 84th St.**  
 CSZ **Newton, KS 67114**  
 Attn. **Nick Gerstner**

Lease Name **Popp**  
 Lease # **1**  
 Legal Desc **SW-NW-SE-NW** Job Ticket **2178**  
 Section **9** Range **26W**  
 Township **17S**  
 County **Ness** State **KS**  
 Drilling Cont **WW Drilling, LLC Rig #10**

Comments

**GENERAL INFORMATION**

Test # **5** Test Date **12/16/2011**  
 Tester **Tim Venters**  
 Test Type **Conventional Bottom Hole Successful Test**

# of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**  
 Mud Weight **9.4** Viscosity **56.0**  
 Filtrate **6.8** Chlorides **2500**

Drill Collar Len **123.0**  
 Wght Pipe Len **0**

Formation **Mississippian**  
 Interval Top **4517.0** Bottom **4564.0**  
 Anchor Len Below **47.0** Between **0**  
 Total Depth **4567.0**

Blow Type **Weak 1/2 inch blow at the start of the initial flow period, building to 8 1/2 nches. Weak surface blow back at the start of the intial shut-in period, building to 1 inch. Weak surface blow at the start of the final flow period, building to 4 inches. Oil Gravity: 39. Times: 30, 30, 30, 30.**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **W1119**  
 Mid Recorder # **W1023**  
 Bott Recorder # **13310**

Mileage **68** Approved By  
 Standby Time **0**  
 Extra Equipmnt **Jars & Safety joint**  
 Time on Site **6:45 AM**  
 Tool Picked Up **8:20 AM**  
 Tool Layed Dwn **1:30 PM**

Elevation **2594.00** Kelley Bushings **2599.00**

Start Date/Time **12/16/2011 7:52 AM**  
 End Date/Time **12/16/2011 1:36 PM**

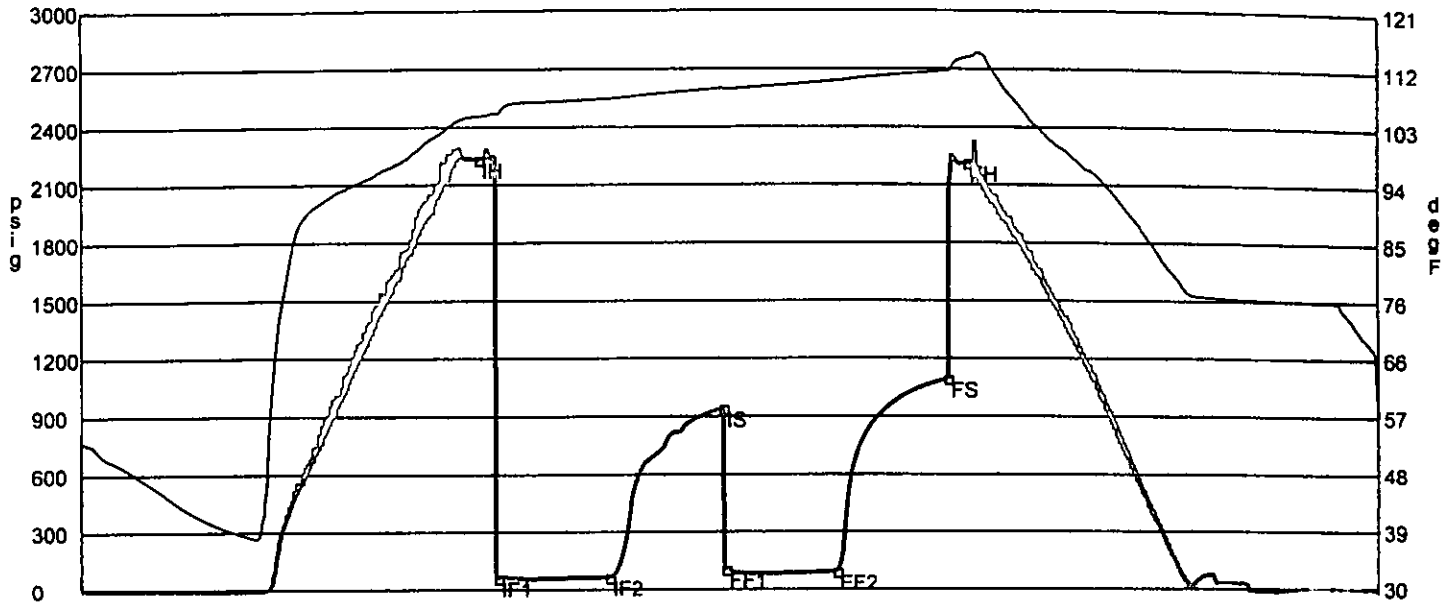
**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
115	Gas in pipe	100% 115ft	0% 0ft	0% 0ft	0% 0ft
30	Clean oil	0% 0ft	100% 30ft	0% 0ft	0% 0ft
50	Gassy, mud cut oil	3% 1.5ft	69% 34.5ft	0% 0ft	28% 14ft
120	Gassy, heavy mud cut oil	8% 9.6ft	50% 60ft	0% 0ft	42% 50.4ft

DST Fluids **0**

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**APR 13 2012**  
**KCC WICHITA**





	Date	Time	Pressure	Temp	
IH	12/16/2011 9:36:40 AM	1.744444	2234.531	104.52	Initial Hydro-static
IF1	12/16/2011 9:41:40 AM	1.827778	62.006	104.858	Initial Flow (1)
IF2	12/16/2011 10:11:20 AM	2.322222	65.882	107.252	Initial Flow (2)
IS	12/16/2011 10:41:40 AM	2.827778	941.763	108.855	Initial Shut-In
FF1	12/16/2011 10:42:20 AM	2.838889	105.869	108.777	Final Flow (1)
FF2	12/16/2011 11:11:50 AM	3.330556	92.975	110.011	Final Flow (2)
FS	12/16/2011 11:41:30 AM	3.825	1094.642	111.634	Final Shut-In
FH	12/16/2011 11:46:40 AM	3.911111	2215.058	113.789	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

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